**Appendix 6 to the Large Generator Interconnection Procedures**

**FORM OF LARGE GENERATOR**

**INTERCONNECTION AGREEMENT (LGIA)**

**TABLE OF CONTENTS**

**Page**

[**Recitals** - 1 -](#_Toc470881349)

[**Article 1.** **Definitions** - 2 -](#_Toc470881350)

[**Article 2.** **Effective Date, Term, and Termination** - 11 -](#_Toc470881351)

[**2.1** **Effective Date** - 11 -](#_Toc470881352)

[**2.2** **Term of Agreement** - 11 -](#_Toc470881353)

[**2.3** **Termination Procedures** - 11 -](#_Toc470881354)

[**2.3.1** **Written Notice** - 12 -](#_Toc470881355)

[**2.3.2** **Default** - 12 -](#_Toc470881356)

[**2.4** **Termination Costs** - 12 -](#_Toc470881357)

[**2.5** **Disconnection** - 13 -](#_Toc470881358)

[**2.6** **Survival** - 13 -](#_Toc470881359)

[**Article 3.** **Reserved** - 13 -](#_Toc470881360)

[**Article 4.** **Scope of Service** - 13 -](#_Toc470881361)

[**4.1** **Interconnection Product Options** - 13 -](#_Toc470881362)

[**4.1.1** **Energy Resource Interconnection Service** - 14 -](#_Toc470881363)

[**4.1.2** **Network Resource Interconnection Service** - 14 -](#_Toc470881364)

[**4.2** **Provision of Service** - 16 -](#_Toc470881365)

[**4.3** **Performance Standards** - 16 -](#_Toc470881366)

[**4.4** **No Transmission Service** - 17 -](#_Toc470881367)

[**4.5** **Interconnection Customer Provided Services** - 17 -](#_Toc470881368)

[**Article 5.** **Interconnection Facilities Engineering, Procurement, and Construction** - 17 -](#_Toc470881369)

[**5.1** **Options** - 17 -](#_Toc470881370)

[**5.1.1** **Standard Option** - 17 -](#_Toc470881371)

[**5.1.2** **Reserved** - 17 -](#_Toc470881372)

[**5.1.3** **Option to Build** - 17 -](#_Toc470881373)

[**5.1.4** **Negotiated Option** - 18 -](#_Toc470881374)

[**5.2** **General Conditions Applicable to Option to Build** - 18 -](#_Toc470881375)

[**5.3** **Reserved** - 19 -](#_Toc470881376)

[**5.4** **Power System Stabilizers** - 19 -](#_Toc470881377)

[**5.5** **Equipment Procurement** - 20 -](#_Toc470881378)

[**5.6** **Construction Commencement** - 20 -](#_Toc470881379)

[**5.7** **Work Progress** - 20 -](#_Toc470881380)

[**5.8** **Information Exchange** - 21 -](#_Toc470881381)

[**5.9** **Limited Operation** - 21 -](#_Toc470881382)

[**5.10** **Interconnection Customer’s Interconnection Facilities (** - 21 -](#_Toc470881383)

[**5.10.1** **Interconnection Customer’s Interconnection Facility Specifications** - 21 -](#_Toc470881384)

[**5.10.2** **Transmission Provider’s Review** - 22 -](#_Toc470881385)

[**5.10.3** **ICIF Construction** - 22 -](#_Toc470881386)

[**5.11** **Transmission Provider’s Interconnection Facilities Construction** - 22 -](#_Toc470881387)

[**5.12** **Access Rights** - 22 -](#_Toc470881388)

[**5.13** **Lands of Other Property Owners** - 23 -](#_Toc470881389)

[**5.14** **Permits** - 23 -](#_Toc470881390)

[**5.15** **Early Construction of Base Case Facilities** - 23 -](#_Toc470881391)

[**5.16** **Suspension** - 23 -](#_Toc470881392)

[**5.17** **Taxes** - 24 -](#_Toc470881393)

[**5.17.1** **Interconnection Customer Payments Not Taxable** - 24 -](#_Toc470881394)

[**5.17.2** **Representations and Covenants** - 25 -](#_Toc470881395)

[**5.17.3** **Indemnification for the Cost Consequences of Current Tax Liability Imposed Upon the Transmission Provider** - 25 -](#_Toc470881396)

[**5.17.4** **Tax Gross-Up Amount** - 26 -](#_Toc470881397)

[**5.17.5** **Private Letter Ruling or Change or Clarification of Law** - 27 -](#_Toc470881398)

[**5.17.6** **Subsequent Taxable Events** - 27 -](#_Toc470881399)

[**5.17.7** **Contests** - 27 -](#_Toc470881400)

[**5.17.8** **Refund** - 28 -](#_Toc470881401)

[**5.17.9** **Taxes Other Than Income Taxes** - 29 -](#_Toc470881402)

[**5.17.10** **Transmission Owners Who Are Not Transmission Providers** - 30 -](#_Toc470881403)

[**5.18** **Tax Status** - 30 -](#_Toc470881404)

[**5.19** **Modification** - 30 -](#_Toc470881405)

[**5.19.1** **General** - 30 -](#_Toc470881406)

[**5.19.2** **Standards** - 31 -](#_Toc470881407)

[**5.19.3** **Modification Costs** - 31 -](#_Toc470881408)

[**5.20** **Conformance with NERC and WECC Reliability Requirements** - 32 -](#_Toc470881409)

[**Article 6.** **Testing and Inspection** - 32 -](#_Toc470881410)

[**6.1** **Pre-Commercial Operation Date Testing and Modifications** - 32 -](#_Toc470881411)

[**6.2** **Post-Commercial Operation Date Testing and Modifications** - 33 -](#_Toc470881412)

[**6.3** **Right to Observe Testing** - 33 -](#_Toc470881413)

[**6.4** **Right to Inspect** - 33 -](#_Toc470881414)

[**Article 7. Metering** - 33 -](#_Toc470881415)

[**7.1** **General** - 33 -](#_Toc470881416)

[**7.2** **Check Meters** - 34 -](#_Toc470881417)

[**7.3** **Standards** - 34 -](#_Toc470881418)

[**7.4** **Testing of Metering Equipment** - 34 -](#_Toc470881419)

[**7.5** **Metering Data** - 34 -](#_Toc470881420)

[**Article 8.** **Communications** - 35 -](#_Toc470881421)

[**8.1** **Interconnection Customer Obligations** - 35 -](#_Toc470881422)

[**8.2** **Remote Terminal Unit** - 36 -](#_Toc470881423)

[**8.3** **No Annexation** - 36 -](#_Toc470881424)

[**8.4** **Provision of Data from a Variable Energy Resource** - 36 -](#_Toc470881425)

[**Article 9.** **Operations** - 37 -](#_Toc470881426)

[**9.1** **General** - 37 -](#_Toc470881427)

[**9.2** **ControlArea Notification** - 37 -](#_Toc470881428)

[**9.3** **Transmission Provider Obligations** - 37 -](#_Toc470881429)

[**9.4** **Interconnection Customer Obligations** - 37 -](#_Toc470881430)

[**9.5** **Start-Up and Synchronization** - 38 -](#_Toc470881431)

[**9.6** **Reactive Power** - 38 -](#_Toc470881432)

[**9.6.1** **Power Factor Design Criteria** - 38 -](#_Toc470881433)

[**9.6.2** **Voltage Schedules** - 38 -](#_Toc470881434)

[**9.6.3** **Payment for Reactive Power Outside of Range** - 40 -](#_Toc470881435)

[**9.7** **Outages and Interruptions** - 40 -](#_Toc470881436)

[**9.7.1** **Outages** - 40 -](#_Toc470881437)

[**9.7.2** **Interruption of Service** - 41 -](#_Toc470881438)

[**9.7.3** **Under-Frequency and Over Frequency Conditions** - 42 -](#_Toc470881439)

[**9.7.4** **System Protection and Other Control Requirements** - 42 -](#_Toc470881440)

[**9.7.5** **Requirements for Protection** - 43 -](#_Toc470881441)

[**9.7.6** **Power Quality** - 44 -](#_Toc470881442)

[**9.8** **Switching and Tagging Rules** - 44 -](#_Toc470881443)

[**9.9** **Use of Interconnection Facilities by Third Parties** - 44 -](#_Toc470881444)

[**9.9.1** **Purpose of Interconnection Facilities** - 44 -](#_Toc470881445)

[**9.9.2** **Third Party Users** - 44 -](#_Toc470881446)

[**9.10** **Disturbance Analysis Data Exchange** - 44 -](#_Toc470881447)

[**Article 10.** **Maintenance** - 45 -](#_Toc470881448)

[**10.1** **Transmission Provider Obligations** - 45 -](#_Toc470881449)

[**10.2** **Interconnection Customer Obligations** - 45 -](#_Toc470881450)

[**10.3** **Coordination** - 45 -](#_Toc470881451)

[**10.4** **Secondary Systems** - 45 -](#_Toc470881452)

[**10.5** **Operating and Maintenance Expenses** - 45 -](#_Toc470881453)

[**Article 11. Performance Obligation** - 45 -](#_Toc470881454)

[**11.1** **Interconnection Customer Interconnection Facilities** - 45 -](#_Toc470881455)

[**11.2** **Transmission Provider’s Interconnection Facilities** - 46 -](#_Toc470881456)

[**11.3** **Network Upgrades and Distribution Upgrades** - 46 -](#_Toc470881457)

[**11.4** **Transmission Credits** - 46 -](#_Toc470881458)

[**11.4.1**  **Repayment of Amounts Advanced for Network Upgrades** - 46 -](#_Toc470881459)

[**11.4.2**  **Special Provisions for Affected Systems** - 46 -](#_Toc470881460)

[**11.4.3** **Reserved** - 46 -](#_Toc470881461)

[**11.5** **Provision of Security** - 46 -](#_Toc470881462)

[**11.6** **Interconnection Customer Compensation** - 47 -](#_Toc470881463)

[**11.6.1** **Interconnection Customer Compensation for Actions During Emergency Condition** - 47 -](#_Toc470881464)

[**Article 12.** **Invoice** - 48 -](#_Toc470881465)

[**12.1** **General** - 48 -](#_Toc470881466)

[**12.2** **Final Invoice** - 48 -](#_Toc470881467)

[**12.3** **Payment** - 48 -](#_Toc470881468)

[**12.4** **Disputes** - 48 -](#_Toc470881469)

[**Article 13.** **Emergencies** - 48 -](#_Toc470881470)

[**13.1** **Definition** - 49 -](#_Toc470881471)

[**13.2** **Obligations** - 49 -](#_Toc470881472)

[**13.3** **Notice** - 49 -](#_Toc470881473)

[**13.4** **Immediate Action** - 49 -](#_Toc470881474)

[**13.5** **Transmission Provider Authority** - 49 -](#_Toc470881475)

[**13.5.1** **General** - 49 -](#_Toc470881476)

[**13.5.2** **Reduction and Disconnection** - 50 -](#_Toc470881477)

[**13.6** **Interconnection Customer Authority** - 50 -](#_Toc470881478)

[**13.7** **Limited Liability** - 51 -](#_Toc470881479)

[**Article 14.** **Regulatory Requirements and Governing Law** - 51 -](#_Toc470881480)

[**14.1** **Regulatory Requirements** - 51 -](#_Toc470881481)

[**14.2** **Governing Law** - 51 -](#_Toc470881482)

[**Article 15.** **Notices** - 51 -](#_Toc470881483)

[**15.1** **General** - 51 -](#_Toc470881484)

[**15.2** **Billings and Payments** - 52 -](#_Toc470881485)

[**15.3** **Alternative Forms of Notice** - 52 -](#_Toc470881486)

[**15.4** **Operations and Maintenance Notice** - 52 -](#_Toc470881487)

[**Article 16.** **Force Majeure** - 52 -](#_Toc470881488)

[**Article 17.** **Default** - 53 -](#_Toc470881489)

[**17.1** **Default** - 53 -](#_Toc470881490)

[**17.1.1** **General** - 53 -](#_Toc470881491)

[**17.1.2** **Right to Terminate** - 53 -](#_Toc470881492)

[**17.1.3** **Suspension** - 54 -](#_Toc470881493)

[**Article 18.** **Indemnity, Consequential Damages and Insurance** - 54 -](#_Toc470881494)

[**18.1** **Indemnity** - 54 -](#_Toc470881495)

[**18.2** **Consequential Damages** - 54 -](#_Toc470881496)

[**18.3** **Insurance – Applicable Terms and Conditions** - 54 -](#_Toc470881497)

[**18.3.1** **Additional Insured Status Required** - 54 -](#_Toc470881498)

[**18.3.2** **Severability of Interests and Cross Liability Required** - 55 -](#_Toc470881499)

[**18.3.3** **Primary and Non-Contributory Insurance Required** - 55 -](#_Toc470881500)

[**18.3.4** **Deductibles Subject to Transmission Provider’s Discretion** - 55 -](#_Toc470881501)

[**18.3.5** **Proof of Insurance for Renewal or Extension Required** - 56 -](#_Toc470881502)

[**18.3.6** **Submission of Acceptable Proof of Insurance and Notice of Cancellation** - 56 -](#_Toc470881503)

[**18.3.7** **Claims-Made Insurance Conditions** - 56 -](#_Toc470881504)

[**18.3.8** **Failure to Maintain and Provide as Cause for Termination** - 57 -](#_Toc470881505)

[**18.3.9** **Periodic Right to Review/Update Insurance Requirements** - 57 -](#_Toc470881506)

[**18.3.10** **Specific Insurance Requirements** - 57 -](#_Toc470881507)

[**18.3.11** **Limitation of Liability and Release** - 57 -](#_Toc470881508)

[**18.3.12** **Reporting** - 58 -](#_Toc470881509)

[**Article 19.** **Assignment** - 58 -](#_Toc470881510)

[**Article 20.** **Severability** - 58 -](#_Toc470881511)

[**Article 21.** **Comparability** - 59 -](#_Toc470881512)

[**Article 22.** **Confidentiality** - 59 -](#_Toc470881513)

[**22.1** **Confidentiality** - 59 -](#_Toc470881514)

[**22.1.1** **Term** - 59 -](#_Toc470881515)

[**22.1.2** **Scope** - 59 -](#_Toc470881516)

[**22.1.3** **Release of Confidential Information** - 60 -](#_Toc470881517)

[**22.1.4** **Rights** - 60 -](#_Toc470881518)

[**22.1.5** **No Warranties** - 60 -](#_Toc470881519)

[**22.1.6** **Standard of Care** - 60 -](#_Toc470881520)

[**22.1.7** **Order of Disclosure** - 60 -](#_Toc470881521)

[**22.1.8** **Termination of Agreement** - 61 -](#_Toc470881522)

[**22.1.9** **Remedies** - 61 -](#_Toc470881523)

[**22.1.10** **Disclosure to FERC, its Staff, or a State Regulatory Agency** - 61 -](#_Toc470881524)

[**22.1.11** **Permitted Disclosures of Confidential Information** - 62 -](#_Toc470881525)

[**22.1.11** **CPRA, Brown Act and NERC/WECC Requirements** - 62 -](#_Toc470881526)

[**Article 23.** **Environmental Releases** - 63 -](#_Toc470881527)

[**Article 24.** **Information Requirements** - 63 -](#_Toc470881528)

[**24.1** **Information Acquisition** - 63 -](#_Toc470881529)

[**24.2** **Information Submission by Transmission Provider** - 63 -](#_Toc470881530)

[**24.3** **Updated Information Submission by Interconnection Customer** - 63 -](#_Toc470881531)

[**24.4** **Information Supplementation** - 64 -](#_Toc470881532)

[**Article 25.** **Information Access and Audit Rights** - 65 -](#_Toc470881533)

[**25.1** **Information Access** - 65 -](#_Toc470881534)

[**25.2** **Reporting of Non-Force Majeure Events** - 65 -](#_Toc470881535)

[**25.3** **Audit Rights** - 65 -](#_Toc470881536)

[**25.4** **Audit Rights Periods** - 65 -](#_Toc470881537)

[**25.4.1** **Audit Rights Period for Construction-Related Accounts and Records** - 65 -](#_Toc470881538)

[**25.4.2** **Audit Rights Period for All Other Accounts and Records** - 66 -](#_Toc470881539)

[**25.5** **Audit Results** - 66 -](#_Toc470881540)

[**Article 26.** **Subcontractors** - 66 -](#_Toc470881541)

[**26.1** **General** - 66 -](#_Toc470881542)

[**26.2** **Responsibility of Principal** - 66 -](#_Toc470881543)

[**26.3** **No Limitation by Insurance** - 66 -](#_Toc470881544)

[**Article 27.** **Disputes** - 66 -](#_Toc470881545)

[**27.1** **Submission** - 66 -](#_Toc470881546)

[**27.2** **External Arbitration Procedures** - 67 -](#_Toc470881547)

[**27.3** **Arbitration Decisions** - 67 -](#_Toc470881548)

[**27.4** **Costs** - 67 -](#_Toc470881549)

[**Article 28.** **Representations, Warranties, and Covenants** - 67 -](#_Toc470881550)

[**28.1** **General** - 67 -](#_Toc470881551)

[**28.1.1**  **Good Standing** - 68 -](#_Toc470881552)

[**28.1.2** **Authority** - 68 -](#_Toc470881553)

[**28.1.3**  **No Conflict** - 68 -](#_Toc470881554)

[**28.1.4** **Consent and Approval** - 68 -](#_Toc470881555)

[**Article 29.** **Joint Operating Committee** - 68 -](#_Toc470881556)

[**Article 30.** **Miscellaneous** - 69 -](#_Toc470881557)

[**30.1** **Binding Effect** - 69 -](#_Toc470881558)

[**30.2** **Conflicts** - 69 -](#_Toc470881559)

[**30.3** **Rules of Interpretation** - 69 -](#_Toc470881560)

[**30.4** **Entire Agreement** - 70 -](#_Toc470881561)

[**30.5** **No Third Party Beneficiaries** - 70 -](#_Toc470881562)

[**30.6** **Waiver** - 70 -](#_Toc470881563)

[**30.7** **Headings** - 70 -](#_Toc470881564)

[**30.8** **Multiple Counterparts** - 70 -](#_Toc470881565)

[**30.9** **Amendment** - 71 -](#_Toc470881566)

[**30.10** **Modification by the Parties** - 71 -](#_Toc470881567)

[**30.11** **Reserved** - 71 -](#_Toc470881568)

[**30.12** **No Partnership** - 71 -](#_Toc470881569)

[**30.13** **Severability** - 71 -](#_Toc470881570)

Appendix A - Interconnection Facilities, Network Upgrades, and Distribution Upgrades

Appendix B – Milestones

Appendix C – Interconnection Details

Appendix D – Security Arrangements Details

Appendix E – Commercial Operation Date

Appendix F – Addresses for Delivery of Notices and Billings

Appendix G – Requirements of Generators Relying on Newer Technologies

**LARGE GENERATOR INTERCONNECTION AGREEMENT**

**THIS LARGE GENERATOR INTERCONNECTION AGREEMENT** (“Agreement”) is made and entered into this \_\_\_\_ day of \_\_\_\_\_\_\_\_\_\_\_

20\_\_, by and between \_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_, a \_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_

organized and existing under the laws of the State/Commonwealth of \_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_

(“Interconnection Customer” with a Large Generating Facility), and the Department of Water and Power of the City of Los Angeles, a department organized and existing under the Charter of the City of Los Angeles, a municipal corporation of the State of California (“Transmission Provider” and/or “Transmission Owner”). Interconnection Customer and Transmission Provider each may be referred to as a “Party” or collectively as the “Parties.”

**Recitals**

**WHEREAS,** Transmission Provider operates the Transmission System; and

**WHEREAS,** Interconnection Customer intends to own, lease and/or control and operate the Generating Facility identified as a Large Generating Facility in Appendix C to this Agreement; and,

**WHEREAS,** Interconnection Customer and Transmission Provider have agreed to enter into this Agreement for the purpose of interconnecting the Large Generating Facility with the Transmission System;

**NOW, THEREFORE,** in consideration of and subject to the mutual covenants contained herein, it is agreed:

When used in this Large Generator Interconnection Agreement, terms with initial capitalization that are not defined in Article 1 shall have the meanings specified in the Article in which they are used or the Open Access Transmission Tariff (“Tariff”).

**Article 1. Definitions**

**In addition to the other terms defined within this LGIA, the following terms, whether in the singular or plural, when used herein and in the appendices attached to this Large Generator Interconnection Agreement and initially capitalized, shall have the meanings specified below:**

**Adverse System Impact** shall mean the negative effects due to technical or operational limits on conductors or equipment being exceeded that may compromise the safety and reliability of the electric system.

**Affected System** shall mean an electric system other than the Transmission Provider’s Transmission System that may be affected by the proposed interconnection.

**Affected System Operator** shall mean the entity that operates an Affected System.

**Affiliate** shall mean, with respect to a corporation, partnership or other entity, each such other corporation, partnership or other entity that directly or indirectly, through one or more intermediaries, controls, is controlled by, or is under common control with, such corporation, partnership or other entity.

**Ancillary Services** shall mean those services that are necessary to support the transmission of capacity and energy from resources to loads while maintaining reliable operation of the Transmission Provider’s Transmission System in accordance with Good Utility Practice.

**Applicable Laws and Regulations** shall mean all duly promulgated applicable federal, state and local laws, regulations, rules, ordinances, codes, decrees, judgments, directives, or judicial or administrative orders, permits and other duly authorized actions of any Governmental Authority.

**Applicable Reliability Council** shall mean the reliability council applicable to the Transmission System to which the Generating Facility is directly interconnected.

**Applicable Reliability Standards** shall mean the standards, requirements, criteria and guidelines of NERC, the Applicable Reliability Council, and the Control Area of the Transmission System to which the Generating Facility is directly interconnected.

**Control Area Operator** shall mean the responsible entity that integrates resource plans ahead of time, maintains load-interchange-generation balance within a Control Area, and supports Interconnection frequency in real time.

**Control Area** shall mean the collection of generation, transmission, and loads within the metered boundaries of the Balancing Authority. The Control Area Operator maintains load-resource balance within this area.

**Base Case** shall mean the base case power flow, short circuit, and stability data bases used for the Interconnection Studies by the Transmission Provider or Interconnection Customer.

**Breach** shall mean the failure of a Party to perform or observe any material term or condition of the Large Generator Interconnection Agreement.

**Breaching Party** shall mean a Party that is in Breach of the Large Generator Interconnection Agreement.

**Business Day** shall mean Monday through Friday, excluding Federal Holidays.

**Calendar Day** shall mean any day including Saturday, Sunday or a Federal Holiday.

**Clustering** shall mean the process whereby a group of Interconnection Requests is studied together, instead of serially, for the purpose of conducting the Interconnection System Impact Study.

