

Schedule 1 - Scheduling System Control and Dispatch Rate Formula Example
Year 2008 Data
 Effective June 1, 2009

Line #	Form 1 Page	FERC Account or line #	Description	Kentucky Utilities Amounts	Louisville Gas & Electric Amounts	Combined Amounts
<u>Expense</u>						
1	321	(561)	Load Dispatching	\$1,028,651	\$753,691	\$1,782,342
2	321	(561.1)	Load Dispatch-Reliability			\$0
3	321	(561.2)	Load Dispatch-Monitor and Operate Transmission System			\$0
4	321	(561.3)	Load Dispatch-Transmission Service and Scheduling			\$0
5	321	(561.4)	Scheduling, System Control and Dispatch Services	\$19,268	\$298	\$19,566
6	321	(561.5)	Reliability, Planning and Standards Development			\$0
7	321	(561.6)	Transmission Service Studies	\$47,889	\$7,259	\$55,148
8	321	(561.7)	Generation Interconnection Studies			\$0
9	321	(561.8)	Reliability, Planning and Standards Development Services	\$1,386	\$21	\$1,407
10	Sum of O& M Expenses					\$1,858,463
<u>Revenue</u>						
11	398	line # 1	Scheduling System Control and Dispatch	\$75,986	\$71,220	\$147,206
12			Revenue from Network and Long Term (enter negative)	\$0	\$0	(\$69,879)
13	Short-Term and Non-Firm Revenue (line 11 + line 12)					\$77,327
14	Revenue Requirement (line 10 - line 13)					\$1,781,136
15	Transmission System 12 cp (Attachment O page 1 line 15)					5,782,000 kw
16	Annual Rate (line 14 / line 15)					0.308 \$/kw-year
17	Monthly Firm and Non-Firm Rate ((line 16) / 12)					0.0257 \$/kw-mo.
18	Weekly Firm and Non-Firm Rate ((line 16) / 52)					0.00592 \$/kw-week
19	Daily Firm and Non-Firm Rate ((line 18) / 7)					0.00085 \$/kw-day
20	Hourly Non-Firm Rate ((line 19) / 24)					0.000035 \$/kw-hour