**Commercial Operation** shall mean the status of a Generating Facility that has commenced generating electricity for sale, excluding electricity generated during Trial Operation.

**Commercial Operation Date** of a unit shall mean the date on which the Generating Facility commences Commercial Operation as agreed to by the Parties pursuant to Appendix E to the Large Generator Interconnection Agreement.

**Confidential Information** shall mean any confidential, proprietary or trade secret information of a plan, specification, pattern, procedure, design, device, list, concept, policy or compilation relating to the present or planned business of a Party, including any competitively sensitive, commercial or financial information, which is designated as confidential by the Party supplying the information, whether conveyed orally, electronically, in writing, through inspection, or otherwise.

**Critical Energy Infrastructure Information or CEII** shall mean specific engineering, vulnerability, or detailed design information about proposed or existing Critical Infrastructure that: (i) relates details about the production, generation, transportation, transmission, or distribution of energy; (ii) could be useful to a person in planning an attack on Critical Infrastructure; (iii) is exempt from mandatory disclosure under the Freedom of Information Act, 5 U.S.C. § 552; and (iv) does not simply give the general location of the Critical Infrastructure.

**Critical Infrastructure** shall mean existing and proposed systems and assets, whether physical or virtual, the incapacity or destruction of which would negatively affect security, economic security, public health or safety, or any combination of those matters.

**Default** shall mean the failure of a Breaching Party to cure its Breach in accordance with Article 17 of the Large Generator Interconnection Agreement.

**Dispute Resolution** shall mean the procedure for resolution of a dispute between the Parties in which they will first attempt to resolve the dispute on an informal basis, as set forth in Article 27 herein.

**Distribution System** shall mean the Transmission Provider’s facilities and equipment used to transmit electricity to ultimate usage points such as homes and industries directly from nearby generators or from interchanges with higher voltage transmission networks which transport bulk power over longer distances. The voltage levels at which distribution systems operate differ among areas.

**Distribution Upgrades** shall mean the additions, modifications, and upgrades to the Transmission Provider’s Distribution System at or beyond the Point of Interconnection to facilitate interconnection of the Generating Facility and render the Transmission Service necessary to effect Interconnection Customer’s wholesale sale of electricity in interstate commerce. Distribution Upgrades do not include Interconnection Facilities.

**Effective Date** shall mean the date on which the Large Generator Interconnection Agreement becomes effective upon execution by the Parties.

**Emergency Condition** shall mean a condition or situation: (1) that in the judgment of the Party making the claim is imminently likely to endanger life or property; or (2) that, in the case of a Transmission Provider, is imminently likely (as determined in a non-discriminatory manner) to cause a material adverse effect on the security of, reliability of, or damage to Transmission Provider’s Transmission System, Transmission Provider’s Interconnection Facilities or the electric systems of others to which the Transmission Provider’s Transmission System is directly connected; or (3) that, in the case of Interconnection Customer, is imminently likely (as determined in a non-discriminatory manner) to cause a material adverse effect on the security of, or damage to, the Generating Facility or Interconnection Customer’s Interconnection Facilities. System restoration and black start shall be considered Emergency Conditions; provided, that Interconnection Customer is not obligated by the Large Generator Interconnection Agreement to possess black start capability.

**Energy Resource Interconnection Service** shall mean an Interconnection Service that allows the Interconnection Customer to connect its Generating Facility to the Transmission Provider’s Transmission System to be eligible to deliver the Generating Facility’s electric output using the existing firm or non-firm capacity of the Transmission Provider’s Transmission System on an as available basis. Energy Resource Interconnection Service in and of itself does not convey Transmission Service.

**Engineering & Procurement (E&P) Agreement** shall mean an agreement that authorizes the Transmission Provider to begin engineering and procurement of long lead-time items necessary for the establishment of the interconnection in order to advance the implementation of the Interconnection Request.

**Environmental Law** shall mean Applicable Laws or Regulations relating to pollution or protection of the environment or natural resources.

**Federal Power Act** shall mean the Federal Power Act, as amended, 16 U.S.C. §§ 791a et seq.

**FERC** shall mean the Federal Energy Regulatory Commission (Commission) or its successor.

**Force Majeure** shall mean any act of God, labor disturbance, act of the public enemy, war, insurrection, riot, fire, storm or flood, explosion, breakage or accident to machinery or equipment, or any order, regulation or restriction imposed by governmental, military or lawfully established civilian authorities, or any other cause beyond a Party’s control. A Force Majeure event does not include acts of negligence or intentional wrongdoing by the Party claiming Force Majeure.

**Generating Facility** shall mean Interconnection Customer’s device for the production of electricity identified in the Interconnection Request, but shall not include the Interconnection Customer’s Interconnection Facilities.

**Generating Facility Capacity** shall mean the net capacity of the Generating Facility and the aggregate net capacity of the Generating Facility where it includes multiple energy production devices.

**Good Utility Practice** shall mean any of the practices, methods and acts engaged in or approved by a significant portion of the electric industry during the relevant time period, or any of the practices, methods and acts which, in the exercise of reasonable judgment in light of the facts known at the time the decision was made, could have been expected to accomplish the desired result at a reasonable cost consistent with good business practices, reliability, safety and expedition. Good Utility Practice is not intended to be limited to the optimum practice, method, or act to the exclusion of all others, but rather to be acceptable practices, methods, or acts generally accepted in the region. For purposes of clarification, the term “Good Utility Practice” shall include compliance with Applicable Reliability Standards.

**Governmental Authority** shall mean any federal, state, local or other governmental regulatory or administrative agency, court, commission, department, board, or other governmental subdivision, legislature, rulemaking board, tribunal, or other governmental authority having jurisdiction over the Parties, their respective facilities, or the respective services they provide, and exercising or entitled to exercise any administrative, executive, police, or taxing authority or power; provided, however, that such term does not include Interconnection Customer or any Affiliate thereof.

**Hazardous Substances** shall mean any chemicals, materials or substances defined as or included in the definition of “hazardous substances,” “hazardous wastes,” “hazardous materials,” “hazardous constituents,” “restricted hazardous materials,” “extremely hazardous substances,” “toxic substances,” “radioactive substances,” “contaminants,” “pollutants,” “toxic pollutants” or words of similar meaning and regulatory effect under any applicable Environmental Law, or any other chemical, material or substance, exposure to which is prohibited, limited or regulated by any applicable Environmental Law.

**Initial Synchronization Date** shall mean the date upon which the Generating Facility is initially synchronized and upon which Trial Operation begins.

**In-Service Date** shall mean the date upon which the Interconnection Customer reasonably expects it will be ready to begin use of the Transmission Provider’s Interconnection Facilities to obtain back feed power.

**Interconnection Customer** shall mean any entity, including the Transmission Provider, Transmission Owner or any of the Affiliates or subsidiaries of either, that proposes to interconnect its Generating Facility with the Transmission Provider’s Transmission System.

**Interconnection Customer’s Interconnection Facilities** **(or ICIF)** shall mean all facilities and equipment, as identified in Appendix A of the Large Generator Interconnection Agreement, that are located between the Generating Facility and the Point of Change of Ownership, including any modification, addition, or upgrades to such facilities and equipment necessary to physically and electrically interconnect the Generating Facility to the Transmission Provider’s Transmission System. Interconnection Customer’s Interconnection Facilities are sole use facilities.

**Interconnection Facilities** shall mean the Transmission Provider’s Interconnection Facilities and the Interconnection Customer’s Interconnection Facilities. Collectively, Interconnection Facilities include all facilities and equipment between the Generating Facility and the Point of Interconnection, including any modification, additions or upgrades that are necessary to physically and electrically interconnect the Generating Facility to the Transmission Provider’s Transmission System. Interconnection Facilities are sole use facilities and shall not include Distribution Upgrades, Stand Alone Network Upgrades or Network Upgrades.

**Interconnection Facilities Study** shall mean a study conducted by the Transmission Provider or a third party consultant for the Interconnection Customer to determine a list of facilities (including Transmission Provider’s Interconnection Facilities and Network Upgrades as identified in the Interconnection System Impact Study), the cost of those facilities, and the time required to interconnect the Generating Facility with the Transmission Provider’s Transmission System. The scope of the study is defined in Section 8 of the Large Generator Interconnection Procedures.

**Interconnection Facilities Study Agreement** shall mean the form of agreement contained in Appendix 4 of the Large Generator Interconnection Procedures for conducting the Interconnection Facilities Study.

**Interconnection Feasibility Study** shall mean a preliminary evaluation of the system impact and cost of interconnecting the Generating Facility to the Transmission Provider’s Transmission System, the scope of which is described in Section 6 of the Large Generator Interconnection Procedures.

**Interconnection Feasibility Study Agreement** shall mean the form of agreement contained in Appendix 2 of the Large Generator Interconnection Procedures for conducting the Interconnection Feasibility Study.

**Interconnection Request** shall mean an Interconnection Customer’s request, in the form of Appendix 1 to the Large Generator Interconnection Procedures, subject to the Transmission Provider’s Tariff, to interconnect a new Generating Facility, or to increase the capacity of, or make a Material Modification to the operating characteristics of, an existing Generating Facility that is interconnected with the Transmission Provider’s Transmission System.

**Interconnection Service** shall mean the service provided by the Transmission Provider associated with interconnecting the Interconnection Customer’s Generating Facility to the Transmission Provider’s Transmission System and enabling it to receive electric energy and capacity from the Generating Facility at the Point of Interconnection, pursuant to the terms of the Large Generator Interconnection Agreement and, subject to the Transmission Provider’s Tariff.

**Interconnection Study** shall mean any of the following studies: the Interconnection Feasibility Study, the Interconnection System Impact Study, and the Interconnection Facilities Study described in the Large Generator Interconnection Procedures.

**Interconnection System Impact Study** shall mean an engineering study that evaluates the impact of the proposed interconnection on the safety and reliability of Transmission Provider’s Transmission System and, if applicable, an Affected System. The study shall identify and detail the system impacts that would result if the Generating Facility were interconnected without project modifications or system modifications, focusing on the Adverse System Impacts identified in the Interconnection Feasibility Study, or to study potential impacts, including but not limited to those identified in the Scoping Meeting as described in the Large Generator Interconnection Procedures.

**Interconnection System Impact Study Agreement** shall mean the form of agreement contained in Appendix 3 of the Large Generator Interconnection Procedures for conducting the Interconnection System Impact Study.

**IRS** shall mean the Internal Revenue Service.

**Joint Operating Committee** shall be a group made up of representatives from Interconnection Customer and the Transmission Provider to coordinate operating and technical considerations of Interconnection Service.

**Large Generating Facility** shall mean a Generating Facility having a Generating Facility Capacity of more than 20 MW.

**Large Generator Interconnection Agreement (LGIA)** shall mean the form of interconnection agreement applicable to an Interconnection Request pertaining to a Large Generating Facility that is included in the Transmission Provider’s Tariff.

**Large Generator Interconnection Procedure (LGIP)** shall mean the interconnection procedures applicable to an Interconnection Request pertaining to a Large Generating Facility that is included in the Transmission Provider’s Tariff.

**Loss** shall mean any and all losses relating to injury to or death of any person or damage to property, demand, suits, recoveries, costs and expenses, court costs, attorney fees, expert witness and consultant fees, and all other obligations by or to third parties, arising out of or resulting from the other Party’s performance, or non-performance of its obligations under the Large Generator Interconnection Agreement on behalf of the indemnifying Party, except in cases of gross negligence or intentional wrongdoing by the indemnifying Party.

**Material Modification** shall mean those modifications that have a material impact on the cost or timing of any Interconnection Request with a later queue priority date or that cause a system impact.

**Metering Equipment** shall mean all metering equipment installed or to be installed at the Generating Facility pursuant to the Large Generator Interconnection Agreement at the metering points, including but not limited to instrument transformers, MWh-meters, data acquisition equipment, transducers, remote terminal unit, communications equipment, phone lines, and fiber optics.

**NERC** shall mean the North American Electric Reliability Corporation or the successor electric reliability organization.

**Network Resource** shall mean any designated generating resource owned, purchased, or leased by a Network Customer under an applicable Network Integration Transmission Service Tariff. Network Resources do not include any resource, or any portion thereof, that is committed for sale to third parties or otherwise cannot be called upon to meet the Network Customer’s Network Load on a non-interruptible basis.

**Network Resource Interconnection Service** shall mean an Interconnection Service that allows the Interconnection Customer to integrate its Large Generating Facility with the Transmission Provider’s Transmission System in a manner comparable to that in which the Transmission Provider integrates its generating facilities to serve native load customers; or (2) in an RTO or ISO with market based congestion management, in the same manner as Network Resources. Network Resource Interconnection Service in and of itself does not convey Transmission Service.

**Network Upgrades** shall mean the additions, modifications, and upgrades to the Transmission Provider’s Transmission System required at or beyond the point at which the Interconnection Facilities connect to the Transmission Provider’s Transmission System to accommodate the interconnection of the Large Generating Facility to the Transmission Provider’s Transmission System.

**Notice of Dispute** shall mean a written notice of a dispute or claim that arises out of or in connection with the Large Generator Interconnection Agreement or its performance.

**Optional Interconnection Study** shall mean a sensitivity analysis based on assumptions specified by the Interconnection Customer in the Optional Interconnection Study Agreement.

**Optional Interconnection Study Agreement** shall mean the form of agreement contained in Appendix 5 of the Large Generator Interconnection Procedures for conducting the Optional Interconnection Study.

**Party or Parties** shall mean Transmission Provider, Transmission Owner, Interconnection Customer or any combination of the above.

**Point of Change of Ownership** shall mean the point, as set forth in Appendix A to the Large Generator Interconnection Agreement, where the Interconnection Customer’s Interconnection Facilities connect to the Transmission Provider’s Interconnection Facilities.

**Point of Delivery** shall have the meaning ascribed in the Tariff.

**Point of Interconnection** shall mean the point, as set forth in Appendix A to the Large Generator Interconnection Agreement, where the Interconnection Facilities connect to the Transmission Provider’s Transmission System.

**Point of Receipt** shall have the meaning ascribed in the Tariff.

**Queue Position** shall mean the order of a valid Interconnection Request, relative to all other pending valid Interconnection Requests, that is established based upon the date and time of receipt of the valid Interconnection Request by the Transmission Provider. For purposes of this definition, Transmission Provider shall consider an Interconnection Request to be valid on the date that the Interconnection Customer has satisfied all of the requirements of Section 3.3.1 of the Large Generator Interconnection Procedures.

**Reasonable Efforts** shall mean, with respect to an action required to be attempted or taken by a Party under the Large Generator Interconnection Agreement, efforts that are timely and consistent with Good Utility Practice and are otherwise substantially equivalent to those a Party would use to protect its own interests.

**Scoping Meeting** shall mean the meeting between representatives of the Interconnection Customer and Transmission Provider conducted for the purpose of discussing alternative interconnection options, to exchange information including any transmission data and earlier study evaluations that would be reasonably expected to impact such interconnection options, to analyze such information, and to determine the potential feasible Points of Interconnection.

**Site Control** shall mean documentation reasonably demonstrating: (1) ownership of, a leasehold interest in, or a right to develop a site for the purpose of constructing the Generating Facility; (2) an option to purchase or acquire a leasehold site for such purpose; or (3) an exclusivity or other business relationship between Interconnection Customer and the entity having the right to sell, lease or grant Interconnection Customer the right to possess or occupy a site for such purpose.

**Small Generating Facility** shall mean a Generating Facility that has a Generating Facility Capacity of no more than 20 MW.

**Stand Alone Network Upgrades** shall mean Network Upgrades that an Interconnection Customer may construct without affecting day-to-day operations of the Transmission System during their construction. Both the Transmission Provider and the Interconnection Customer must agree as to what constitutes Stand Alone Network Upgrades and identify them in Appendix A to the Large Generator Interconnection Agreement.

**Standards of Conduct** shall mean those standards implemented by Transmission Provider that govern its transmission functions as well as communication of certain information.

**System Protection Facilities** shall mean the equipment, including necessary protection signal communications equipment, required to protect (1) the Transmission Provider’s Transmission System from faults or other electrical disturbances occurring at the Generating Facility and (2) the Generating Facility from faults or other electrical system disturbances occurring on the Transmission Provider’s Transmission System or on other delivery systems or other generating systems to which the Transmission Provider’s Transmission System is directly connected.

**Tariff** shall mean the Transmission Provider’s Tariff through which open access Transmission Service (also known as the Open Access Transmission Tariff or OATT) and Interconnection Service are offered, as amended or supplemented from time to time, or any successor tariff.

**Transmission Operator** shall mean the entity that operates or directs the operations of the Transmission System.

**Transmission Owner** shall mean an entity that owns, leases or otherwise possesses an interest in the portion of the Transmission System at the Point of Interconnection and may be a Party to the Large Generator Interconnection Agreement to the extent necessary.

**Transmission Provider** shall mean the transmitting utility (or its designated agent) that owns, controls, or operates facilities used for the transmission of electric energy in interstate commerce and provides Transmission Service under the Tariff. The term Transmission Provider should be read to include the Transmission Owner when the Transmission Owner is separate from the Transmission Provider.

**Transmission Provider’s Interconnection Facilities** shall mean all facilities and equipment owned, controlled or operated by the Transmission Provider from the Point of Change of Ownership to the Point of Interconnection as identified in Appendix A to the Large Generator Interconnection Agreement, including any modifications, additions or upgrades to such facilities and equipment. Transmission Provider’s Interconnection Facilities are sole use facilities and shall not include Distribution Upgrades, Stand Alone Network Upgrades or Network Upgrades.

**Transmission Service** shall mean those services provided to the Transmission Customer under the Transmission Provider’s Tariff to move energy from a Point of Receipt to a Point of Delivery.

**Transmission System** shall mean the alternating current transmission facilities owned, controlled or operated by the Transmission Provider or Transmission Owner that are used to provide Transmission Service under the Tariff.

**Trial Operation** shall mean the period during which Interconnection Customer is engaged in on-site test operations and commissioning of the Generating Facility prior to Commercial Operation.

**Variable Energy Resource** shall mean a device for the production of electricity that is characterized by an energy source that: (1) is renewable; (2) cannot be stored by the facility owner or operator; and (3) has variability that is beyond the control of the facility owner or operator.

**WECC** shall mean the Western Electricity Coordinating Council or its successor.

**WECC Criteria** shall meanthose approved regional standards and Applicable Reliability Standards established and implemented by WECC, as such criteria may change from time to time.

**Article 2. Effective Date, Term, and Termination**

**2.1 Effective Date** **.** Subject to Article 5.17.10 clause (ii), this LGIA shall become effective upon execution by the Parties.

**2.2 Term of Agreement** **.** This LGIA shall remain in effect: (i) for a period of ten (10) years from the Effective Date and shall be automatically renewed for each successive one-year period thereafter, unless terminated by Transmission Provider or Interconnection Customer pursuant to Article 2.3; or (ii) until the Generating Facility permanently ceases Commercial Operation, subject to Articles 2.4, 2.5 and 2.6.

**2.3 Termination Procedures** **.**

**2.3.1 Written Notice**. This LGIA may be terminated by Interconnection Customer after giving Transmission Provider ninety (90) Calendar Days advance written notice. This LGIA may be terminated by Transmission Provider if the Generating Facility permanently ceases Commercial Operation.

**2.3.2 Default**. Either Party, as a non-Breaching Party, may terminate this LGIA if the other, as a Breaching Party, fails to cure a Breach in accordance with Article 17.1.2.

**2.3.3** Notwithstanding Articles 2.3.1 and 2.3.2, no termination shall supersede any rights and obligations set forth in Articles 2.6 and 17.1.2; the Parties shall comply with all Applicable Laws and Regulations and satisfy all outstanding obligations incurred prior to and through the noticed date of termination.

**2.4 Termination Costs** **.** Within sixty (60) Calendar Day prior to the termination date of this LGIA or as soon as practical, Transmission Provider shall determine each Party’s total cost responsibility for terminating and disconnecting the Generating Facility from Transmission Provider’s Interconnection Facilities and shall invoice Interconnection Customer for its proportion of costs arising from, related to or resulting from the termination of this LGIA and disconnection of the Interconnection Customer’s Interconnection Facilities from Transmission Provider’s Interconnection Facilities (including any cancellation costs relating to orders or contracts for Interconnection Facilities and equipment or charges assessed by the other Party). The Parties shall use commercially Reasonable Efforts to mitigate the costs, damages, penalties and charges arising as a consequence of termination. Upon termination of this LGIA:

**2.4.1** With respect to any portion of Transmission Provider’s Interconnection Facilities that have not yet been constructed or installed, Transmission Provider shall to the extent possible and with Interconnection Customer’s authorization cancel any pending orders of, or return, any materials or equipment for, or terminate any contracts for construction of, such facilities and Interconnection Customer shall be liable for any cost or penalty associated with such cancellation, termination or return; provided, however, in the event Interconnection Customer elects not to authorize or delays authorization of such cancellation, return or termination, Interconnection Customer shall assume all payment obligations with respect to such materials, equipment, and contracts, and Transmission Provider shall deliver such material and equipment to Interconnection Customer, and, if necessary, Transmission Provider shall assign and Interconnection Customer shall assume liability for such contracts, at Interconnection Customer’s expense including any cost or penalties associated with changes in location and delivery terms. To the extent that Interconnection Customer has already paid Transmission Provider for any or all such costs of materials or equipment not taken by Interconnection Customer, Transmission Provider shall promptly refund such amounts to Interconnection Customer, less any costs, including penalties incurred by Transmission Provider to cancel any pending orders of or return of such materials, equipment, or contracts.

Notwithstanding any provision of this Article 2.4, Interconnection Customer shall be responsible for all costs and penalties incurred in association with Interconnection Customer’s Interconnection Request and Interconnection Service and termination of Interconnection Service and disconnection of facilities, including any cancellation costs and/or penalties relating to orders or contracts for Interconnection Facilities and equipment, and other expenses including any Network Upgrades for which Transmission Provider has incurred expenses and has not been reimbursed by Interconnection Customer.

**2.4.2** Transmission Provider may, at its option, retain any portion of such materials, equipment, or facilities that Interconnection Customer chooses not to accept delivery of, in which case Transmission Provider shall be responsible for all costs associated with procuring such materials, equipment, or facilities.

**2.4.3** With respect to any portion of the Interconnection Facilities, and any other facilities already installed or constructed pursuant to the terms of this LGIA, Interconnection Customer shall be responsible for all costs, penalties and liabilities associated with the removal, relocation or other disposition or retirement of such materials, equipment, or facilities.

**2.5 Disconnection**. Upon termination of this LGIA, the Parties will take all appropriate steps to disconnect the Large Generating Facility from the Transmission System. All costs required to effectuate such disconnection shall be borne by the terminating Party, unless such termination resulted from the non-terminating Party’s Default of this LGIA or such non-terminating Party otherwise is responsible for these costs under this LGIA.

**2.6 Survival**. This LGIA shall continue in effect after termination to the extent necessary: (i) to provide for final billings and payments and for costs and/or penalties incurred hereunder, including billings and payments pursuant to this LGIA; (ii) to permit the determination and enforcement of liability and indemnification obligations arising from acts, omissions or events that occurred while this LGIA was in effect; and (iii) to permit each Party to have access to the lands of the other Party pursuant to this LGIA or other applicable agreements, to disconnect, remove or salvage its own facilities and equipment.

**Article 3. Reserved**

**Article 4. Scope of Service**

**4.1 Interconnection Product Options**. At the time the Interconnection Request was submitted, Interconnection Customer has selected the following (checked) type of Interconnection Service:

\_\_\_ **4.1.1 Energy Resource Interconnection Service.**

**4.1.1.1 The Product**. Energy Resource Interconnection Service allows Interconnection Customer to connect the Large Generating Facility to the Transmission System and be eligible to deliver the Large Generating Facility’s output using the existing firm or non-firm capacity of the Transmission System on an “as available” basis. To the extent Interconnection Customer wants to receive Energy Resource Interconnection Service, Transmission Provider shall construct facilities identified in Attachment A.

**4.1.1.2 Transmission Service Implications**. Under Energy Resource Interconnection Service, Interconnection Customer will be eligible to inject power from the Large Generating Facility into and deliver power across the interconnecting Transmission Provider’s Transmission System on an “as available” basis up to the amount of MWs identified in the applicable stability and steady state studies to the extent the upgrades initially required to qualify for Energy Resource Interconnection Service have been constructed. Under the terms and conditions of this LGIA, no Transmission Service from the Large Generating Facility into or across Transmission Provider’s Transmission System is being offered. Interconnection Customer may obtain Point-to-Point Transmission Service, Network Integration Transmission Service, or be used for secondary network transmission service, pursuant to Transmission Provider’s Tariff, up to the maximum output identified in the stability and steady state studies. In those instances, in order for Interconnection Customer to obtain the right to deliver or inject energy beyond the Large Generating Facility Point of Interconnection or to improve its ability to do so, Transmission Service must be obtained pursuant to the provisions of Transmission Provider’s Tariff. The Interconnection Customer’s ability to inject its Large Generating Facility output beyond the Point of Interconnection, therefore, will depend on the existing capacity of Transmission Provider’s Transmission System at such time as a Transmission Service request is made that would accommodate such delivery. The provision of firm Point-to-Point Transmission Service or Network Integration Transmission Service may require the construction of additional Network Upgrades.

**\_\_\_ 4.1.2 Network Resource Interconnection Service**  **.**

**4.1.2.1 The Product**. Transmission Provider must conduct the necessary studies and construct the Network Upgrades needed to integrate the Large Generating Facility (1) in a manner comparable to that in which Transmission Provider integrates its generating facilities to serve native load customers; or (2) in an ISO or RTO with market based congestion management, in the same manner as all Network Resources. To the extent Interconnection Customer wants to receive Network Resource Interconnection Service, Transmission Provider shall construct the facilities identified in Attachment A to this LGIA.

**4.1.2.2 Transmission Service Implications**. Network Resource Interconnection Service allows Interconnection Customer’s Large Generating Facility to be designated by any Network Customer under the Tariff on Transmission Provider’s Transmission System as a Network Resource, up to the Large Generating Facility’s full output, on the same basis as existing Network Resources interconnected to Transmission Provider’s Transmission System, and to be studied as a Network Resource on the assumption that such a designation will occur. Although Network Resource Interconnection Service does not convey a reservation of transmission service, any Network Customer under the Tariff can utilize its network service under the Tariff to obtain delivery of energy from the interconnected Interconnection Customer’s Large Generating Facility in the same manner as it accesses Network Resources. A Large Generating Facility receiving Network Resource Interconnection Service may also be used to provide Ancillary Services after technical studies and/or periodic analyses are performed with respect to the Large Generating Facility’s ability to provide any applicable Ancillary Services, provided that such studies and analyses have been or would be required in connection with the provision of such Ancillary Services by any existing Network Resource. However, if an Interconnection Customer’s Large Generating Facility has not been designated as a Network Resource by any load, it cannot be required to provide Ancillary Services except to the extent such requirements extend to all generating facilities that are similarly situated. The provision of Network Integration Transmission Service or firm Point-to-Point Transmission Service may require additional studies and the construction of additional upgrades.

Network Resource Interconnection Service does not necessarily provide Interconnection Customer with the capability to physically deliver the output of its Large Generating Facility to any particular load on Transmission Provider’s Transmission System without incurring congestion costs. In the event of transmission constraints on Transmission Provider’s Transmission System, Interconnection Customer’s Large Generating Facility shall be subject to the applicable congestion management procedures in Transmission Provider’s Transmission System in the same manner as Network Resources.

There is no requirement either at the time of study or interconnection, or at any point in the future, that Interconnection Customer’s Large Generating Facility be designated as a Network Resource by a Network Service Customer under the Tariff or that Interconnection Customer identify a specific buyer (or sink). To the extent a Network Customer does designate the Large Generating Facility as a Network Resource, it must do so pursuant to Transmission Provider’s Tariff.

Once an Interconnection Customer satisfies the requirements for obtaining Network Resource Interconnection Service, any future transmission service request for delivery from the Large Generating Facility within Transmission Provider’s Transmission System of any amount of capacity and/or energy, up to the amount initially studied, will not require that any additional studies be performed or that any further upgrades associated with such Large Generating Facility be undertaken, regardless of whether or not such Large Generating Facility is ever designated by a Network Customer as a Network Resource and regardless of changes in ownership of the Large Generating Facility. However, the reduction or elimination of congestion or redispatch costs may require additional studies and the construction of additional upgrades.

To the extent Interconnection Customer enters into an arrangement for long term transmission service for deliveries from the Large Generating Facility outside Transmission Provider’s Transmission System, such request may require additional studies and upgrades in order for Transmission Provider to grant such request.

**4.2 Provision of Service**. Transmission Provider shall provide Interconnection Service for the Large Generating Facility at the Point of Interconnection.

**4.3 Performance Standards**. Each Party shall perform all of its obligations under this LGIA in accordance with Applicable Laws and Regulations, Applicable Reliability Standards, and Good Utility Practice, and to the extent a Party is required or prevented or limited in taking any action by such regulations and standards, such Party shall not be deemed to be in Breach of this LGIA for its compliance therewith. If such Party is a Transmission Provider or Transmission Owner, then that Party shall amend the LGIA accordingly.

**4.4 No Transmission Service**. The execution of this LGIA does not constitute a request for, nor the provision of, any Transmission Service under Transmission Provider’s Tariff, and does not convey any right to deliver electricity to any specific customer or Point of Delivery.

**4.5 Interconnection Customer Provided Services**. The services provided by Interconnection Customer under this LGIA are set forth in Article 9.6 (Reactive Power) and Article 13.5.1 (Emergency Condition). Interconnection Customer shall be paid for such services in accordance with Article 11.6.

**Article 5. Interconnection Facilities Engineering, Procurement, and Construction**

**5.1 Options**. Unless otherwise mutually agreed to between the Parties, Interconnection Customer shall select the In-Service Date, Initial Synchronization Date, and Commercial Operation Date; and the Standard Option set forth below for completion of Transmission Provider’s Interconnection Facilities and Network Upgrades as set forth in Appendix A, Interconnection Facilities and Network Upgrades, and such dates and selected option shall be set forth in Appendix B, Milestones.

**5.1.1 Standard Option**. Transmission Provider shall design, procure, and construct Transmission Provider’s Interconnection Facilities and Network Upgrades, using Reasonable Efforts to complete Transmission Provider’s Interconnection Facilities and Network Upgrades by the dates set forth in Appendix B, Milestones. Transmission Provider shall not be required to undertake any action which is inconsistent with its standard safety practices, its material and equipment specifications, its design criteria and construction procedures, its labor agreements, and Applicable Laws and Regulations. In the event Transmission Provider reasonably expects that it will not be able to complete Transmission Provider’s Interconnection Facilities and Network Upgrades by the specified dates, Transmission Provider shall promptly provide written notice to Interconnection Customer and shall undertake Reasonable Efforts to meet the earliest dates thereafter.

**5.1.2** **Reserved**

**5.1.3** **Option to Build** . Transmission Provider, within its sole discretion, may provide Interconnection Customer with the option, in writing, to assume responsibility for the design, procurement and construction of Transmission Provider’s Interconnection Facilities and Stand Alone Network Upgrades on the dates specified in Appendix B, Milestones. Transmission Provider and Interconnection Customer must agree as to what constitutes Stand Alone Network Upgrades and identify such Stand Alone Network Upgrades in Appendix A. Except for Stand Alone Network Upgrades, Interconnection Customer shall have no right to construct Network Upgrades under this option.

**5.1.4** **Negotiated Option** . If Interconnection Customer elects not to exercise the written option provided by Transmission Provider under Article 5.1.3, Option to Build, Interconnection Customer shall so notify Transmission Provider within thirty (30) Calendar Days, and the Parties shall in good faith attempt to negotiate terms and conditions (including revision of the specified dates, the provision of incentives or the procurement and construction of a portion of Transmission Provider’s Interconnection Facilities and Stand Alone Network Upgrades by Interconnection Customer) pursuant to which Transmission Provider is responsible for the design, procurement and construction of Transmission Provider’s Interconnection Facilities and Network Upgrades. If the Parties are unable to reach agreement on such terms and conditions, Transmission Provider shall assume responsibility for the design, procurement and construction of Transmission Provider’s Interconnection Facilities and Network Upgrades pursuant to 5.1.1, Standard Option.

**5.2** **General Conditions Applicable to Option to Build** **.** If Interconnection Customer assumes responsibility for the design and engineering, procurement and/or construction of Transmission Provider’s Interconnection Facilities and Stand Alone Network Upgrades, Interconnection Customer shall:

(1) engineer, procure equipment, and construct Transmission Provider’s Interconnection Facilities and Stand Alone Network Upgrades (or portions thereof) using Good Utility Practice and complying with the standards and specifications provided in advance by Transmission Provider;

(2) comply with all Applicable Laws and Regulations and all insurance requirements, warranties, shipping insurance, storage protocols, and other policies and requirements to which Transmission Provider would be subject in the engineering, procurement or construction of Transmission Provider’s Interconnection Facilities and Stand Alone Network Upgrades;

(3) provide Transmission Provider with the engineering design, equipment acceptance tests, and construction drawings of the Transmission Provider’s Interconnection Facilities and Stand Alone Network Upgrades for Transmission Provider to review and approve;

(4) prior to commencement of construction provide to Transmission Provider a schedule for construction of Transmission Provider’s Interconnection Facilities and Stand Alone Network Upgrades, and promptly respond to any request for information from Transmission Provider;

(5) at any time during construction, grant unrestricted access to Transmission Provider and allow Transmission Provider to conduct inspections of Transmission Provider’s Interconnection Facilities and Stand Alone Network Upgrades;

(6) be obligated to remedy deficiencies in that portion of Transmission Provider’s Interconnection Facilities and Stand Alone Network Upgrades that do not meet the standards and specifications provided by Transmission Provider at any time during construction;

(7) indemnify Transmission Provider for claims arising from Interconnection Customer’s construction of Transmission Provider’s Interconnection Facilities and Stand Alone Network Upgrades under the terms and procedures applicable to Article 18.1, Indemnity;

(8) transfer control of Transmission Provider’s Interconnection Facilities and Stand Alone Network Upgrades to Transmission Provider;

(9) transfer ownership of Transmission Provider’s Interconnection Facilities and Stand-Alone Network Upgrades to Transmission Provider unless the Parties otherwise agree; and

(10) obtain Transmission Provider’s approval and acceptance for operation and maintenance of Transmission Provider’s Interconnection Facilities and Stand Alone Network Upgrades prior to the In-Service Date; and

(11) deliver to Transmission Provider “as-built” drawings, information, and any other documents that are reasonably required by Transmission Provider to assure that the Interconnection Facilities and Stand Alone Network Upgrades are built to the standards and specifications required by Transmission Provider.

Upon Interconnection Customer’s assumption of the responsibility for the design, procurement and/or construction of Transmission Provider’s Interconnection Facilities and Stand Alone Network Upgrades, Transmission Provider shall:

(12) review and approve the engineering design, equipment acceptance tests, and the construction of Transmission Provider’s Interconnection Facilities and Stand Alone Network Upgrades; and

(13) approve and accept for operation and maintenance Transmission Provider’s Interconnection Facilities and Stand Alone Network Upgrades to the extent such facilities and upgrades are engineered, procured, and constructed in accordance with this Article 5.2.

**5.3 Reserved.**

**5.4 Power System Stabilizers**. The Interconnection Customer shall procure, install, maintain and operate power system stabilizers in accordance with the guidelines and procedures established by the Applicable Reliability Council. Transmission Provider reserves the right to reasonably establish minimum acceptable settings for any installed power system stabilizers, subject to the design and operating limitations of the Large Generating Facility. If the Large Generating Facility’s power system stabilizers are removed from service or not capable of automatic operation, Interconnection Customer shall immediately notify Transmission Provider’s system operator, or its designated representative. The requirements of this paragraph shall not apply to wind generators or solar photovoltaic generators, unless the need for such criteria has been established in the System Impact Study.

**5.5 Equipment Procurement**. If responsibility for construction of Transmission Provider’s Interconnection Facilities or Network Upgrades is to be borne by Transmission Provider, then Transmission Provider shall commence design of Transmission Provider’s Interconnection Facilities or Network Upgrades and procure necessary equipment as soon as practicable after all of the following conditions are satisfied, unless the Parties otherwise agree in writing:

**5.5.1** Transmission Provider has completed the Facilities Study pursuant to the Facilities Study Agreement;

**5.5.2** Transmission Provider has received written authorization from Interconnection Customer to proceed with design and procurement by the date specified in Appendix B, Milestones; and

**5.5.3** Interconnection Customer has provided security to Transmission Provider in accordance with Article 11.5 by the dates specified in Appendix B, Milestones.

**5.6 Construction Commencement**. Transmission Provider shall commence construction of Transmission Provider’s Interconnection Facilities and Network Upgrades for which it is responsible as soon as practicable after the following additional conditions are satisfied:

**5.6.1** Approval of the appropriate Governmental Authority has been obtained for any facilities requiring regulatory approval;

**5.6.2** Necessary real property rights and rights-of-way have been obtained, to the extent required for the construction of a discrete aspect of Transmission Provider’s Interconnection Facilities and Network Upgrades;

**5.6.3** Transmission Provider has received written authorization to proceed with construction from Interconnection Customer by the date specified in Appendix B, Milestones; and

**5.6.4** Interconnection Customer has provided security to Transmission Provider in accordance with Article 11.5 by the dates specified in Appendix B, Milestones.

**5.7 Work Progress**. The Parties will keep each other advised periodically as to the progress of their respective design, procurement and construction efforts. Either Party may, at any time, request a progress report from the other Party. If, at any time, Interconnection Customer determines that the completion of Transmission Provider’s Interconnection Facilities will not be required until after the specified In-Service Date, Interconnection Customer will provide written notice to Transmission Provider of such later date upon which the completion of Transmission Provider’s Interconnection Facilities will be required.

**5.8 Information Exchange**. As soon as reasonably practicable after the Effective Date, the Parties shall exchange information regarding the design and compatibility of the Parties’ Interconnection Facilities and compatibility of the Interconnection Facilities with Transmission Provider’s Transmission System, and shall work diligently and in good faith to make any necessary design changes.

**5.9 Limited Operation**. If any of Transmission Provider’s Interconnection Facilities or Network Upgrades are not reasonably expected to be completed prior to the Commercial Operation Date of the Large Generating Facility, Transmission Provider shall, upon the request and at the expense of Interconnection Customer, perform operating studies on a timely basis to determine the extent to which the Large Generating Facility and Interconnection Customer’s Interconnection Facilities may operate prior to the completion of Transmission Provider’s Interconnection Facilities or Network Upgrades consistent with Applicable Laws and Regulations, Applicable Reliability Standards, Good Utility Practice, and this LGIA. Transmission Provider shall permit Interconnection Customer to operate the Large Generating Facility and Interconnection Customer’s Interconnection Facilities provided that the results support such operations and Interconnection Customer operates such facilities in accordance with the results of such studies.

**5.10 Interconnection Customer’s Interconnection Facilities (“ICIF”)**. Interconnection Customer shall, at its expense, design, procure, construct, own and install the ICIF, as set forth in Appendix A, Interconnection Facilities, Network Upgrades and Distribution Upgrades.

**5.10.1 Interconnection Customer’s Interconnection Facility Specifications**. Interconnection Customer shall submit initial specifications for the ICIF, including System Protection Facilities, to Transmission Provider at least one hundred eighty (180) Calendar Days prior to the Initial Synchronization Date; and final specifications for review and comment at least ninety (90) Calendar Days prior to the Initial Synchronization Date. Transmission Provider shall review such specifications to ensure that the ICIF are compatible with the technical specifications, operational control, and safety requirements of Transmission Provider and comment on such specifications within thirty (30) Calendar Days of Interconnection Customer’s submission. All specifications provided hereunder shall be deemed confidential.

**5.10.2 Transmission Provider’s Review**. Transmission Provider’s review of Interconnection Customer’s final specifications shall not be construed as confirming, endorsing, or providing any express or implied representation or warranty as to the design, merchantability, fitness for any particular purpose, safety, durability, reliability, compatibility or capability of the Large Generating Facility, or the ICIF. Interconnection Customer shall make such changes to the ICIF as may reasonably be directed by Transmission Provider, in accordance with Good Utility Practice, to ensure that the ICIF are compatible with the technical specifications, operational control, and safety requirements of Transmission Provider.

**5.10.3 ICIF Construction**. The ICIF shall be designed and constructed in accordance with Good Utility Practice. Within one hundred twenty (120) Calendar Days after the Commercial Operation Date, unless the Parties agree on another mutually acceptable deadline in writing, Interconnection Customer shall deliver to Transmission Provider “as-built” drawings, information and documents for the ICIF, such as: a one-line diagram, a site plan showing the Large Generating Facility and the ICIF, plan and elevation drawings showing the layout of the ICIF, a relay functional diagram, relaying AC and DC schematic wiring diagrams and relay settings for all facilities associated with Interconnection Customer’s step-up transformers, the facilities connecting the Large Generating Facility to the step-up transformers and the ICIF, and the impedances (determined by factory tests) for the associated step-up transformers and the Large Generating Facility, or any other pertinent information requested by Transmission Provider. The Interconnection Customer shall provide Transmission Provider with specifications for the excitation system, automatic voltage regulator, Large Generating Facility control and protection settings, transformer tap settings, and communications, if applicable.

**5.11 Transmission Provider’s Interconnection Facilities Construction**. Transmission Provider’s Interconnection Facilities shall be designed and constructed in accordance with Good Utility Practice. Upon request, within one hundred twenty (120) Calendar Days after the Commercial Operation Date, unless the Parties agree on another mutually acceptable deadline, Transmission Provider shall deliver to Interconnection Customer “as-built” drawings, information and documents for Transmission Provider’s Interconnection Facilities including relay diagrams.

Transmission Provider will obtain ownership and control of Transmission Provider’s Interconnection Facilities and Stand Alone Network Upgrades upon completion of such facilities.

**5.12 Access Rights**. Upon reasonable notice and supervision by a Party, and subject to any required or necessary regulatory approvals, a Party (“Granting Party”) shall furnish at no cost to the other Party (“Access Party”) any rights ofuse, licenses, rights of way and easements with respect to lands owned, controlled or leased by the Granting Party, its agents (if allowed under the applicable agency agreement), or any Affiliate, that are necessary to enable the Access Party to obtain ingress and egress to construct, operate, maintain, repair, test (or witness testing), inspect, replace or remove facilities and equipment to: (i) interconnect the Large Generating Facility with the Transmission System; (ii) operate and maintain the Large Generating Facility, the Interconnection Facilities and the Transmission System; and (iii) disconnect or remove the Access Party’s facilities and equipment upon termination of this LGIA. In exercising such rights of use, licenses, rights of way and easements, the Access Party shall not unreasonably disrupt or interfere with normal operation of the Granting Party’s business and shall adhere to the safety rules and procedures established in advance, as may be changed from time to time, by the Granting Party and provided to the Access Party.

**5.13 Lands of Other Property Owners**. If any part of Transmission Provider’s Interconnection Facilities and/or Network Upgrades is to be installed on property owned by persons other than Interconnection Customer or Transmission Provider, Transmission Provider shall, at Interconnection Customer’s expense, use efforts similar in nature and extent to those that it typically undertakes on its own behalf or on behalf of its Affiliates, including use of its eminent domain authority, and to the extent consistent with state law, to procure from such persons any rights of use, licenses, rights of way and easements that are necessary to construct, operate, maintain, test, inspect, replace or remove Transmission Provider’s Interconnection Facilities and/or Network Upgrades upon such property.

**5.14 Permits** **.** Transmission Provider and Interconnection Customer shall cooperate with each other in good faith in obtaining all permits, licenses, and authorizations that are necessary to accomplish the interconnection in compliance with Applicable Laws and Regulations. With respect to this paragraph, Transmission Provider shall provide permitting assistance to Interconnection Customer comparable to that provided to Transmission Provider’s own, or an Affiliate’s, generation.

**5.15 Early Construction of Base Case Facilities** **.** Interconnection Customer may request Transmission Provider to construct, and Transmission Provider shall use Reasonable Efforts to advance construction of facilities in effort to accommodate Interconnection Customer’s In-Service Date, all or any portion of any Network Upgrades required for Interconnection Customer to be interconnected to the Transmission System which are included in the Base Case of the Facilities Study for Interconnection Customer, and facilities which also are required to be constructed for another Interconnection Customer but where such construction is not scheduled to be completed in time to achieve Interconnection Customer’s In-Service Date.

**5.16 Suspension** **.** Interconnection Customer reserves the right, upon written notice to Transmission Provider, to suspend at any time all work by Transmission Provider associated with the construction and installation of Transmission Provider’s Interconnection Facilities and/or Network Upgrades required under this LGIA with the condition that Transmission System shall be left in a safe and reliable condition in accordance with Good Utility Practice and Transmission Provider’s safety and reliability criteria. Transmission Provider shall not be liable for any acts or omissions of Interconnection Customer relating to its decision and implementation of suspension. Interconnection Customer shall indemnify Transmission Provider from and against any and all claims, actions, disputes and proceedings which may come against Transmission Provider arising by reason of or incident to Interconnection Customer’s suspension of work on Transmission Provider’s Interconnection Facilities, Network Upgrades and/or Interconnection Customer’s Interconnection Facilities.

In the event that Interconnection Customer elects to suspend work pursuant to this Article 5.16, Interconnection Customer shall be responsible for (i) insuring that the Interconnection Customer’s Interconnection Facilities constructed or installed to date are secured and left in a safe and reliable condition in accordance with Good Utility Practice, and (ii) all reasonable and necessary costs which Transmission Provider has incurred pursuant to this LGIA prior to the suspension and which Transmission Provider incurs as a result of the suspension, including any costs incurred to perform such work and any work that may be necessary to ensure the safety of persons and property and the integrity of the Transmission System during such suspension and, if applicable, any costs incurred in connection with the cancellation or suspension of material, equipment and labor contracts which Transmission Provider cannot reasonably avoid; provided, however, that prior to canceling or suspending any such material, equipment or labor contract, Transmission Provider shall obtain Interconnection Customer’s authorization to do so.

Transmission Provider shall invoice Interconnection Customer for such costs pursuant to Article 12 and shall use due diligence to minimize its costs. In the event Interconnection Customer suspends work pursuant to this Article 5.16 that Transmission Provider required under this LGIA, and has not requested Transmission Provider to recommence the work required under this LGIA on or before the expiration of three (3) years following commencement of such suspension, this LGIA shall be deemed terminated. The three-year period shall begin on the date of the written notice to Transmission Provider, if no effective date is specified.

**5.17 Taxes** **.**

To the extent that Transmission Provider becomes subject to Federal income taxation, the following provisions within this Article 5.17 shall apply:

**5.17.1**  **Interconnection Customer Payments Not Taxable** **.** The Parties intend that all payments or property transfers made by Interconnection Customer to Transmission Provider for the installation of Transmission Provider’s Interconnection Facilities and the Network Upgrades shall be non-taxable, either as contributions to capital, or as an advance, in accordance with the Internal Revenue Code and any applicable state income tax laws and shall not be taxable as contributions in aid of construction or otherwise under the Internal Revenue Code and any applicable state income tax laws.

**5.17.2 Representations and Covenants** **.** In accordance with IRS Notice 2001-82 and IRS Notice 88-129, Interconnection Customer represents and covenants that (i) ownership of the electricity generated at the Large Generating Facility will pass to another party prior to the transmission of the electricity on the Transmission System, (ii) for income tax purposes, the amount of any payments and the cost of any property transferred to Transmission Provider for Transmission Provider’s Interconnection Facilities will be capitalized by Interconnection Customer as an intangible asset and recovered using the straight-line method over a useful life of twenty (20) years, and (iii) any portion of Transmission Provider’s Interconnection Facilities that is a “dual-use intertie,” within the meaning of IRS Notice 88-129, is reasonably expected to carry only a de minimis amount of electricity in the direction of the Large Generating Facility. For this purpose, “de minimis amount” means no more than 5 percent of the total power flows in both directions, calculated in accordance with the “5 percent test” set forth in IRS Notice 88-129. This is not intended to be an exclusive list of the relevant conditions that must be met to conform to IRS requirements for non-taxable treatment.

At Transmission Provider’s request, Interconnection Customer shall provide Transmission Provider with a report from an independent engineer confirming its representation in clause (iii), above. Transmission Provider represents and covenants that the cost of Transmission Provider’s Interconnection Facilities paid for by Interconnection Customer will have no net effect on the base upon which rates are determined.

**5.17.3**  **Indemnification for the Cost Consequences of Current Tax Liability Imposed Upon the Transmission Provider** **.** Notwithstanding Article 5.17.1, Interconnection Customer shall protect, indemnify and hold harmless Transmission Provider from the cost consequences of any current tax liability imposed against Transmission Provider as the result of payments, property transfers, or its use of the Transmission Provider’s Interconnection Facilities or the Transmission System by Interconnection Customer under the terms and conditions of this LGIA, as well as any interest and penalties, other than interest and penalties attributable to any delay caused by Transmission Provider.

Transmission Provider shall not include a gross-up for the cost consequences of any current tax liability in the amounts it charges Interconnection Customer under this LGIA unless (i) Transmission Provider has determined, in good faith, that the payments or property transfers made by Interconnection Customer to Transmission Provider should be reported as income subject to taxation or (ii) any Governmental Authority directs Transmission Provider to report payments or property as income subject to taxation; provided, however, that Transmission Provider may require Interconnection Customer to provide security for Interconnection Facilities, in a form reasonably acceptable to Transmission Provider (such as a parental guarantee or a letter of credit), in an amount equal to the cost consequences of any current tax liability under this Article 5.17. Interconnection Customer shall reimburse Transmission Provider for such costs on a fully grossed-up basis, in accordance with Article 5.17.4, within thirty (30) Calendar Days of receiving written notification from Transmission Provider of the amount due, including detail about how the amount was calculated.

The indemnification obligation shall terminate at the earlier of (1) the expiration of the ten year testing period and the applicable statute of limitation, as it may be extended by Transmission Provider upon request of the IRS, to keep these years open for audit or adjustment,

or (2) the occurrence of a subsequent taxable event and the payment of any related indemnification obligations as contemplated by this Article 5.17.

**5.17.4 Tax Gross-Up Amount** **.** Interconnection Customer’s liability for the cost consequences of any current tax liability under this Article 5.17 shall be calculated on a fully grossed-up basis. Except as may otherwise be agreed to by the parties, this means that Interconnection Customer will pay Transmission Provider, in addition to the amount paid for the Interconnection Facilities and Network Upgrades, an amount equal to (1) the current taxes imposed on Transmission Provider (“Current Taxes”) on the excess of (a) the gross income realized by Transmission Provider as a result of payments or property transfers made by Interconnection Customer to Transmission Provider under this LGIA (without regard to any payments under this Article 5.17) (the “Gross Income Amount”) over (b) the present value of future tax deductions for depreciation that will be available as a result of such payments or property transfers (the “Present Value Depreciation Amount”), plus (2) an additional amount sufficient to permit Transmission Provider to receive and retain, after the payment of all Current Taxes, an amount equal to the net amount described in clause (1).

For this purpose, (i) Current Taxes shall be computed based on Transmission Provider’s composite federal and state tax rates at the time the payments or property transfers are received and Transmission Provider will be treated as being subject to tax at the highest marginal rates in effect at that time (the “Current Tax Rate”), and (ii) the Present Value Depreciation Amount shall be computed by discounting Transmission Provider’s anticipated tax depreciation deductions as a result of such payments or property transfers by Transmission Provider’s current weighted average cost of capital. Thus, the formula for calculating Interconnection Customer’s liability to Transmission Owner pursuant to this Article 5.17.4 can be expressed as follows: (Current Tax Rate x (Gross Income Amount – Present Value of Tax Depreciation))/(1-Current Tax Rate). Interconnection Customer’s estimated tax liability in the event taxes are imposed shall be stated in Appendix A, Interconnection Facilities, Network Upgrades and Distribution Upgrades.

**5.17.5 Private Letter Ruling or Change or Clarification of Law**. At Interconnection Customer’s request and expense, Transmission Provider shall file with the IRS a request for a private letter ruling as to whether any property transferred or sums paid, or to be paid, by Interconnection Customer to Transmission Provider under this LGIA are subject to federal income taxation. Interconnection Customer will prepare the initial draft of the request for a private letter ruling, and will certify under penalties of perjury that all facts represented in such request are true and accurate to the best of Interconnection Customer’s knowledge. Transmission Provider and Interconnection Customer shall cooperate in good faith with respect to the submission of such request.

Transmission Provider shall keep Interconnection Customer fully informed of the status of such request for a private letter ruling and shall execute either a privacy act waiver or a limited power of attorney, in a form acceptable to the IRS, that authorizes Interconnection Customer to participate in all discussions with the IRS regarding such request for a private letter ruling. Transmission Provider shall allow Interconnection Customer to attend all meetings with IRS officials about the request and shall permit Interconnection Customer to prepare the initial drafts of any follow-up letters in connection with the request.

**5.17.6 Subsequent Taxable Events**. If, within 10 years from the date on which the relevant Transmission Provider’s Interconnection Facilities are placed in service, (i) Interconnection Customer Breaches the covenants contained in Article 5.17.2, (ii) a “disqualification event” occurs within the meaning of IRS Notice 88-129, or (iii) this LGIA terminates and Transmission Provider retains ownership of the Interconnection Facilities and Network Upgrades, Interconnection Customer shall pay a tax gross-up for the cost consequences of any current tax liability imposed on Transmission Provider, calculated using the methodology described in Article 5.17.4 and in accordance with IRS Notice 90-60.

**5.17.7 Contests**. In the event any Governmental Authority determines that Transmission Provider’s receipt of payments or property constitutes income that is subject to taxation, Transmission Provider shall notify Interconnection Customer, in writing, within thirty (30) Calendar Days of receiving notification of such determination by a Governmental Authority. Upon the timely written request by Interconnection Customer and at Interconnection Customer’s sole expense, Transmission Provider may appeal, protest, seek abatement of, or otherwise oppose such determination. Upon Interconnection Customer’s written request and sole expense, Transmission Provider may file a claim for refund with respect to any taxes paid under this Article 5.17, whether or not it has received such a determination. Transmission Provider reserves the right to make all decisions with regard to the prosecution of such appeal, protest, abatement or other contest, including the selection of counsel and compromise or settlement of the claim, but Transmission Provider shall keep Interconnection Customer informed, shall consider in good faith suggestions from Interconnection Customer about the conduct of the contest, and shall reasonably permit Interconnection Customer or an Interconnection Customer representative to attend contest proceedings.

Interconnection Customer shall pay to Transmission Provider on a periodic basis, as invoiced by Transmission Provider, Transmission Provider’s documented reasonable costs of prosecuting such appeal, protest, abatement or other contest. At any time during the contest, Transmission Provider may agree to a settlement either with Interconnection Customer’s consent or after obtaining written advice from nationally-recognized tax counsel, selected by Transmission Provider, but reasonably acceptable to Interconnection Customer, that the proposed settlement represents a reasonable settlement given the hazards of litigation. Interconnection Customer’s obligation shall be based on the amount of the settlement agreed to by Interconnection Customer, or if a higher amount, so much of the settlement that is supported by the written advice from nationally-recognized tax counsel selected under the terms of the preceding sentence. The settlement amount shall be calculated on a fully grossed-up basis to cover any related cost consequences of the current tax liability. Any settlement without Interconnection Customer’s consent or such written advice will relieve Interconnection Customer from any obligation to indemnify Transmission Provider for the tax at issue in the contest.

**5.17.8 Refund** **.** In the event that (a) a private letter ruling is issued to Transmission Provider which holds that any amount paid or the value of any property transferred by Interconnection Customer to Transmission Provider under the terms of this LGIA is not subject to federal income taxation, (b) any legislative change or administrative announcement, notice, ruling or other determination makes it reasonably clear to Transmission Provider in good faith that any amount paid or the value of any property transferred by Interconnection Customer to Transmission Provider under the terms of this LGIA is not taxable to Transmission Provider, (c) any abatement, appeal, protest, or other contest results in a determination that any payments or transfers made by Interconnection Customer to Transmission Provider are not subject to federal income tax, or (d) if Transmission Provider receives a refund from any taxing authority for any overpayment of tax attributable to any payment or property transfer made by Interconnection Customer to Transmission Provider pursuant to this LGIA, Transmission Provider shall promptly refund to Interconnection Customer the following:

(i) any payment made by Interconnection Customer under this Article 5.17 for taxes that is attributable to the amount determined to be non-taxable,

(ii) interest on any amounts paid by Interconnection Customer to Transmission Provider for such taxes which Transmission Provider did not submit to the taxing authority, calculated in accordance with the methodology set forth at 18 CFR § 35.19a (a)(2)(iii) from the date payment was made by Interconnection Customer to the date Transmission Provider refunds such payment to Interconnection Customer, and

(iii) with respect to any such taxes paid by Transmission Provider, any refund or credit Transmission Provider receives or to which it may be entitled from any Governmental Authority, interest (or that portion thereof attributable to the payment described in clause (i), above) owed to Transmission Provider for such overpayment of taxes (including any reduction in interest otherwise payable by Transmission Provider to any Governmental Authority resulting from an offset or credit); provided, however, that Transmission Provider will remit such amount promptly to Interconnection Customer only after and to the extent that Transmission Provider has received a tax refund, credit or offset from any Governmental Authority for any applicable overpayment of income tax related to Transmission Provider’s Interconnection Facilities.

The intent of this provision is to leave the Parties, to the extent practicable, in the event that no taxes are due with respect to any payment for Interconnection Facilities and Network Upgrades hereunder, in the same position they would have been in had no such tax payments been made.

**5.17.9**  **Taxes Other Than Income Taxes**. Upon the timely request by Interconnection Customer, and at Interconnection Customer’s sole expense, Transmission Provider may appeal, protest, seek abatement of, or otherwise contest any tax (other than federal or state income tax) asserted or assessed against Transmission Provider for which Interconnection Customer may be required to reimburse Transmission Provider under the terms of this LGIA. Interconnection Customer shall pay to Transmission Provider on a periodic basis, as invoiced by Transmission Provider, Transmission Provider’s documented reasonable costs of prosecuting such appeal, protest, abatement, or other contest. Interconnection Customer and Transmission Provider shall cooperate in good faith with respect to any such contest. Unless the payment of such taxes is a prerequisite to an appeal or abatement or cannot be deferred, no amount shall be payable by Interconnection Customer to Transmission Provider for such taxes until they are assessed by a final, non-appealable order by any court or agency of competent jurisdiction. In the event that a tax payment is withheld and ultimately due and payable after appeal, Interconnection Customer will be responsible for all taxes, interest and penalties, other than penalties attributable to any delay caused by Transmission Provider.

**5.17.10 Transmission Owners Who Are Not Transmission Providers** **.** If Transmission Provider is not the same entity as the Transmission Owner, then (i) all references in this Article 5.17 to Transmission Provider shall also be deemed to refer to and include the Transmission Owner, as appropriate, and (ii) this LGIA shall not become effective until such Transmission Owner shall have agreed in writing to assume all of the duties and obligations of Transmission Provider under this Article 5.17 of this LGIA.

**5.18 Tax Status**. Each Party shall cooperate with the other to maintain the other Party’s tax status. Nothing in this LGIA is intended to adversely affect any Transmission Provider’s tax exempt status with respect to the issuance of bonds including, but not limited to, Tax Exempt and Tax Credit Bonds (as defined in Section 13.6.1 of the LGIP).

**5.19** **Modification** **.**

**5.19.1 General** **.** Either Party may undertake modifications to its facilities; provided that, each Party does not impair or impede the local area stability and reliability of the Transmission System. If a Party plans to undertake a modification that reasonably may be expected to affect the other Party’s facilities, that Party shall provide written notification to the other Party and also provide sufficient information regarding such modification so that the other Party may evaluate the potential impact of such modification prior to commencement of the work. Such information shall be deemed to be confidential hereunder and shall include information concerning the timing of such modifications and whether such modifications are expected to interrupt the flow of electricity from the Large Generating Facility or from Interconnection Facilities or on the Transmission System.

If Interconnection Customer is undertaking any modification as a result of an interconnection request by a third party or an Affiliate or on its own to interconnect to the Interconnection Customer’s Interconnection Facilities, Interconnection Customer shall treat Transmission Provider as an Affected System Operator and further comply with all Applicable Laws and Regulations including any necessary filing of a transmission tariff with FERC and securing the necessary ancillary services from Transmission Provider or another entity to support transmission service on Interconnection Customer’s Interconnection Facilities. Interconnection Customer shall also coordinate its studies with Transmission Provider to evaluate whether any Network Upgrades are required on the Transmission Provider’s Transmission System as a result of such interconnection request.

The Party desiring to perform such work shall provide the relevant drawings, plans, and specifications to the other Party at least ninety (90) Calendar Days in advance of the commencement of the work or such shorter period upon which the Parties may agree, which agreement shall not unreasonably be withheld, conditioned or delayed.

In the case of Large Generating Facility modifications that do not require Interconnection Customer to submit a new or separate Interconnection Request, Transmission Provider shall, upon receipt of Interconnection Customer’s written notification of modifications, provide, within sixty (60) Calendar Days (or such other time as the Parties may agree), an estimate of any additional modifications to the Transmission System, Transmission Provider’s Interconnection Facilities or Network Upgrades necessitated by such Interconnection Customer modification and a good faith estimate of the costs thereof.

**5.19.2 Standards** **.** Any additions, modifications, or replacements made to a Party’s facilities shall be designed, constructed and operated in accordance with this LGIA and Good Utility Practice.

**5.19.3 Modification Costs** **.** Interconnection Customer shall not be directly assigned the costs of any additions, modifications, or replacements that Transmission Provider makes to Transmission Provider’s Interconnection Facilities or the Transmission System to facilitate the interconnection of a third party to Transmission Provider’s Interconnection Facilities or the Transmission System, or to provide Transmission Service to a third party under Transmission Provider’s Tariff. Interconnection Customer shall be responsible for the costs of any additions, modifications, or replacements to Interconnection Customer’s Interconnection Facilities that may be necessary to maintain or upgrade such Interconnection Customer’s Interconnection Facilities or any necessary additions, modifications or replacements to Transmission Provider’s Interconnection Facilities and Transmission Provider’s Transmission System resulting from any interconnection request processed by Interconnection Customer to interconnect into Interconnection Customer’s Interconnection Facilities, consistent with Applicable Laws and Regulations, Applicable Reliability Standards and/or Good Utility Practice.

**5.20 Conformance with NERC and WECC Reliability Requirements** **.**

Interconnection Customer must abide by all Applicable Reliability Standards including, but not limited to:

1. Coordination of joint studies of new facilities and their impacts on the interconnected transmission systems.

2. Notification of new or modified facilities to others (those responsible for the reliability of the interconnected transmission systems) as soon as feasible.

3. Voltage level and MW and MVAR capacity or demand at point of connection.

4. Breaker duty and surge protection.

5. System protection and coordination.

6. Metering and telecommunications.

7. Grounding and safety issues.

8. Insulation and insulation coordination.

9. Voltage, Reactive Power, and power factor control.

10. Power quality impacts.

11. Equipment Ratings.

12. Synchronizing of facilities.

13. Maintenance coordination.

14. Operational issues (abnormal frequency and voltages).

15. Inspection requirements for existing or new facilities.

16. Communications and procedures during normal and emergency operating conditions.

More general requirements are identified within various articles of this LGIA.

**Article 6. Testing and Inspection**

**6.1 Pre-Commercial Operation Date Testing and Modifications**. Prior to the Commercial Operation Date, Transmission Provider shall test and measure Transmission Provider’s Interconnection Facilities and Network Upgrades and Interconnection Customer shall test and measure the Large Generating Facility and Interconnection Customer’s Interconnection Facilities to ensure their safe and reliable operation. Similar testing and measurement may be required after initial operation. Each Party shall make modifications to its facilities that are found to be necessary as a result of such testing and measurements. Interconnection Customer shall bear the cost of all such testing, measurements, any additional study of harmonics and sub-synchronous resonance (SSR) that Transmission Provider deems necessary, and any modification. Interconnection Customer shall generate test energy at the Large Generating Facility only if it has arranged for the delivery of such test energy.

**6.2 Post-Commercial Operation Date Testing and Modifications**. Each Party shall at its own expense perform routine inspection and testing of its facilities and equipment in accordance with Good Utility Practice as may be necessary to ensure the continued interconnection of the Large Generating Facility with the Transmission System in a safe and reliable manner. Each Party shall have the right, upon advance written notice, to require reasonable additional testing of the other Party’s facilities, at the requesting Party’s expense, in accordance with Good Utility Practice.

**6.3 Right to Observe Testing**. Each Party shall notify the other Party in advance of its performance of tests of its Interconnection Facilities. The other Party has the right, at its own expense, to observe such testing.

**6.4 Right to Inspect**. Each Party shall have the right, but shall have no obligation to: (i) observe the other Party’s tests and/or inspection of any of its System Protection Facilities and other protective equipment, including power system stabilizers; (ii) review the settings of the other Party’s System Protection Facilities and other protective equipment; and (iii) review the other Party’s maintenance records relative to the Interconnection Facilities, the System Protection Facilities and other protective equipment. A Party may exercise these rights from time to time as it deems necessary upon reasonable notice to the other Party. The exercise or non-exercise by a Party of any such rights shall not be construed as an endorsement or confirmation of any element or condition of the Interconnection Facilities or the System Protection Facilities or other protective equipment or the operation thereof, or as a warranty or representation as to the merchantability, fitness for a particular purpose, safety, desirability, durability or reliability of same. Any information that a Party obtains through the exercise of any of its rights under this Article 6.4 shall be deemed to be Confidential Information and treated pursuant to Article 22 of this LGIA.

**Article 7. Metering**

**7.1** **General** **.** Each Party shall comply with the Applicable Reliability Council requirements governing metering. Unless otherwise agreed by the Parties, Transmission Provider shall install Metering Equipment at the Point of Interconnection prior to any operation of the Large Generating Facility and shall own, operate, test and maintain such Metering Equipment. Power flows to and from the Large Generating Facility shall be measured at or, at Transmission Provider’s option, compensated to, the Point of Interconnection. Transmission Provider shall provide metering quantities, in analog and/or digital form, to Interconnection Customer upon request. Interconnection Customer shall bear all reasonable documented costs associated with the purchase, installation, operation, testing and maintenance of the Metering Equipment.

**7.1.2 Station Power to the Generating Facility .** The Interconnection Customer shall make all appropriate arrangements for station service requirements with the local retail service provider, including the delivery component of transmission service, if applicable. If the Transmission Provider is not the local retail service provider for the Generating Facility, the Transmission Provider shall not be obligated or responsible for providing station power to the Generating Facility.

**7.2 Check Meters**. Interconnection Customer, at its option and expense, may install and operate, on its premises and on its side of the Point of Interconnection, one or more check meters to check Transmission Provider’s meters. Such check meters shall be for check purposes only and shall not be used for the measurement of power flows for purposes of this LGIA, except as provided in Article 7.4 below. The check meters shall be subject at all reasonable times to inspection and examination by Transmission Provider or its designee or agent. The installation, operation and maintenance thereof shall be performed entirely by Interconnection Customer in accordance with Good Utility Practice.

**7.3 Standards**. Transmission Provider shall install, calibrate, and test revenue quality Metering Equipment in accordance with applicable ANSI standards.

**7.4 Testing of Metering Equipment**. Transmission Provider shall inspect and test all Transmission Provider-owned Metering Equipment upon installation and at least once every two (2) years thereafter. If requested to do so by Interconnection Customer, Transmission Provider shall, at Interconnection Customer’s expense, inspect or test Metering Equipment more frequently than every two (2) years. Transmission Provider shall give reasonable notice of the time when any inspection or test shall take place, and Interconnection Customer may have representatives present at the test or inspection. If at any time Metering Equipment is found to be inaccurate or defective, it shall be adjusted, repaired or replaced at Interconnection Customer’s expense, in order to provide accurate metering, unless the inaccuracy or defect is due to Transmission Provider’s failure to comply with the above inspection and testing cycle, then Transmission Provider shall pay. If Metering Equipment fails to register, or if the measurement made by Metering Equipment during a test varies by more than two percent from the measurement made by the standard meter used in the test, Transmission Provider shall adjust the measurements by correcting all measurements for the period during which Metering Equipment was in error by using Interconnection Customer’s check meters, if installed. If no such check meters are installed or if the period cannot be reasonably ascertained, the adjustment shall be for the period immediately preceding the test of the Metering Equipment equal to one-half the time from the date of the last previous test of the Metering Equipment.

**7.5 Metering Data**. At Interconnection Customer’s expense, the metered data shall be telemetered to one or more locations designated by Transmission Provider and one or more locations designated by Interconnection Customer. Such telemetered data shall be used, under normal operating conditions, as the official measurement of the amount of energy delivered from the Large Generating Facility to the Point of Interconnection.

**7.6 Performance Monitoring by Phasor Measuring Units**

The Interconnection Customer shall provide a simulation model to Transmission Provider which complies with the WECC Generator Test Policy posted in the “Generator Testing Program” area on the WECC website at [www.wecc.biz](http://www.wecc.biz), or any successor Test Policy. Monitoring of the generator’s actual dynamic behavior is required to fully validate and verify the model provided by or on behalf of the Interconnection Customer. If Transmission Provider observes a severe discrepancy between the monitored dynamic behavior and the simulation based on the model and parametric values provided by the Interconnection Customer, then the Interconnection Customer shall be required to perform parametric testing of the generation equipment at Interconnection Customer’s expense.

Transmission Provider uses a Phasor Measuring Unit (PMU) to monitor the dynamic behavior of the generator. A PMU provides digital high-speed time-synchronized voltage and current phasors and frequency measurements. Transmission Provider requires PMU functionality at all generation plants that are directly interconnected to Transmission Provider’s Transmission System at voltages of 230-kV and above, and at some lower voltage interconnections when identified during the Interconnection Study. The PMU will be installed at the Interconnection Customer’s substation, such as a collector station for a wind generation project. The PMU will measure quantities at either the low side or high side of each substation step-up transformer (e.g., 34.5/230 kV).

Transmission Provider will provide the manufacturer and model number for the PMU. The PMU and the required communication circuits/equipment at the Interconnection Customer’s substation shall be installed by Interconnection Customer, or by Transmission Provider at Interconnection Customer’s expense.

Depending on the Point of Interconnection, Transmission Provider will also require a continuous data stream to a Transmission Provider Phasor Data Concentrator via the installed communications network at the Interconnection Customer’s substation. The PMU must be tested after configuration (but prior to installation) for compliance with IEEE C37.118 standard (or applicable superseding IEEE Standard) and WECC filtering and dynamic performance requirements.

**Article 8. Communications**

**8.1 Interconnection Customer Obligations**. Interconnection Customer shall maintain satisfactory operating communications with Transmission Provider’s Transmission System dispatcher or representative designated by Transmission Provider. Interconnection Customer shall provide standard voice line, dedicated voice line and facsimile communications at its Large Generating Facility control room or central dispatch facility through use of either the public telephone system, or a voice communications system that does not rely on the public telephone system. Interconnection Customer shall also provide the dedicated data circuit(s) necessary to provide Interconnection Customer data to Transmission Provider as set forth in Appendix D, Security Arrangements Details. The data circuit(s) shall extend from the Large Generating Facility to the location(s) specified by Transmission Provider. Any required maintenance of such communications equipment shall be performed by Interconnection Customer. Operational communications shall be activated and maintained under, but not be limited to, the following events: system paralleling or separation, scheduled and unscheduled shutdowns, equipment clearances, and hourly and daily load data.

**8.2 Remote Terminal Unit**. Prior to the Initial Synchronization Date of the Large Generating Facility, a Remote Terminal Unit, or equivalent data collection and transfer equipment acceptable to the Parties, shall be installed by Interconnection Customer, or by Transmission Provider at Interconnection Customer’s expense, to gather accumulated and instantaneous data to be telemetered to the location(s) designated by Transmission Provider through use of a dedicated point-to-point data circuit(s) as indicated in Article 8.1. The communication protocol for the data circuit(s) shall be specified by Transmission Provider and Interconnection Customer shall supply data in accordance with this communication protocol, including but not limited to: (1) real-time analog data which must be telemetered directly to the location(s) specified by Transmission Provider; (2) status points; (3) accumulators; (4) control points; and (5) any other operating data requested by Transmission Provider.

Each Party will promptly advise the other Party if it detects or otherwise learns of any metering, telemetry or communications equipment errors or malfunctions that require the attention and/or correction by the other Party. The Party owning such equipment shall correct such error or malfunction as soon as reasonably feasible.

**8.3** **No Annexation** **.** Any and all equipment placed on the premises of a Party shall be and remain the property of the Party providing such equipment regardless of the mode and manner of annexation or attachment to real property, unless otherwise mutually agreed in writing by the Parties.

**8.4. Provision of Data from a Variable Energy Resource** . The Interconnection Customer whose Generating Facility is a Variable Energy Resource shall provide meteorological and forced outage data to the Transmission Provider to the extent necessary for the Transmission Provider’s development and deployment of power production forecasts for that class of Variable Energy Resources. The Interconnection Customer with a Variable Energy Resource having wind as the energy source, at a minimum, will be required to provide the Transmission Provider with site-specific meteorological data including: temperature, wind speed, wind direction, and atmospheric pressure. The Interconnection Customer with a Variable Energy Resource having solar as the energy source, at a minimum, will be required to provide the Transmission Provider with site-specific meteorological data including: temperature, atmospheric pressure, and irradiance. The Transmission Provider and Interconnection Customer whose Generating Facility is a Variable Energy Resource shall mutually agree to any additional meteorological data that are required for the development and deployment of a power production forecast. The Interconnection Customer whose Generating Facility is a Variable Energy Resource also shall submit data to the Transmission Provider regarding all forced outages to the extent necessary for the Transmission Provider’s development and deployment of power production forecasts for that class of Variable Energy Resources. The exact specifications of the meteorological and forced outage data to be provided by the Interconnection Customer to the Transmission Provider, including the frequency and timing of data submittals, shall be made taking into account the size and configuration of the Variable Energy Resource, its characteristics, location, and its importance in maintaining generation resource adequacy and transmission system reliability in its area. All requirements for meteorological and forced outage data must be commensurate with the power production forecasting employed by the Transmission Provider. Such requirements for meteorological and forced outage data are set forth in Appendix C, Interconnection Details, of this LGIA, as they may change from time to time.

**Article 9. Operations**

**9.1** **General** **.** Each Party shall comply with the Applicable Reliability Council requirements. Each Party shall provide to the other Party all information that may reasonably be required by the other Party to comply with Applicable Laws and Regulations and Applicable Reliability Standards.

**9.2 Control Area Notification**. At least three months before Initial Synchronization Date, Interconnection Customer shall notify Transmission Provider in writing of the Control Area in which the Large Generating Facility will be located. If Interconnection Customer elects to locate the Large Generating Facility in a Control Area other than theControl Area in which the Large Generating Facility is physically located, and if permitted to do so by the relevant transmission tariffs, all necessary arrangements, including but not limited to those set forth in Article 7 and Article 8 of this LGIA, and remote Control Area generator interchange agreements, if applicable, and the appropriate measures under such agreements, shall be executed and implemented prior to the placement of the Large Generating Facility in the other Control Area.

**9.3 Transmission Provider Obligations**. Transmission Provider shall operate, maintain and control the Transmission System and Transmission Provider’s Interconnection Facilities in a safe and reliable manner and in accordance with this LGIA. Transmission Provider has authority to provide operating instructions to Interconnection Customer consistent with this LGIA, Applicable Reliability Standards, and Transmission Provider’s operating protocols and procedures, as they may change from time to time.

**9.4 Interconnection Customer Obligations**. Interconnection Customer shall at its own expense operate, maintain and control the Large Generating Facility and Interconnection Customer’s Interconnection Facilities in a safe and reliable manner and in accordance with this LGIA and the NERC Reliability Standards. Interconnection Customer shall operate the Large Generating Facility and Interconnection Customer’s Interconnection Facilities in accordance with all applicable requirements of the Control Area of which it is a part, as such requirements are set forth in Appendix C, Interconnection Details, of this LGIA. Notwithstanding the provisions in Articles 30.9 and 30.10, Transmission Provider may modify Appendix C, Interconnection Details, to reflect changes to the requirements as they may change from time to time without the need for a written amendment to this LGIA. Either Party may request that the other Party provide copies of the requirements set forth in Appendix C, Interconnection Details, of this LGIA.

**9.5 Start-Up and Synchronization** **.** Consistent with the Parties’ mutually acceptable procedures, Interconnection Customer is responsible for the proper synchronization of the Large Generating Facility to Transmission Provider’s Transmission System.

**9.6 Reactive Power** **.**

**9.6.1 Power Factor Design Criteria** .

9.6.1.1 **Synchronous Generation.** Interconnection Customer shall design the Large Generating Facility to maintain a composite power delivery at continuous rated power output at the Point of Interconnection at a power factor within the range of 0.95 leading to 0.95 lagging, unless Transmission Provider or Transmission Operator has established different requirements that apply to all generators in the Control Area on a comparable basis.

9.6.1.2 **Non-Synchronous Generation.** Interconnection Customer shall design the Large Generating Facility to maintain a composite power delivery at continuous rated power output either (1) at the high-side of the generator substation or (2) at the Point of Interconnection at a power factor within the range of 0.95 leading to 0.95 lagging, unless the Transmission Provider has established a different power factor range that applies to all non-synchronous generators in the Control Area on a comparable basis. This power factor range standard shall be dynamic and can be met using, for example, power electronics designed to supply this level of reactive capability (taking into account any limitations due to voltage level, real power output, etc.) or fixed and switched capacitors, or a combination of the two. This requirement shall only apply to newly interconnecting non-synchronous generators that have not yet executed a Facilities Study Agreement as of the effective date of Transmission Provider’s Form of Large Generator Interconnection Agreement.

**9.6.2 Voltage Schedules** **.** Once Interconnection Customer has synchronized the Large Generating Facility with the Transmission System, Transmission Provider or Transmission Operator shall require Interconnection Customer to operate the Large Generating Facility to produce or absorb reactive power within the design limitations of the Large Generating Facility set forth in Article 9.6.1 (Power Factor Design Criteria). Transmission Provider’s or Transmission Operator’s voltage schedules, which may be modified in real time as necessary, shall treat all sources of reactive power in the Control Area in an equitable and not unduly discriminatory manner. For purposes of this Article 9.6.2, “voltage schedule” is the target voltage to be maintained within a tolerance band during a specified period.

Transmission Provider or Transmission Operator shall exercise Reasonable Efforts to provide Interconnection Customer with such schedules at least one (1) day in advance, and may make changes to such schedules as necessary to maintain the reliability of the Transmission System. Interconnection Customer shall operate the Large Generating Facility to maintain the specified output voltage or power factor at the Point of Interconnection within the design limitations of the Large Generating Facility set forth in Article 9.6.1 (Power Factor Design Criteria). If Interconnection Customer is unable to maintain the specified voltage or power factor, it shall promptly notify the Transmission Operator.

**9.6.2.1 Governors and Regulators**. Whenever the Large Generating Facility is operated in parallel with the Transmission System and the speed governors (if installed on the generating unit pursuant to Good Utility Practice) as well as the voltage regulators are capable of operation, Interconnection Customer shall operate the Large Generating Facility with its speed governors and voltage regulators in automatic operation. If the Large Generating Facility’s speed governors and voltage regulators are not capable of such automatic operation, Interconnection Customer shall immediately notify the Transmission Operator and ensure that such Large Generating Facility’s reactive power production or absorption (measured in MVARs) are within the design capability of the Large Generating Facility’s generating unit(s) and steady state stability limits. Interconnection Customer shall not cause its Large Generating Facility to disconnect automatically or instantaneously from the Transmission System or trip any generating unit comprising the Large Generating Facility for an under or over frequency condition unless the abnormal frequency condition persists for a time period beyond the limits set forth in ANSI/IEEE Standard C37.106, or such other standard as applied to other generators in the Control Area on a comparable basis.

**9.6.2.2 Off-Nominal Frequency and Under-frequency Load Shedding Criteria**

Interconnection Customer acknowledges that Transmission Provider has obligations to comply with Applicable Reliability Standards addressing Off-Nominal Frequency Load Shedding and Under-frequency Load Shedding, and Interconnection Customer agrees to cooperate with any request made by Transmission Provider that may be necessary to ensure compliance with such requirements.

**9.6.3 Payment for Reactive Power Outside of Range** **.** Transmission Provider will pay Interconnection Customer for reactive power that Interconnection Customer provides or absorbs from the Large Generating Facility when Transmission Provider requests Interconnection Customer to operate its Large Generating Facility outside the range specified in Article 9.6.1, provided that if Transmission Provider pays its own or affiliated generators for reactive power service within the specified range, it must also pay Interconnection Customer. Payments shall be pursuant to Article 11.6 or such other agreement to which the Parties have otherwise mutually agreed.

**9.6.4 No Payment for Reactive Power Within Range.** Transmission Provider does not pay its own or affiliated generators for reactive power service within the specified range and similarly will not pay Interconnection Customer for reactive power service within the specified range.

**9.7 Outages and Interruptions** **.**

**9.7.1 Outages** **.**

**9.7.1.1 Outage Authority and Coordination**. Each Party, in accordance with Good Utility Practice and in compliance with Applicable Reliability Standards, shall coordinate with the other Party as well as the Transmission Operator and Control Area Operator, if not the same as Transmission Provider, before removing from service any of its respective Interconnection Facilities or Network Upgrades that may impact the other Party’s facilities, including the Transmission System, as necessary to perform maintenance or testing or to install or replace equipment. Absent an Emergency Condition, the Party scheduling a removal of such facility(ies) from service will use Reasonable Efforts to schedule such removal on a date and time mutually acceptable to the Parties, Transmission Operator, and Control Area Operator. In all circumstances, any Party planning to remove such facility(ies) from service shall use Reasonable Efforts to minimize the effect on the other Party of such removal.

**9.7.1.2 Outage Schedules.** Transmission Provider shall post scheduled outages of its transmission facilities on the OASIS (as defined in the Tariff). Interconnection Customer shall submit its planned maintenance schedules for the Large Generating Facility to Transmission Provider for a minimum of a rolling twenty-four (24) month period. Interconnection Customer shall update its planned maintenance schedules as necessary. Transmission Provider may request Interconnection Customer to reschedule its maintenance as necessary to maintain the reliability of the Transmission System; provided, however, adequacy of generation supply shall not be a criterion in determining Transmission System reliability.

**9.7.1.3 Outage Restoration**. If an outage on a Party’s Interconnection Facilities or Network Upgrades adversely affects the other Party’s operations or facilities, the Party that owns or controls the facility that is out of service shall use Reasonable Efforts to promptly restore such facility(ies) to a normal operating condition consistent with the nature of the outage. The Party that owns or controls the facility that is out of service shall provide the other Party, to the extent such information is known, information on the nature of the Emergency Condition, an estimated time of restoration, and any corrective actions required. Initial verbal notice shall be followed up as soon as practicable with written notice explaining the nature of the outage.

**9.7.2 Interruption of Service**. If required by Good Utility Practice or Applicable Reliability Standards to do so, Transmission Provider may require Interconnection Customer to interrupt or reduce deliveries of electricity if such delivery of electricity could adversely affect Transmission Provider’s ability to perform such activities as are necessary to safely and reliably operate and maintain the Transmission System. The following provisions shall apply to any interruption or any reduction permitted under this Article 9.7.2:

**9.7.2.1**  The interruption or reduction shall continue only for so long as reasonably necessary under Good Utility Practice;

**9.7.2.2**  Any such interruption or reduction shall be made on an equitable, non-discriminatory basis with respect to all generating facilities directly connected to the Transmission System;

**9.7.2.3**  When the interruption or reduction must be made under circumstances which do not allow for advance notice, Transmission Provider shall notify Interconnection Customer by telephone as soon as practicable of the reasons for the curtailment, interruption, or reduction, and, if known, its expected duration. Telephone notification shall be followed by written notification as soon as practicable;

**9.7.2.4**  Except during the existence of an Emergency Condition, when the interruption or reduction can be scheduled without advance notice, Transmission Provider shall notify Interconnection Customer in advance regarding the timing of such scheduling and further notify Interconnection Customer of the expected duration. Transmission Provider shall coordinate with Interconnection Customer using Good Utility Practice to schedule the interruption or reduction during periods of least impact to Interconnection Customer and Transmission Provider; and

**9.7.2.5** The Parties shall cooperate and coordinate with each other to the extent necessary in order to restore the Large Generating Facility, Interconnection Facilities, and the Transmission System to their normal operating state, consistent with system conditions and Good Utility Practice.

**9.7.3 Under-Frequency and Over Frequency Conditions**. The Transmission System is designed to automatically activate a load-shed program as required by the Applicable Reliability Council in the event of an under-frequency system disturbance. Interconnection Customer shall implement under-frequency and over-frequency relay set points for the Large Generating Facility as required by the Applicable Reliability Council to ensure “ride through” capability of the Transmission System. Large Generating Facility response to frequency deviations of pre-determined magnitudes, both under-frequency and over-frequency deviations, shall be studied and coordinated with Transmission Provider in accordance with Good Utility Practice. The term “ride through” as used herein shall mean the ability of a Generating Facility to stay connected to and synchronized with the Transmission System during system disturbances within a range of under-frequency and over-frequency conditions, in accordance with Good Utility Practice.

**9.7.4 System Protection and Other Control Requirements**.

**9.7.4.1 System Protection Facilities**. Interconnection Customer shall, at its expense, install, operate and maintain System Protection Facilities as a part of the Large Generating Facility or Interconnection Customer’s Interconnection Facilities. Transmission Provider shall install at Interconnection Customer’s expense any System Protection Facilities that may be required on Transmission Provider’s Interconnection Facilities or the Transmission System as a result of the interconnection of the Large Generating Facility and Interconnection Customer’s Interconnection Facilities.

**9.7.4.2**  Each Party’s protection facilities shall be designed and coordinated with other systems in accordance with Good Utility Practice.

**9.7.4.3** Each Party shall be responsible for protection of its facilities consistent with Good Utility Practice.

**9.7.4.4** Each Party’s protective relay design shall incorporate the necessary test switches to perform the tests required in Article 6. The required test switches will be placed such that they allow operation of lockout relays while preventing breaker failure schemes from operating and causing unnecessary breaker operations and/or the tripping of Interconnection Customer’s units.

**9.7.4.5** Each Party will test, operate and maintain System Protection Facilities in accordance with Good Utility Practice and WECC Criteria.

**9.7.4.6** Prior to the In-Service Date, and again prior to the Commercial Operation Date, each Party or its agent shall perform a complete calibration test and functional trip test of the System Protection Facilities. At intervals suggested by Good Utility Practice and following any apparent malfunction of the System Protection Facilities, each Party shall perform both calibration and functional trip tests of its System Protection Facilities. These tests do not require the tripping of any in-service generation unit. These tests do, however, require that all protective relays and lockout contacts be activated.

**9.7.5 Requirements for Protection** . In compliance with Good Utility Practice, Applicable Reliability Standards, and WECC Criteria, Interconnection Customer shall provide, install, own, and maintain relays, circuit breakers and all other devices necessary to remove any fault contribution of the Large Generating Facility to any short circuit occurring on the Transmission System not otherwise isolated by Transmission Provider’s equipment, such that the removal of the fault contribution shall be coordinated with the protective requirements of the Transmission System. Such protective equipment shall include, without limitation, a disconnecting device or switch with load-interrupting capability located between the Large Generating Facility and the Transmission System at a site selected upon mutual agreement (not to be unreasonably withheld, conditioned or delayed) of the Parties. Interconnection Customer shall be responsible for protection of the Large Generating Facility and Interconnection Customer’s other equipment from such conditions as negative sequence currents, over- or under-frequency, sudden load rejection, over- or under-voltage, and generator loss-of-field. Interconnection Customer shall be solely responsible to disconnect the Large Generating Facility and Interconnection Customer’s other equipment if conditions on the Transmission System could adversely affect the Large Generating Facility.

**9.7.6 Power Quality**. Neither Party’s facilities shall cause excessive voltage flicker nor introduce excessive distortion to the sinusoidal voltage or current waves as defined by ANSI Standard C84.1-1989, in accordance with IEEE Standard 519, or any applicable superseding electric industry standard. In the event of a conflict between ANSI Standard C84.1-1989, or any applicable superseding electric industry standard, ANSI Standard C84.1-1989, or the applicable superseding electric industry standard, shall control.

**9.8 Switching and Tagging Rules** **.** Each Party shall provide the other Party with a copy of its switching and tagging rules that are applicable to the other Party’s activities. Such switching and tagging rules shall be developed or implemented on a non-discriminatory basis. The Parties shall comply with applicable switching and tagging rules, as may be amended from time to time, in obtaining clearances for work or for switching operations on equipment.

**9.9 Use of Interconnection Facilities by Third Parties**.

**9.9.1 Purpose of Interconnection Facilities**. Except as may be required by Applicable Laws and Regulations, or as otherwise agreed to among the Parties, the Interconnection Facilities shall be constructed for the sole purpose of interconnecting the Large Generating Facility to the Transmission System and shall be used for no other purpose.

**9.9.2 Third Party Users**. If required by Applicable Laws and Regulations or if the Parties mutually agree, such agreement not to be unreasonably withheld, to allow one or more third parties to use Transmission Provider’s Interconnection Facilities, or any part thereof, Interconnection Customer will be entitled to compensation for the capital expenses it incurred in connection with the Interconnection Facilities based upon the pro rata use of the Interconnection Facilities by Transmission Provider, all third party users, and Interconnection Customer, in accordance with Applicable Laws and Regulations or upon some other mutually-agreed upon methodology. In addition, cost responsibility for ongoing costs, including operation and maintenance costs associated with the Interconnection Facilities, will be allocated between or among Interconnection Customer and any third party users based upon the pro rata use of the Interconnection Facilities by Transmission Provider, all third party users, and Interconnection Customer, pursuant to a mutually agreed upon methodology. If the issue of such compensation or allocation cannot be resolved through such negotiations, it shall be submitted for dispute resolution as set forth in Article 27 of this LGIA.

**9.10 Disturbance Analysis Data Exchange**. The Parties will cooperate with one another in the analysis of disturbances to either the Large Generating Facility or Transmission Provider’s Transmission System by gathering and providing access to any information relating to any disturbance, including information from oscillography, protective relay targets, breaker operations and sequence of events records, and any disturbance information required by Good Utility Practice.

**Article 10. Maintenance**

**10.1 Transmission Provider Obligations** **.** Transmission Provider shall maintain the Transmission System and Transmission Provider’s Interconnection Facilities in a safe and reliable manner and in accordance with this LGIA.

**10.2 Interconnection Customer Obligations**. Interconnection Customer shall maintain the Large Generating Facility and Interconnection Customer’s Interconnection Facilities in a safe and reliable manner and in accordance with this LGIA.

**10.3 Coordination**. The Parties shall confer regularly to coordinate the planning, scheduling and performance of preventive and corrective maintenance on the Large Generating Facility and the Interconnection Facilities.

**10.4 Secondary Systems**. Each Party shall cooperate with the other in the inspection, maintenance, and testing of control or power circuits that operate below 600 volts, alternating current (AC) or direct current (DC), including, but not limited to, any hardware, control or protective devices, cables, conductors, electric raceways, secondary equipment panels, transducers, batteries, chargers, and voltage and current transformers that directly affect the operation of a Party’s facilities and equipment which may reasonably be expected to impact the other Party. Each Party shall provide advance notice to the other Party before undertaking any work on such circuits, especially on electrical circuits involving circuit breaker trip and close contacts, current transformers, or potential transformers.

**10.5 Operating and Maintenance Expenses**. Subject to the provisions herein addressing the use of facilities by others, and except for operations and maintenance expenses associated with modifications made for providing interconnection or Transmission Service to a third party and such third party pays for such expenses, Interconnection Customer shall be responsible for all reasonable expenses including overheads, associated with: (1) owning, operating, maintaining, repairing, and replacing Interconnection Customer’s Interconnection Facilities; (2) operation, maintenance, repair and replacement of Transmission Provider’s Interconnection Facilities; and (3) voltage regulation, in the event Interconnection Customer elects, as provided in Section 9.6.1.2 herein, to design its non-synchronous Large Generating Facility to maintain a composite power delivery at continuous rated power output at the high-side of the generator substation.

**Article 11. Performance Obligation**

**11.1 Interconnection Customer Interconnection Facilities**. Interconnection Customer shall design, procure, construct, install, own and/or control Interconnection Customer Interconnection Facilities described in Appendix A, Interconnection Facilities, Network Upgrades and Distribution Upgrades, at its sole expense.

**11.2 Transmission Provider’s Interconnection Facilities**. Transmission Provider shall design, procure, construct, install, own and/or control the Transmission Provider’s Interconnection Facilities described in Appendix A, Interconnection Facilities, Network Upgrades and Distribution Upgrades, at the sole expense of the Interconnection Customer.

**11.3 Network Upgrades and Distribution Upgrades**. Transmission Provider shall design, procure, construct, install, and own the Network Upgrades and Distribution Upgrades described in Appendix A, Interconnection Facilities, Network Upgrades and Distribution Upgrades. The Interconnection Customer shall be responsible for the payment of and all costs related to Distribution Upgrades and Network Upgrades.

**11.4 Transmission Credits**.

**11.4.1 Repayment of Amounts Advanced for Network Upgrades**. Transmission Provider is a non-public utility. Transmission Provider and Interconnection Customer agree to waive the crediting policy and reimbursement obligations applicable to public utility transmission providers.

Notwithstanding the foregoing, if an Affected System is identified in the evaluation of the Interconnection Request or Interconnection Service, Interconnection Customer and Affected System Operator will comply with the crediting policy or reimbursement obligations of the Affected System Operator without any cost allocation to Transmission Provider.

If the Large Generating Facility fails to achieve Commercial Operation, but it or another Generating Facility is later constructed and makes use of the Network Upgrades, the Affected System Operator and Interconnection Customer shall comply with the crediting and reimbursement policy of the Affected System Operator without any cost allocation to Transmission Provider.

**11.4.2 Special Provisions for Affected Systems**. Interconnection Customer and Affected System Operator shall enter into an agreement that provides for compliance with the crediting policy or reimbursement obligations of the Affected System Operator without any such costs being allocated to or imposed upon Transmission Provider.

**11.4.3** **Reserved** **.**

**11.5 Provision of Security**. At least thirty (30) Calendar Days prior to the commencement of the design, engineering, procurement, installation, or construction of a discrete portion of a Transmission Provider’s Interconnection Facilities, Network Upgrades, or Distribution Upgrades, Interconnection Customer shall provide Transmission Provider, at Interconnection Customer’s option, a guarantee, a surety bond, letter of credit or other form of security that is reasonably acceptable to Transmission Provider and is consistent with the Uniform Commercial Code of the jurisdiction identified in Article 14.2.1. Such security for payment shall be in an amount sufficient to cover the costs for designing, engineering, constructing, procuring and installing the applicable portion of Transmission Provider’s Interconnection Facilities, Network Upgrades, and/or Distribution Upgrades and shall be reduced on a dollar-for-dollar basis for payments made to Transmission Provider for these purposes.

In addition:

**11.5.1** The guarantee must be made by an entity that meets the creditworthiness requirements of Transmission Provider, and contain terms and conditions that guarantee payment of any amount that may be due from Interconnection Customer, up to an agreed-to maximum amount.

**11.5.2** The letter of credit must be issued by a financial institution reasonably acceptable to Transmission Provider and must specify a reasonable expiration date.

**11.5.3** The surety bond must be issued by an insurer reasonably acceptable to Transmission Provider and must specify a reasonable expiration date.

**11.6 Interconnection Customer Compensation**. If Transmission Provider requests or directs Interconnection Customer to provide a service pursuant to Articles 9.6.3 (Payment for Reactive Power) or 13.5.1 (Emergency Condition) of this LGIA, Transmission Provider shall compensate Interconnection Customer in accordance with Interconnection Customer’s applicable rate schedule then in effect unless the provision of such service(s) is subject to an RTO or ISO FERC-approved rate schedule. Interconnection Customer shall serve Transmission Provider or RTO or ISO with any filing of a proposed rate schedule at the time of such filing with FERC. To the extent that no rate schedule is in effect at the time the Interconnection Customer is required to provide or absorb any Reactive Power under this LGIA, Transmission Provider agrees to compensate Interconnection Customer in such amount as would have been due Interconnection Customer had the rate schedule been in effect at the time service commenced; provided, however, that such rate schedule must be filed at FERC or other appropriate Governmental Authority within sixty (60) Calendar Days of the commencement of service subject to any refund or modification if contested by Transmission Provider.

**11.6.1** **Interconnection Customer Compensation for Actions During Emergency Condition** . Transmission Provider or RTO or ISO shall compensate Interconnection Customer for its provision of real and reactive power and other Emergency Condition services that Interconnection Customer provides to support the Transmission System during an Emergency Condition in accordance with Article 11.6.

**Article 12. Invoice**

**12.1 General** **.** Each Party shall submit to the other Party, on a monthly basis, invoices of amounts due for the preceding month. Each invoice shall state the month to which the invoice applies and fully describe the services and equipment provided. The Parties may discharge mutual debts and payment obligations due and owing to each other on the same date through netting, in which case all amounts a Party owes to the other Party under this LGIA shall be netted so that only the net amount remaining due shall be paid by the owing Party.

**12.2 Final Invoice**. Within six months after completion of the construction of Transmission Provider’s Interconnection Facilities and the Network Upgrades, Transmission Provider shall provide an invoice of the final cost of the construction of Transmission Provider’s Interconnection Facilities and the Network Upgrades and shall set forth such costs in sufficient detail to enable Interconnection Customer to compare the actual costs with the estimates and to ascertain deviations, if any, from the cost estimates. Transmission Provider shall refund to Interconnection Customer any amount by which the actual payment by Interconnection Customer for estimated costs exceeds the actual costs of construction within thirty (30) Calendar Days of the issuance of such final construction invoice.

**12.3 Payment**. Invoices shall be rendered to the paying Party at the address specified in Appendix F. The Party receiving the invoice shall pay the invoice within thirty (30) Calendar Days of receipt. All payments shall be made in immediately available funds payable to the other Party, or by wire transfer to a bank named and account designated by the invoicing Party. Payment of invoices by either Party will not constitute a waiver of any rights or claims either Party may have under this LGIA.

**12.4 Disputes**. In the event of a billing dispute between Transmission Provider and Interconnection Customer, Transmission Provider shall continue to provide Interconnection Service under this LGIA as long as Interconnection Customer: (i) continues to make all payments not in dispute; and (ii) pays to Transmission Provider or into an independent escrow account the portion of the invoice in dispute, pending resolution of such dispute; provided however, if Interconnection Customer opts to utilize an escrow account Interconnection Customer shall be responsible for all administrative and financial obligations associated with setting up and maintaining the independent escrow account until resolution of the dispute without any involvement of or reimbursement by Transmission Provider. If Interconnection Customer fails to meet these two requirements for continuation of Interconnection Service, then Transmission Provider may provide notice to Interconnection Customer of a Default pursuant to Article 17. Within thirty (30) Calendar Days after the resolution of the dispute, the Party that owes money to the other Party shall pay the amount due.

**Article 13. Emergencies**

**13.1 Definition**. “Emergency Condition” shall mean a condition or situation: (i) that in the judgment of the Party making the claim is imminently likely to endanger life or property; or (ii) that, in the case of Transmission Provider, is imminently likely (as determined in a non-discriminatory manner) to cause a material adverse effect on the security of, reliability of, or damage to the Transmission System, Transmission Provider’s Interconnection Facilities or the Transmission Systems of others to which the Transmission System is directly connected; or (iii) that, in the case of Interconnection Customer, is imminently likely (as determined in a non-discriminatory manner) to cause a material adverse effect on the security of, or damage to**,** the Large Generating Facility or Interconnection Customer’s Interconnection Facilities’ System wherein restoration and black start shall be considered Emergency Conditions; provided that, Interconnection Customer is not obligated by this LGIA to possess black start capability.

**13.2 Obligations**. Each Party shall comply with the Emergency Condition procedures of the applicable ISO/RTO, NERC, the Applicable Reliability Council, Applicable Laws and Regulations, and any emergency procedures agreed to by the Joint Operating Committee.

**13.3 Notice** **.** Transmission Provider shall notify Interconnection Customer promptly when it becomes aware of an Emergency Condition that affects Transmission Provider’s Interconnection Facilities or the Transmission System that may reasonably be expected to affect Interconnection Customer’s operation of the Large Generating Facility or Interconnection Customer’s Interconnection Facilities. Interconnection Customer shall notify Transmission Provider promptly when it becomes aware of an Emergency Condition that affects the Large Generating Facility or Interconnection Customer’s Interconnection Facilities that may reasonably be expected to affect the Transmission System or Transmission Provider’s Interconnection Facilities. To the extent information is known, the notification shall describe the Emergency Condition, the extent of the damage or deficiency, the expected effect on the operation of Interconnection Customer’s or Transmission Provider’s facilities and operations, its anticipated duration and the corrective action taken or to be taken. The initial notice shall be followed as soon as practicable with written notice.

**13.4 Immediate Action**. Unless, in Interconnection Customer’s reasonable judgment, immediate action is required, Interconnection Customer shall obtain the consent of Transmission Provider, such consent to not be unreasonably withheld, prior to performing any manual switching operations at the Large Generating Facility or Interconnection Customer’s Interconnection Facilities in response to an Emergency Condition either declared by Transmission Provider or otherwise regarding the Transmission System.

**13.5 Transmission Provider Authority** **.**

**13.5.1 General**. Transmission Provider may take whatever actions or inactions with regard to the Transmission System or Transmission Provider’s Interconnection Facilities it deems necessary during an Emergency Condition in order to (i) preserve public health and safety, (ii) preserve the reliability of the Transmission System or Transmission Provider’s Interconnection Facilities, (iii) limit or prevent damage, and (iv) expedite restoration of service.

Transmission Provider shall use Reasonable Efforts to minimize the effect of such actions or inactions on the Large Generating Facility or Interconnection Customer’s Interconnection Facilities. Transmission Provider may, on the basis of technical considerations, require the Large Generating Facility to mitigate an Emergency Condition by taking actions necessary and limited in scope to remedy the Emergency Condition, including, but not limited to, directing Interconnection Customer to shut-down, start-up, increase or decrease the real or reactive power output of the Large Generating Facility; implementing a reduction or disconnection pursuant to Article 13.5.2; directing Interconnection Customer to assist with black start (if available) or restoration efforts; or altering the outage schedules of the Large Generating Facility and Interconnection Customer’s Interconnection Facilities. Interconnection Customer shall comply with all of Transmission Provider’s operating instructions concerning Large Generating Facility real power and reactive power output within the manufacturer’s design limitations of the Large Generating Facility’s equipment that is in service and physically available for operation at the time, in compliance with Applicable Laws and Regulations.

**13.5.2 Reduction and Disconnection**. Transmission Provider may reduce Interconnection Service or disconnect the Large Generating Facility or Interconnection Customer’s Interconnection Facilities, when such, reduction or disconnection is necessary under Good Utility Practice due to Emergency Conditions. These rights are separate and distinct from any right of curtailment of Transmission Provider pursuant to Transmission Provider’s Tariff. When Transmission Provider can schedule the reduction or disconnection in advance, Transmission Provider shall notify Interconnection Customer of the reasons, timing and expected duration of the reduction or disconnection. Transmission Provider shall coordinate with Interconnection Customer using Good Utility Practice to schedule the reduction or disconnection during periods of least impact to Interconnection Customer and Transmission Provider. Any reduction or disconnection shall continue only for so long as reasonably necessary under Good Utility Practice. The Parties shall cooperate with each other to restore the Large Generating Facility, the Interconnection Facilities, and the Transmission System to their normal operating state as soon as practicable consistent with Good Utility Practice.

**13.6 Interconnection Customer Authority**. Consistent with Good Utility Practice, NERC Reliability Standards, and the LGIA, Interconnection Customer may take actions or inactions with regard to the Large Generating Facility or Interconnection Customer’s Interconnection Facilities during an Emergency Condition in order to (i) preserve public health and safety, (ii) preserve the reliability of the Large Generating Facility or Interconnection Customer’s Interconnection Facilities, (iii) limit or prevent property damage, and (iv) expedite restoration of service. Interconnection Customer shall use Reasonable Efforts to minimize the effect of such actions or inactions on the Transmission System and Transmission Provider’s Interconnection Facilities. Transmission Provider shall use Reasonable Efforts to assist Interconnection Customer in its efforts.

**13.7 Limited Liability**. Except as otherwise provided in Article 11.6.1 of this LGIA, neither Party shall be liable to the other Party for any action or inaction it takes in responding to an Emergency Condition so long as such action or inaction is made in good faith and is consistent with Good Utility Practice.

**Article 14. Regulatory Requirements and Governing Law**

**14.1 Regulatory Requirements**. Each Party’s obligations under this LGIA shall be subject to its receipt of any required approval or certificate from one or more Governmental Authorities in the form and substance satisfactory to the applying Party, or the Party making any required filings with, or providing notice to, such Governmental Authorities, and the expiration of any time period associated therewith. Each Party shall in good faith seek and use its Reasonable Efforts to obtain such other approvals. Nothing in this LGIA shall require Interconnection Customer to take any action that could result in its inability to obtain, or its loss of, status or exemption under the Federal Power Act, the Public Utility Holding Company Act of 1935, as amended, or the Public Utility Regulatory Policies Act of 1978.

**14.2 Governing Law**.

**14.2.1**  The validity, interpretation and performance of this LGIA and each of its provisions shall be governed by and enforced in accordance with the laws of the State of California, as if executed and to be performed wholly within the State of California.

**14.2.2** This LGIA is subject to all Applicable Laws and Regulations.

**14.2.3** Each Party expressly reserves the right to seek changes in, appeal, or otherwise contest any laws, orders, rules, or regulations of a Governmental Authority.

**Article 15. Notices** **.**

**15.1** **General** . Unless otherwise provided in this LGIA, any notice, demand or request required or permitted to be given by either Party to the other and any instrument required or permitted to be tendered or delivered by either Party in writing to the other shall be effective when delivered and may be so given, tendered or delivered, by recognized national courier, or by depositing the same with the United States Postal Service with postage prepaid, for delivery by certified or registered mail, addressed to the Party, or personally delivered to the Party, at the address set out in Appendix F, Addresses for Delivery of Notices and Billings.

Either Party may change the notice information in this LGIA by giving five (5) Business Days written notice prior to the effective date of the change.

**15.2 Billings and Payments**. Billings and payments shall be sent to the addresses set out in Appendix F.

**15.3 Alternative Forms of Notice**. Any notice or request required or permitted to be given by a Party to the other and not required by this Agreement to be given in writing may be so given by telephone, facsimile or email to the telephone numbers and email addresses set out in Appendix F.

**15.4 Operations and Maintenance Notice** . Each Party shall notify the other Party in writing of the identity of the person(s) that it designates as the point(s) of contact with respect to the implementation of Articles 9 and 10.

**Article 16. Force Majeure**

**16.1 Force Majeure.**

**16.1.1** A Party shall not be considered to be in Default in the performance of any of its obligations under this Agreement when and to the extent such Party’s performance is prevented by a Force Majeure that, despite the exercise of due diligence (which does not require the affected Party to accede or agree to any provision not satisfactory to it in order to settle and terminate a strike or other labor disturbance), such Party is unable to prevent, mitigate, or fulfill any obligation hereunder (other than an obligation to pay money when due) and provides immediate notice as soon as reasonably possible of the Force Majeure to the other Party after becoming aware thereof (“Force Majeure Immediate Notice”), subject to the additional requirement of a Force Majeure Written Notice set forth in Article 16.1.2.

**16.1.2**  A Party unable to fulfill any obligation hereunder (other than an obligation to pay money when due) by reason of Force Majeure shall the Force Majeure Immediate Notice pursuant to Article 16.1.1 and shall further provide a written detailed description of the full particulars of such Force Majeure to the other Party no later than thirty (30) calendar days after the initial occurrence of the claimed Force Majeure (“Force Majeure Written Notice”), which such notice shall include information with respect to the nature, cause and date and time of commencement of such event, and the anticipated scope and duration of the delay. The affected Party that timely provides both the Force Majeure Immediate Notice and the Force Majeure Written Notice shall be excused from fulfilling its obligations under this Agreement until such time as the Force Majeure has ceased to prevent performance or other remedial action is taken, at which time the Party shall promptly notify the other Party of the resumption of its obligations under this Agreement. If, after satisfying the notice requirements set for above, the unaffected Party reasonably concludes that a Force Majeure or its impact on the affected Party or any facility including the Transmission System will continue (i) for a period of 180 or more consecutive calendar days, or (ii) for an aggregate period of 270 or more non-consecutive calendar days in the case of any claimed Force Majeure event or series of claimed Force Majeure events, the unaffected Party shall have the right to terminate this Agreement effective upon notice to the affected Party.

**Article 17. Default**

**17.1 Default**  **.**

**17.1.1 General** **.** No Default shall exist where such failure to discharge an obligation (other than the payment of money) is the result of Force Majeure as defined in this LGIA or the result of an act of omission of the other Party. Upon a Breach, the non-breaching Party shall give written notice of such Breach to the Breaching Party. Except as provided in Article 17.1.2, the Breaching Party shall have thirty (30) Calendar Days from receipt of the Default notice within which to cure such Breach; provided however, if such Breach is not capable of cure within thirty (30) Calendar Days, the Breaching Party shall commence such cure within thirty (30) Calendar Days after notice and continuously and diligently complete such cure within ninety (90) Calendar Days from receipt of the Default notice; and, if cured within such time, the Breach specified in such notice shall cease to exist.

**17.1.2 Right to Terminate**. If any Breach is not cured as provided in Article 17.1.1, or if a Breach is not capable of being cured within the period provided for therein, the non-Breaching Party shall have the right to declare a Default and terminate this LGIA by written notice, and shall be relieved of any further obligation hereunder and, the non-Breaching Party shall have the right to recover from the Breaching Party all amounts due hereunder, plus all other damages and remedies to which it is entitled at law or in equity. The provisions of this article will survive termination of this LGIA.

**17.1.3 Suspension** **.**

If the non-Breaching Party, within its sole discretion, chooses not to immediately exercise its right under Article 17.1.2, the non-Breaching Party may provide written notice to the Breaching Party of its intent to elect to suspend this Agreement for a date certain (“Notice of Suspension”), which such notice shall not to exceed one hundred eighty (180) Calendar Days from the date of its issuance (“Suspension Period”). Suspension of this Agreement shall remain in effect from the date that the non-Breaching Party issued the Notice of Suspension until the earlier of: (i) the Breaching Party’s cure of its Breach; or (ii) the expiration of the Suspension Period. If the Breaching Party failed to cure the Breach prior to the expiration of the Suspension Period, the non-Breaching Party shall immediately invoke the provisions of Article 17.1.2.

**Article 18. Indemnity, Consequential Damages and Insurance**

**18.1 Indemnity**. The Parties shall at all times indemnify, defend, and hold harmless the other Parties, their respective officials (elected or appointed), Boards, officers, managers, agents, employees, assigns and successors in interest, from and against any and all suits, causes of action, claims, charges, damages, demands, judgments, civil fines, penalties, costs and expenses (including, without limitation, reasonable attorneys’ fees and costs of experts and consultants), or losses of any kind or nature whatsoever including, without limitation, business interruption, impairment of contract, death, bodily injury or personal injury to any person, damage or destruction or loss of use to or of any property (financial, physical, or intellectual) by or to third parties (collectively, “Losses”) arising by reason of or incident to or directly or indirectly related to the other Party’s acts, errors or omissions, performance or non-performance or Breach of any of their obligations of or under this LGIA, except in cases of gross negligence or intentional wrongdoing by the indemnified Party.

**18.2 Consequential Damages**. In no event shall either Party be liable under any provision of this LGIA for any losses, damages, costs or expenses for any special, indirect, incidental, consequential, or punitive damages, including but not limited to loss of profit or revenue, loss of the use of equipment, business interruption, cost of capital, cost of temporary equipment or services, whether based in whole or in part in contract, in tort, including negligence, strict liability, or any other theory of liability.

**18.3 Insurance – Applicable Terms and Conditions** **.**

**18.3.1 Additional Insured Status Required** **.**

Interconnection Customer shall procure at its own expense, and keep in effect at all times during the term of this Agreement, the types and amounts of insurance specified on the attached Contract Insurance Requirements page. The specified insurance shall also, either by provisions in the policies, by City’s own endorsement form or by other endorsement attached to such policies, be in a form acceptable to the Risk Manager of Transmission Provider (hereinafter referred to as “Risk Manager”) and the Office of City Attorney, include and insure City, Transmission Provider, its Board of Commissioners (hereinafter referred to as “Board”), and all of its officers, employees and agents, their successors and assigns, as Additional Insureds (except for Workers’ Compensation), against the area of risk described herein as respects Interconnection Customer’s acts or omissions in its performance of the agreement, hereunder or other related functions performed by or on behalf of Interconnection Customer. Acceptance of the submitted evidence of insurance shall not be unreasonably withheld. Such insurance shall not limit or qualify the liabilities and obligations of the Interconnection Customer assumed under the contract.

**18.3.2**  **Severability of Interests and Cross Liability Required** **.**

Each specified insurance policy (other than Workers’ Compensation and Employers’ Liability and Property coverage) shall contain a Severability of Interest and Cross Liability clause which states in effect, “It is agreed that the insurance afforded by this policy shall apply separately to each insured against whom claim is made or suit is brought except with respect to the limits of the company’s liability,” and a Contractual Liability Endorsement which shall state in effect, “Such insurance as is afforded by this policy shall also apply to liability assumed by the insured under this Agreement with the City of Los Angeles.”

**18.3.3 Primary and Non-Contributory Insurance Required** **.**

All such insurance shall be Primary and Noncontributing with any other insurance held by Transmission Provider where liability arises out of or results from the acts or omissions of Interconnection Customer, its agents, employees, officers, assigns, or any person or entity acting for or on behalf of Interconnection Customer. Any insurance carried by Transmission Provider which may be applicable shall be deemed to be excess insurance and the Interconnection Customer’s insurance is primary for all purposes despite any conflicting provision in the Interconnection Customer’s policies to the contrary.

**18.3.4 Deductibles Subject to Transmission Provider’s Discretion** **.**

Deductibles and/or self-insured retentions shall be at the sole discretion of the Risk Manager. The Transmission Provider shall have no liability for any premiums charged for such coverage(s). The inclusion of the Transmission Provider, its Board, and all of its officers, employees and agents, and their agents and assigns, as additional insureds, is not intended to, and shall not, make them, or any of them a partner or joint venturer with Interconnection Customer in its operations.

**18.3.5 Proof of Insurance for Renewal or Extension Required** **.**

At least thirty (30) days after to the expiration date of any of the policies required on the attached Contract Requirement page, documentation showing that the insurance coverage has been renewed or extended shall be filed with the Transmission Provider. If such coverage is canceled or reduced in coverage, Interconnection Customer shall, within fifteen (15) days of such cancellation or reduction of coverage, file with Transmission Provider evidence that the required insurance has been reinstated or provided through another insurance company or companies.

**18.3.6 Submission of Acceptable Proof of Insurance and Notice of Cancellation** **.**

Interconnection Customer shall provide proof to the Risk Manager of all specified insurance and related requirements either by production of the actual insurance policy(ies), by use of Transmission Provider’s own endorsement form(s), or by other written evidence of insurance acceptable to the Risk Manager, but always in a form acceptable to the Risk Manager and the Office of the City Attorney. Acceptance of the submitted evidence of insurance shall not be unreasonably withheld. The documents evidencing all specified coverage shall be filed with Transmission Provider prior to Interconnection Customer beginning operations hereunder. Said proof shall contain at a minimum, the applicable policy number, the inclusive dates of policy coverage, the date the protection begins for Transmission Provider, and the insurance carrier’s name. It shall bear an original signature of an authorized representative of said carrier, and shall provide that such insurance shall not be subject to cancellation, material reduction in coverage or non-renewal except after written notice by certified mail, return receipt requested, to the City Attorney of the City of Los Angeles at least thirty (30) calendar days prior to the effective date thereof. Seller may provide the required notice consistent with the time frame specified herein. The notification shall be sent by registered mail to: Risk Management Section, L.A. Water and Power, Post Office Box 51111, JFB Room 465, Los Angeles, California 90051-0100.

**18.3.7 Claims-Made Insurance Conditions** **.**

Should any portion of the required insurance be on a “Claims Made” policy, the Interconnection Customer shall, at the policy expiration date following completion of work, provide evidence that the “Claims Made” policy has been renewed or replaced with the same limits, terms and conditions of the expiring policy, or that an extended three (3) years discovery period has been purchased on the expiring policy at least for the contract under which the work was performed.

**18.3.8**  **Failure to Maintain and Provide as Cause for Termination** **.**

Failure to maintain and provide acceptable evidence of the required insurance for the required period of coverage shall constitute a breach of contract, upon which Transmission Provider may immediately terminate or suspend the agreement.

**18.3.9** **Periodic Right to Review/Update Insurance Requirements** **.**

The Transmission Provider and Interconnection Customer agree that the insurance policy limits specified on the attached Contract Insurance Requirements page may be reviewed for adequacy annually throughout the term of this Agreement by the Risk Manager/City Attorney, who may thereafter require Interconnection Customer to adjust the amounts and types of insurance coverage however the Risk Manager/City Attorney deems to be adequate and necessary. Transmission Provider reserves the right to have submitted to it, upon request, all pertinent information about the agent and carrier providing such insurance, including applicable license and ratings.

**18.3.10** **Specific Insurance Requirements** **.**

See Attachment “Contract Insurance Requirements.”

**18.3.11** **Limitation of Liability and Release** **.**

TRANSMISSION PROVIDER SHALL NOT BE LIABLE TO INTERCONNECTION CUSTOMER UNDER ANY CIRCUMSTANCES, UNDER ANY THEORY OF LIABILITY AT LAW OR IN EQUITY, WHETHER SUCH LIABILITY IS KNOWN OR UNKNOWN AT THE TIME OF SIGNING THIS AGREEMENT, OR ANY TIME THEREAFTER, FOR ANY DEATH, BODILY INJURY, AND LOSS OF USE OR DAMAGE OR DESTRUCTION OF ANY PROPERTY OR ANY BUSINESS INTERRUPTION, TO A THIRD PARTY OR TO INTERCONNECTION CUSTOMER.

INTERCONNECTION CUSTOMER DOES SO HEREBY ACKNOWLEDGE THAT IT HAS READ AND COMPREHENDED THE FOLLOWING PROVISIONS OF CALIFORNIA CIVIL CODE SECTION 1542 (OR ITS SUCCESSOR STATUTE) WHICH PROVIDES:

“A GENERAL RELEASE DOES NOT EXTEND TO CLAIMS WHICH THE CREDITOR DOES NOT KNOW OR SUSPECT TO EXIST IN HIS OR HER FAVOR AT THE TIME OF EXECUTING THE RELEASE, WHICH IF KNOWN BY HIM OR HER MUST HAVE MATERIALLY AFFECTED HIS OR HER SETTLEMENT WITH THE DEBTOR.”

BEING AWARE OF SAID CODE SECTION, INTERCONNECTION CUSTOMER HEREBY EXPRESSLY WAIVES ANY RIGHTS IT MAY HAVE THEREUNDER, AS WELL AS UNDER ANY OTHER STATUTES OR COMMOM LAW PRINCIPLES OF SIMILAR EFFECT.

**18.3.12 Reporting** **.**

The Parties agree to report to each other in writing as soon as practical all accidents or occurrences resulting in injuries to any person, including death, and any property damage arising out of this LGIA.

**Article 19. Assignment**

**19.1 Assignment**. This LGIA may be assigned by either Party only with the prior written consent of the other; provided that, either Party may assign this LGIA to any Affiliate of the assigning Party with an equal or better credit rating or profile and with the legal authority and operational ability to satisfy the obligations of the assigning Party under this LGIA; and provided further that Interconnection Customer shall have the right to assign this LGIA, without the written consent of Transmission Provider, for collateral security purposes to aid in providing financing for the Large Generating Facility, provided that Interconnection Customer will promptly notify Transmission Provider of any such assignment. Any financing arrangement entered into by Interconnection Customer pursuant to this article will provide that prior to or upon the exercise of the secured party’s, trustee’s or mortgagee’s assignment rights pursuant to said arrangement, the secured creditor, the trustee or mortgagee will notify Transmission Provider of the date and particulars of any such exercise of assignment right(s), including providing the Transmission Provider with proof that it meets the requirements of Articles 11.5 and 18.3. Any attempted assignment that violates this article is void and ineffective. Any assignment under this LGIA shall not relieve a Party of its obligations, nor shall a Party’s obligations be enlarged, in whole or in part, by reason thereof. Where required, prior written consent to assignment will not be unreasonably withheld, conditioned or delayed. The General Manager of DWP, and/or his/her designee, is authorized to grant the consents contemplated by this Section 19.1 on behalf of LADWP.

**Article 20. Severability**

**20.1 Severability**. If any provision in this LGIA is finally determined to be invalid, void or unenforceable by any court or other Governmental Authority having jurisdiction, such determination shall not invalidate, void or make unenforceable any other provision, agreement or covenant of this LGIA; provided that if Interconnection Customer (or any third party, but only if such third party is not acting at the direction of Transmission Provider) seeks and obtains such a final determination with respect to any provision of the Negotiated Option (Article 5.1.4), then none of these provisions shall thereafter have any force or effect and the Parties’ rights and obligations shall be governed solely by the Standard Option (Article 5.1.1).

**Article 21. Comparability**

**21.1 Comparability**. The Interconnection Customer, if required, will comply with all applicable comparability and code of conduct laws, rules and regulations, as amended from time to time.

**Article 22. Confidentiality**

**22.1 Confidentiality** **.** Confidential Information shall include, without limitation, all information relating to a Party’s technology, research and development, business affairs, and pricing, and any information supplied by either of the Parties to the other prior to the execution of this LGIA.

Information is Confidential Information only if it is clearly designated or marked in writing as confidential on the face of the document, or, if the information is conveyed orally or by inspection, if the Party providing the information orally informs the Party receiving the information that the information is confidential.

If requested by either Party, the other Party shall provide in writing, the basis for asserting that the information referred to in this Article 22 warrants confidential treatment, and the requesting Party may disclose such writing to the appropriate Governmental Authority. Each Party shall be responsible for the costs associated with affording confidential treatment to its information.

**22.1.1 Term**. During the term of this LGIA, and for a period of three (3) years after the expiration or termination of this LGIA, except as otherwise provided in this Article 22, each Party shall hold in confidence and shall not disclose to any person Confidential Information.

**22.1.2 Scope**. Confidential Information shall not include information that the receiving Party can demonstrate: (1) is generally available to the public other than as a result of a disclosure by the receiving Party; (2) was in the lawful possession of the receiving Party on a non-confidential basis before receiving it from the disclosing Party; (3) was supplied to the receiving Party without restriction by a third party, who, to the knowledge of the receiving Party after due inquiry, was under no obligation to the disclosing Party to keep such information confidential; (4) was independently developed by the receiving Party without reference to Confidential Information of the disclosing Party; (5) is, or becomes, publicly known, through no wrongful act or omission of the receiving Party or Breach of this LGIA; or (6) is required, in accordance with Article 22.1.7 of the LGIA, Order of Disclosure, to be disclosed by any Governmental Authority or is otherwise required to be disclosed by law or subpoena, or is necessary in any legal proceeding establishing rights and obligations under this LGIA. Information designated as Confidential Information will no longer be deemed confidential if the Party that designated the information as confidential notifies the other Party that it no longer is confidential.

**22.1.3 Release of Confidential Information**. Neither Party shall release or disclose Confidential Information to any other person, except to its Affiliates (limited by the Standards of Conduct requirements), subcontractors, employees, consultants, or to parties who may be or considering providing financing to or equity participation with Interconnection Customer, or to potential purchasers or assignees of Interconnection Customer, on a need-to-know basis in connection with this LGIA, unless such person has first been advised of the confidentiality provisions of this Article 22 and has agreed to comply with such provisions. Notwithstanding the foregoing, a Party providing Confidential Information to any person shall remain primarily responsible for any release of Confidential Information in contravention of this Article 22.

**22.1.4 Rights** . Each Party retains all rights, title, and interest in the Confidential Information that each Party discloses to the other Party. The disclosure by each Party to the other Party of Confidential Information shall not be deemed a waiver by either Party or any other person or entity of the right to protect the Confidential Information from public disclosure.

**22.1.5 No Warranties**. By providing Confidential Information, neither Party makes any warranties or representations as to its accuracy, reliability, or completeness, unless otherwise stated. In addition, by supplying Confidential Information, neither Party obligates itself to provide any particular information or Confidential Information to the other Party nor to enter into any further agreements or proceed with any other relationship or joint venture.

**22.1.6 Standard of Care**. Each Party shall use at least the same standard of care to protect Confidential Information it receives as it uses to protect its own Confidential Information from unauthorized disclosure, publication or dissemination. Each Party may use Confidential Information solely to fulfill its obligations to the other Party under this LGIA or its applicable regulatory requirements.

**22.1.7 Order of Disclosure**. If a court or a Governmental Authority or entity with the right, power, and apparent authority to do so requests or requires either Party, by subpoena, oral deposition, interrogatories, requests for production of documents, administrative order, or otherwise, to disclose Confidential Information, that Party shall provide the other Party with prompt notice of such request(s) or requirement(s) so that the other Party may seek an appropriate protective order or waive compliance with the terms of this LGIA. Notwithstanding the absence of a protective order or waiver, the Party may disclose such Confidential Information which, in the opinion of its counsel, the Party is legally compelled to disclose. Each Party will use Reasonable Efforts to obtain reliable assurance that confidential treatment will be accorded any Confidential Information so furnished.

**22.1.8 Termination of Agreement**. Upon termination of this LGIA for any reason, each Party shall, within thirty (30) Calendar Days of receipt of a written request from the other Party, use Reasonable Efforts to destroy, erase, or delete (with such destruction, erasure, and deletion certified in writing to the other Party) or return to the other Party, without retaining copies thereof, any and all written or electronic Confidential Information received from the other Party.

**22.1.9 Remedies**. The Parties agree that monetary damages would be inadequate to compensate a Party for the other Party’s Breach of its obligations under this Article 22. Each Party accordingly agrees that the other Party shall be entitled to equitable relief, by way of injunction or otherwise, if the first Party Breaches or threatens to Breach its obligations under this Article 22, which equitable relief shall be granted without bond or proof of damages, and the receiving Party shall not plead in defense that there would be an adequate remedy at law. Such remedy shall not be deemed an exclusive remedy for the Breach of this Article 22, but shall be in addition to all other remedies available at law or in equity. The Parties further acknowledge and agree that the covenants contained herein are necessary for the protection of legitimate business interests and are reasonable in scope. No Party, however, shall be liable for indirect, incidental, or consequential or punitive damages of any nature or kind resulting from or arising in connection with this Article 22.

**22.1.10 Disclosure to FERC, its Staff, or a State Regulatory Agency**. Notwithstanding anything in this Article 22 to the contrary, and pursuant to 18 CFR section 1b.20, if FERC or its staff, or if a state regulatory agency, during the course of an investigation or otherwise, requests information from one of the Parties that is otherwise required to be maintained in confidence pursuant to this LGIA, the Party shall provide the requested information to FERC or its staff, within the time provided for in the request for information. In providing the information to FERC or its staff, the Party must, consistent with 18 CFR section 388.112, request that the information be treated as confidential and non-public by FERC and its staff and that the information be withheld from public disclosure. Parties are prohibited from notifying the other Party to this LGIA prior to the release of the Confidential Information to FERC or its staff. The Party shall notify the other Party to the LGIA when it is notified by FERC or its staff that a request to release Confidential Information has been received by FERC, at which time either of the Parties may respond before such information would be made public, pursuant to 18 CFR section 388.112. Requests from a state regulatory body conducting a confidential investigation shall be treated in a similar manner if consistent with the applicable state rules and regulations.

**22.1.11 Permitted Disclosures of Confidential Information** **.**

Subject to the exception in Article 22.1.10, any Confidential Information that a Party claims contains competitively sensitive, commercial or financial information under this LGIA shall not be disclosed by the other Party to any person who is not employed or retained by the other Party, except to the extent disclosure is (i) required by law; (ii) reasonably deemed by the disclosing Party to be required to be disclosed in connection with a dispute between or among the Parties, or the defense of litigation or dispute; (iii) otherwise permitted by consent of the other Party, such consent not to be unreasonably withheld; or (iv) necessary to fulfill its obligations under this LGIA or as a transmission service provider or a Control Area Operator including disclosing the Confidential Information to an RTO or ISO or to a subregional, regional or national reliability organization. The Party asserting confidentiality shall notify the other Party in writing of the information it claims is confidential. Prior to any disclosures of the other Party’s Confidential Information under this subparagraph, or if any third party or Governmental Authority makes any request or demand for any of the information described in this subparagraph, the disclosing Party agrees to promptly notify the other Party in writing and agrees to assert confidentiality and cooperate with the other Party in seeking to protect the Confidential Information from public disclosure by confidentiality agreement, protective order or other reasonable measures.

**22.1.12 CPRA, Brown Act and NERC/WECC Requirements** **.**

In addition to the foregoing provisions under this Article 22, Interconnection Customer acknowledges that Transmission Provider is subject to disclosure as required by the California Public Records Act, Cal. Govt. Code §§6250 et seq. (“CPRA”) and the Ralph M. Brown Act, Cal. Govt. Code §§ 54950 *et. seq*. (“Brown Act”), as well as certain data sharing requirements imposed by NERC and WECC. Any data sharing with NERC or WECC shall be made pursuant to the requirements imposed by NERC and WECC and any applicable data sharing or confidentiality agreements. Requests for information made directly to Transmission Provider pursuant to CPRA will be managed in a similar manner identified within Article 22.1.11. For purposes of the Brown Act, the Parties shall adhere to the provisions of Article 22.1 to maintain confidentiality.

**Article 23. Environmental Releases**

**23.1** Each Party shall notify the other Party, first orally and then in writing, of the release of any Hazardous Substances, any asbestos or lead abatement activities, or any type of remediation activities related to the Large Generating Facility or the Interconnection Facilities, each of which may reasonably be expected to affect the other Party. The notifying Party shall: (i) provide the notice as soon as practicable, provided such Party makes a good faith effort to provide the notice no later than twenty-four hours after such Party becomes aware of the occurrence; and (ii) promptly furnish to the other Party copies of any publicly available reports filed with any Governmental Authorities addressing such events.

**Article 24. Information Requirements**

**24.1 Information Acquisition**. Transmission Provider and Interconnection Customer shall submit specific information regarding the electrical characteristics of their respective facilities to each other as described below and in accordance with Applicable Reliability Standards. Transmission Provider and Interconnection Customer shall designate and mark any materials determined to be CEII.

**24.2 Information Submission by Transmission Provider**. The initial information submission by Transmission Provider shall occur no later than one hundred eighty (180) Calendar Days prior to Trial Operation and shall include Transmission System information necessary to allow Interconnection Customer to select equipment and meet any system protection and stability requirements, unless otherwise agreed to by the Parties in writing. On a monthly basis Transmission Provider shall provide Interconnection Customer with a status report on the construction and installation of Transmission Provider’s Interconnection Facilities and Network Upgrades, including, but not limited to, the following information: (1) progress to date; (2) a description of the activities since the last report (3) a description of the action items for the next period; and (4) the delivery status of equipment ordered.

**24.3 Updated Information Submission by Interconnection Customer**. All updated information submission by Interconnection Customer, including manufacturer information and any revision to the Large Generating Facility data requirements contained in Appendix 1 to the LGIP, shall occur no later than one hundred eighty (180) Calendar Days prior to the Trial Operation. Additionally, such updated information submission shall include any additional information provided to Transmission Provider for the Interconnection Studies. Information in this submission shall be the most current Large Generating Facility design or expected performance data. Information submitted for stability models shall be compatible with Transmission Provider standard models. If there is no compatible model, Interconnection Customer will work with a consultant mutually agreed to by the Parties to develop and supply a standard model and associated information.

If Interconnection Customer’s data is materially different from what was originally provided to Transmission Provider pursuant to the Interconnection Study agreement between Transmission Provider and Interconnection Customer, then Transmission Provider will conduct appropriate studies, at Interconnection Customer’s expense, to determine the impact on Transmission Provider’s Transmission System based on the actual data submitted pursuant to this Article 24.3. The Interconnection Customer shall not begin Trial Operation until such study(ies) is/are completed and any subsequent mitigation, as determined from the study result(s), is implemented.

**24.4 Information Supplementation**. Prior to the Commercial Operation Date, the Parties shall supplement their information submissions described above in this Article 24 with any and all “as-built” Large Generating Facility information or “as-tested” performance information that differs from the initial submissions or, alternatively, written confirmation that no such differences exist. The Interconnection Customer shall conduct tests on the Large Generating Facility as required by Good Utility Practice such as an open circuit “step voltage” test on the Large Generating Facility to verify proper operation of the Large Generating Facility’s automatic voltage regulator.

Unless otherwise agreed, the test conditions shall include: (1) Large Generating Facility at synchronous speed; (2) automatic voltage regulator on and in voltage control mode; and (3) a five percent change in Large Generating Facility terminal voltage initiated by a change in the voltage regulators reference voltage. Interconnection Customer shall provide validated test recordings showing the responses of Large Generating Facility terminal and field voltages. In the event that direct recordings of these voltages is impractical, recordings of other voltages or currents that mirror the response of the Large Generating Facility’s terminal or field voltage are acceptable if information necessary to translate these alternate quantities to actual Large Generating Facility terminal or field voltages is provided. Large Generating Facility testing shall be conducted by or on behalf of Interconnection Customer and such results shall be provided to Transmission Provider for each individual generating unit in a station.

Subsequent to the Commercial Operation Date, Interconnection Customer shall provide Transmission Provider any information changes due to equipment replacement, repair, or adjustment. Transmission Provider shall provide Interconnection Customer with any information changes due to equipment replacement, repair or adjustment in the directly connected substation or any adjacent Transmission Provider-owned substation that may affect Interconnection Customer’s Interconnection Facilities equipment ratings, protection or operating requirements. Each Party is obligated to provide the above information to the other no later than thirty (30) Calendar Days after the date of any repair or adjustment has been completed or any equipment replacement has been placed into service.

**Article 25. Information Access and Audit Rights**

**25.1 Information Access**. Each Party (the “disclosing Party”) shall make available to the other Party information that is in the exclusive possession of the disclosing Party and is necessary in order for the other Party to: (i) verify the costs incurred by the disclosing Party for which the other Party is responsible under this LGIA; and (ii) carry out its obligations and responsibilities under this LGIA. The Parties shall not use such information for purposes other than those set forth in this Article 25.1 and to enforce their rights under this LGIA.

**25.2 Reporting of Non-Force Majeure Events**. Each Party (the “notifying Party”) shall notify the other Party when the notifying Party becomes aware of its inability to comply with the provisions of this LGIA for a reason other than a Force Majeure event. The Parties agree to cooperate with each other and provide necessary information regarding such inability to comply, including the date, duration, reason for the inability to comply, and corrective actions taken or planned to be taken with respect to such inability to comply. Notwithstanding the foregoing, notification, cooperation or information provided under this article shall not entitle the Party receiving such notification to allege a cause for anticipatory breach of this LGIA.

**25.3 Audit Rights**. Subject to the requirements of confidentiality under Article 22 of this LGIA, each Party shall have the right, during normal business hours, and upon prior reasonable notice to the other Party, to audit at its own expense the other Party’s accounts and records pertaining to either Party’s performance or either Party’s satisfaction of obligations under this LGIA. Such audit rights shall include audits of the other Party’s costs, calculation of invoiced amounts, Transmission Provider’s efforts to allocate responsibility for the provision of reactive support to the Transmission System, Transmission Provider’s efforts to allocate responsibility for interruption or reduction of generation on the Transmission System, and each Party’s actions in an Emergency Condition. Any audit authorized by this article shall be performed at the offices where such accounts and records are maintained and shall be limited to those portions of such accounts and records that relate to each Party’s performance and satisfaction of obligations under this LGIA. Each Party shall keep such accounts and records for a period equivalent to the audit rights periods described in Article 25.4.

**25.4 Audit Rights Periods** **.**

**25.4.1 Audit Rights Period for Construction-Related Accounts and Records**. Accounts and records related to the design, engineering, procurement, and construction of Transmission Provider’s Interconnection Facilities and Network Upgrades shall be subject to audit for a period of twenty-four months following Transmission Provider’s issuance of a final invoice in accordance with Article 12.2.

**25.4.2 Audit Rights Period for All Other Accounts and Records**. Accounts and records related to either Party’s performance or satisfaction of all obligations under this LGIA other than those described in Article 25.4.1 shall be subject to audit as follows: (i) for an audit relating to cost obligations, the applicable audit rights period shall transpire within twenty-four months after the auditing Party’s receipt of an invoice giving rise to such cost obligations; and (ii) for an audit relating to all other obligations, the applicable audit rights period shall transpire within twenty-four months after the event for which the audit is sought.

**25.5 Audit Results**. If an audit by a Party determines that an overpayment or an underpayment has occurred, a notice of such overpayment or underpayment shall be given to the other Party together with those records from the audit which support such determination.

**Article 26. Subcontractors**

**26.1 General**. Nothing in this LGIA shall prevent a Party from utilizing the services of any subcontractor as it deems appropriate to perform its obligations under this LGIA; provided, however, that each Party shall require its subcontractors to comply with all applicable terms and conditions of this LGIA in providing such services and each Party shall remain primarily liable to the other Party for the performance of such subcontractor.

**26.2 Responsibility of Principal**. The creation of any subcontract relationship shall not relieve the hiring Party of any of its obligations under this LGIA. The hiring Party shall be fully responsible to the other Party for the acts or omissions of any subcontractor the hiring Party hires as if no subcontract had been made; provided, however, that in no event shall Transmission Provider be liable for the actions or inactions of Interconnection Customer or its subcontractors with respect to obligations of Interconnection Customer under Article 5 of this LGIA. Any applicable obligation imposed by this LGIA upon the hiring Party shall be equally binding upon, and shall be construed as having application to, any subcontractor of such Party.

**26.3 No Limitation by Insurance**. The obligations under this Article 26 will not be limited in any way by any limitation of subcontractor’s insurance.

**Article 27. Disputes**

**27.1 Submission** **.** In the event either Party has a dispute, or asserts a claim, that arises out of or in connection with this LGIA or its performance, such Party (the “disputing Party”) shall provide the other Party with written notice of the dispute or claim (“Notice of Dispute”). Such dispute or claim shall be referred to a designated senior representative of each Party for resolution on an informal basis as promptly as practicable after receipt of the Notice of Dispute by the other Party. In the event the designated representatives are unable to resolve the claim or dispute through unassisted or assisted negotiations within thirty (30) Calendar Days of the other Party’s receipt of the Notice of Dispute, such claim or dispute may, upon mutual written agreement of the Parties, be submitted to arbitration and resolved in accordance with the arbitration procedures set forth below. In the event the Parties do not agree to submit such claim or dispute to arbitration, each Party may exercise whatever rights and remedies it may have in equity or at law consistent with the terms of this LGIA; provide that, any dispute arising out of or relating to this LGIA shall be brought in a state or federal court in the County of Los Angeles in the State of California. Each Party irrevocably agrees to submit to the exclusive jurisdiction of such courts in the State of California and waive any defense of *forum non conveniens*.

**27.2 External Arbitration Procedures**. Any arbitration initiated under this LGIA shall be conducted before a single neutral arbitrator appointed by the Parties. If the Parties fail to agree upon a single arbitrator within ten (10) Calendar Days of the submission of the dispute to arbitration, each Party shall choose one arbitrator who shall sit on a three-member arbitration panel. The two arbitrators so chosen shall within twenty (20) Calendar Days select a third arbitrator to chair the arbitration panel. In either case, the arbitrators shall be knowledgeable in electric utility matters, including electric transmission and bulk power issues, and shall not have any current or past substantial business or financial relationships with any party to the arbitration (except prior arbitration). The arbitrator(s) shall provide each of the Parties an opportunity to be heard and, except as otherwise provided herein, shall conduct the arbitration in accordance with the Commercial Arbitration Rules of the American Arbitration Association (“Arbitration Rules”); provided, however, in the event of a conflict between the Arbitration Rules and the terms of this Article 27, the terms of this Article 27 shall prevail.

**27.3** **Arbitration Decisions** **.** Unless otherwise agreed by the Parties, the arbitrator(s) shall render a decision within ninety (90) Calendar Days of appointment and shall notify the Parties in writing of such decision and the reasons therefor. The arbitrator(s) shall be authorized only to interpret and apply the provisions of this LGIA and shall have no power to modify or change any provision of this Agreement in any manner. The decision of the arbitrator(s) shall be final and binding upon the Parties, and judgment on the award may be entered in any court having jurisdiction. The decision of the arbitrator(s) may be appealed solely on the grounds that the conduct of the arbitrator(s), or the decision itself, violated the standards set forth in the Federal Arbitration Act or the Administrative Dispute Resolution Act.

**27.4 Costs** **.** Each Party shall be responsible for its own costs incurred during the arbitration process and for the following costs, if applicable: (1) the cost of the arbitrator chosen by the Party to sit on the three member panel and one half of the cost of the third arbitrator chosen; or (2) one half the cost of the single arbitrator jointly chosen by the Parties.

**Article 28. Representations, Warranties, and Covenants**

**28.1 General**. Each Party makes the following representations, warranties and covenants:

**28.1.1 Good Standing**. Such Party is duly organized, validly existing and in good standing under the laws of the state in which it is organized, formed, or incorporated, as applicable; that it is qualified to do business in the state or states in which the Large Generating Facility, Interconnection Facilities and Network Upgrades owned by such Party, as applicable, are located**;** and that it has legal power and authority to own its properties, to carry on its business as now being conducted and to enter into this LGIA and carry out the transactions contemplated hereby and perform and carry out all covenants and obligations on its part to be performed under and pursuant to this LGIA.

**28.1.2 Authority**. Such Party has the right, power and authority to enter into this LGIA, to become a Party hereto and to perform its obligations hereunder. This LGIA is a legal, valid and binding obligation of such Party, enforceable against such Party in accordance with its terms, except as the enforceability thereof may be limited by applicable bankruptcy, insolvency, reorganization or other similar laws affecting creditors’ rights generally and by general equitable principles (regardless of whether enforceability is sought in a proceeding in equity or at law).

**28.1.3 No Conflict**. The execution, delivery and performance of this LGIA does not violate or conflict with any law, organizational or formation documents, or bylaws, charter or operating agreement, of such Party, or any judgment, license, permit, order, material agreement or instrument applicable to or binding upon such Party or any of its assets.

**28.1.4 Consent and Approval**. Such Party has sought or obtained, or, in accordance with this LGIA will seek or obtain, each consent, approval, authorization, order, or acceptance by any Governmental Authority in connection with the execution, delivery and performance of this LGIA, and it will provide to any Governmental Authority notice of any actions under this LGIA that are required by Applicable Laws and Regulations.

**Article 29. Joint Operating Committee**

**29.1 Joint Operating Committee**. Except in the case of ISOs and RTOs, Transmission Provider shall constitute a Joint Operating Committee to coordinate operating and technical considerations of Interconnection Service. At least six (6) months prior to the expected Initial Synchronization Date, Interconnection Customer and Transmission Provider shall each appoint one representative and one alternate to the Joint Operating Committee. Interconnection Customer shall notify Transmission Provider of its appointment in writing. Such appointments may be changed at any time by similar notice. The Joint Operating Committee shall meet as necessary, but not less than once each calendar year, to carry out the duties set forth herein. The Joint Operating Committee shall hold a meeting at the request of either Party, at a time and place agreed upon by the representatives. The Joint Operating Committee shall perform all of its duties consistent with the provisions of this LGIA. Each Party shall cooperate in providing to the Joint Operating Committee all information required in the performance of the Joint Operating Committee’s duties. All decisions and agreements, if any, made by the Joint Operating Committee, shall be evidenced in writing. The duties of the Joint Operating Committee shall include the following:

**29.1.1** Establish data requirements and operating record requirements.

**29.1.2**  Review the requirements, standards, and procedures for data acquisition equipment, protective equipment, and any other equipment or software.

**29.1.3**  Annually review the one (1) year forecast of maintenance and planned outage schedules of Transmission Provider’s and Interconnection Customer’s facilities at the Point of Interconnection.

**29.1.4**  Coordinate the scheduling of maintenance and planned outages on the Interconnection Facilities, the Large Generating Facility and other facilities that impact the normal operation of the interconnection of the Large Generating Facility to the Transmission System.

**29.1.5**  Ensure that information is being provided by each Party regarding equipment availability.

**29.1.6**  Perform such other duties as may be conferred upon it by mutual agreement of the Parties.

**Article 30. Miscellaneous**

**30.1 Binding Effect**. This LGIA and the rights and obligations hereof, shall be binding upon and shall inure to the benefit of the successors and assigns of the Parties hereto.

**30.2 Conflicts**. In the event of a conflict between the body of this LGIA and any attachment, appendices or exhibits hereto, the terms and provisions of the body of this LGIA shall prevail and be deemed the final intent of the Parties.

**30.3 Rules of Interpretation**. This LGIA, unless a clear contrary intention appears, shall be construed and interpreted as follows: (1) the singular number includes the plural number and vice versa; (2) reference to any person includes such person’s successors and assigns but, in the case of a Party, only if such successors and assigns are permitted by this LGIA, and reference to a person in a particular capacity excludes such person in any other capacity or individually; (3) reference to any agreement (including this LGIA), document, instrument or tariff means such agreement, document, instrument, or tariff as amended or modified and in effect from time to time in accordance with the terms thereof and, if applicable, the terms hereof; (4) reference to any Applicable Laws and Regulations means such Applicable Laws and Regulations as amended, modified, codified, or reenacted, in whole or in part, and in effect from time to time, including, if applicable, rules and regulations promulgated thereunder; (5) unless expressly stated otherwise, reference to any Article, Section or Appendix means such Article of this LGIA or such Appendix to this LGIA, or such Section to the LGIP or such Appendix to the LGIP, as the case may be; (6) “hereunder”, “hereof”, “herein”, “hereto” and words of similar import shall be deemed references to this LGIA as a whole and not to any particular Article or other provision hereof or thereof; (7) “including” (and with correlative meaning “include”) means including without limiting the generality of any description preceding such term; and (8) relative to the determination of any period of time, “from” means “from and including”, “to” means “to but excluding” and “through” means “through and including”.

**30.4 Entire Agreement**. This LGIA, including all Appendices and Schedules attached hereto, constitutes the entire agreement between the Parties with reference to the subject matter hereof, and supersedes all prior and contemporaneous understandings or agreements, oral or written, between the Parties with respect to the subject matter of this LGIA. There are no other agreements, representations, warranties, or covenants which constitute any part of the consideration for, or any condition to, either Party’s compliance with its obligations under this LGIA.

**30.5 No Third Party Beneficiaries** **.** This LGIA is not intended to and does not create rights, remedies, or benefits of any character whatsoever in favor of any persons, corporations, associations, or entities other than the Parties, and the obligations herein assumed are solely for the use and benefit of the Parties, their successors in interest and, where permitted, their assigns.

**30.6 Waiver**. The failure of a Party to this LGIA to insist, on any occasion, upon strict performance of any provision of this LGIA will not be considered a waiver of any obligation, right, or duty of, or imposed upon, such Party.

Any waiver at any time by either Party of its rights with respect to this LGIA shall not be deemed a continuing waiver or a waiver with respect to any other failure to comply with any other obligation, right, duty of this LGIA. Termination or Default of this LGIA for any reason by Interconnection Customer shall not constitute a waiver of Interconnection Customer’s legal rights to obtain a future interconnection from Transmission Provider. Any waiver of this LGIA shall, if requested, be provided in writing.

**30.7 Headings**. The descriptive headings of the various Articles of this LGIA have been inserted for convenience of reference only and are of no significance in the interpretation or construction of this LGIA.

**30.8 Multiple Counterparts** **.** This LGIA may be executed in two or more counterparts, each of which is deemed an original but all constitute one and the same instrument.

**30.9 Amendment** **.** Expressly excepting any updates made to Appendix F, the Parties may by mutual agreement amend this LGIA by a written instrument duly executed by the Parties.

**30.10 Modification by the Parties**. The Parties may by mutual agreement amend the Appendices to this LGIA by a written instrument duly executed by the Parties. Such written amendment shall become effective and a part of this LGIA upon satisfaction of all Applicable Laws and Regulations.

**30.11 Reserved** **.**

**30.12 No Partnership**. This LGIA shall not be interpreted or construed to create an association, joint venture, agency relationship, or partnership between the Parties or to impose any partnership obligation or partnership liability upon either Party. Neither Party shall have any right, power or authority to enter into any agreement or undertaking for, or act on behalf of, or to act as or be an agent or representative of, or to otherwise bind, the other Party.

**30.13 Severability** **.** If any part, term or provision of this LGIA is determined to be invalid, illegal, unenforceable, or in conflict with any law of a federal, state or local government having jurisdiction over this LGIA, such determination shall be limited to those specific parts, terms or provisions and shall not affect the enforceability or validity of any other provision hereof, which shall remain in full force and effect.

[The remainder of this page was intentionally left blank]

**IN WITNESS WHEREOF,** the Parties have executed this LGIA in duplicate originals, each of which shall constitute and be an original effective Agreement between the Parties.

**DEPARTMENT OF WATER AND POWER OF THE CITY OF LOS ANGELES**

By:

Title:

Date:

**[Insert name of Interconnection Customer]**

By:

Title:

Date:

**Appendix A to LGIA**

**Interconnection Facilities, Network Upgrades and Distribution Upgrades**

**1. Interconnection Facilities:**

**(a) [insert Interconnection Customer’s Interconnection Facilities]:**

**(b) [insert Transmission Provider’s Interconnection Facilities]:**

**2. Network Upgrades:**

**(a) [insert Stand Alone Network Upgrades]:**

**(b) [insert Other Network Upgrades]:**

**3. Distribution Upgrades:**

**Appendix B to LGIA**

**Milestones**

**Appendix C to LGIA**

**Interconnection Details**

[To be developed by Transmission Provider]

**Appendix D to LGIA**

**Security Arrangements Details**

Infrastructure security of Transmission System equipment and operations and control hardware and software is essential to ensure day-to-day Transmission System reliability and operational security. There is an expectation that all Transmission Providers, market participants, and Interconnection Customers interconnected to the Transmission System will comply with the best practices utilized in the electric reliability authority. Each Party will be expected to meet basic standards for system infrastructure and operational security, including physical, operational, and cyber-security practices.

**Appendix E to LGIA**

**Commercial Operation Date**

This Appendix E is a part of the LGIA between Transmission Provider and Interconnection Customer.

**[Date]**

**[Transmission Provider Address]**

Re: \_\_\_\_\_\_\_\_\_\_\_\_\_ Large Generating Facility

Dear \_\_\_\_\_\_\_\_\_\_\_\_\_\_\_:

On **[Date] [Interconnection Customer]** has completed Trial Operation of Unit No. \_\_\_. This letter confirms that [Interconnection Customer] commenced Commercial Operation of Unit No. \_\_\_ at the Large Generating Facility, effective as of **[Date plus one day]**.

Thank you.

**[Signature]**

**[Interconnection Customer Representative]**

**Appendix F to LGIA**

**Addresses for Delivery of Notices and Billings**

**Notices:**

Transmission Provider:

[To be supplied.]

Interconnection Customer:

[To be supplied.]

**Billings and Payments:**

Transmission Provider:

[To be supplied.]

Interconnection Customer:

[To be supplied.]

**Alternative Forms of Delivery of Notices (telephone, facsimile or email):**

Transmission Provider:

[To be supplied.]

Interconnection Customer:

[To be supplied.]

**Appendix G to LGIA**

**INTERCONNECTION REQUIREMENTS FOR A WIND GENERATING PLANT**

Appendix G sets forth requirements and provisions specific to a wind generating plant. All other requirements of this LGIA continue to apply to wind generating plant interconnections.

**A.** **Technical Standards Applicable to a Wind Generating Plant**

**i. Low Voltage Ride-Through (LVRT) Capability**

A wind generating plant shall be able to remain online during voltage disturbances up to the time periods and associated voltage levels set forth in the standard below. The LVRT standard provides for a transition period standard and a post-transition period standard.

**Transition Period LVRT Standard**

The transition period standard applies to wind generating plants that have either: (i) interconnection agreements signed, with a scheduled in-service date no later than December 31, 2007, or (ii) wind generating turbines subject to a wind turbine procurement contract executed prior to December 31, 2005, for delivery through 2007.

1. Wind generating plants are required to remain in-service during three-phase faults with normal clearing (which is a time period of approximately 4 – 9 cycles) and single line to ground faults with delayed clearing, and subsequent post-fault voltage recovery to pre-fault voltage unless clearing the fault effectively disconnects the generator from the system. The clearing time requirement for a three-phase fault will be specific to the wind generating plant substation location, as determined by and documented by the transmission provider. The maximum clearing time the wind generating plant shall be required to withstand for a three-phase fault shall be 9 cycles at a voltage as low as 0.15 p.u., as measured at the high side of the wind generating plant step-up transformer (i.e. the transformer that steps the voltage up to the transmission interconnection voltage or “GSU”), after which, if the fault remains following the location-specific normal clearing time for three-phase faults, the wind generating plant may disconnect from the transmission system.

2. This requirement does not apply to faults that would occur between the wind generator terminals and the high side of the GSU or to faults that would result in a voltage lower than 0.15 per unit on the high side of the GSU serving the facility.

3. Wind generating plants may be tripped after the fault period if this action is intended as part of a special protection system.

4. Wind generating plants may meet the LVRT requirements of this standard by the performance of the generators or by installing additional equipment (e.g., Static VAr Compensator, etc.) within the wind generating plant or by a combination of generator performance and additional equipment.

5. Existing individual generator units that are, or have been, interconnected to the network at the same location at the effective date of the Appendix G LVRT Standard are exempt from meeting the Appendix G LVRT Standard for the remaining life of the existing generation equipment. Existing individual generator units that are replaced are required to meet the Appendix G LVRT Standard.

**Post-transition Period LVRT Standard**

All wind generating plants not covered by the transition period described above must meet the following requirements:

1. Wind generating plants are required to remain in-service during three-phase faults with normal clearing (which is a time period of approximately 4 – 9 cycles) and single line to ground faults with delayed clearing, and subsequent post-fault voltage recovery to pre-fault voltage unless clearing the fault effectively disconnects the generator from the system. The clearing time requirement for a three-phase fault will be specific to the wind generating plant substation location, as determined by and documented by the transmission provider. The maximum clearing time the wind generating plant shall be required to withstand for a three-phase fault shall be 9 cycles after which, if the fault remains following the location-specific normal clearing time for three-phase faults, the wind generating plant may disconnect from the transmission system. A wind generating plant shall remain interconnected during such a fault on the transmission system for a voltage level as low as zero volts, as measured at the high voltage side of the wind “GSU”.

2. This requirement does not apply to faults that would occur between the wind generator terminals and the high side of the GSU.

3. Wind generating plants may be tripped after the fault period if this action is intended as part of a special protection system.

4. Wind generating plants may meet the LVRT requirements of this standard by the performance of the generators or by installing additional equipment (e.g., Static VAr Compensator) within the wind generating plant or by a combination of generator performance and additional equipment.

5. Existing individual generator units that are, or have been, interconnected to the network at the same location at the effective date of the Appendix G LVRT Standard are exempt from meeting the Appendix G LVRT Standard for the remaining life of the existing generation equipment. Existing individual generator units that are replaced are required to meet the Appendix G LVRT Standard.

**ii. Power Factor Design Criteria (Reactive Power)**

The following reactive power requirements apply only to a newly interconnecting wind generating plant that has not yet executed a Facilities Study Agreement as of the effective date of Transmission Provider’s Form of Large Generator Interconnection Agreement. A wind generating plant to which this provision applies shall maintain a power factor within the range of 0.95 leading to 0.95 lagging, measured either (1) at the high-side of the generator substation or (2) at the Point of Interconnection as defined in this LGIA, depending on the election made pursuant to Section 9.6.1.2 of the LGIA, if the Transmission Provider’s System Impact Study shows that such a requirement is necessary to ensure safety or reliability. The power factor range standard can be met by using, for example, power electronics designed to supply this level of reactive capability (taking into account any limitations due to voltage level, real power output, etc.) or fixed and switched capacitors if agreed to by the Transmission Provider, or a combination of the two.The Interconnection Customer shall not disable power factor equipment while the wind plant is in operation. Wind plants shall also be able to provide sufficient dynamic voltage support in lieu of the power system stabilizer and automatic voltage regulation at the generator excitation system if the System Impact Study shows this to be required for system safety or reliability.

**iii. Supervisory Control and Data Acquisition (SCADA) Capability**

The wind plant shall provide SCADA capability to transmit data and receive instructions from the Transmission Provider to protect system reliability. The Transmission Provider and the wind plant Interconnection Customer shall determine what SCADA information is essential for the proposed wind plant, taking into account the size of the plant and its characteristics, location, and importance in maintaining generation resource adequacy and transmission system reliability in its area.