

## OASIS POSTING

### SCHEDULE 9 - EXHIBIT 1 Scheduling Requirement

1. GTC may change this Exhibit from time to time as needed.
2. The Purchaser shall identify a single NERC PSE code that will be used to market the energy from the GR listed in Exhibit 1 of the Purchaser's Service Agreement with GTC. Multiple NERC PSE codes may not be used. An approved text string shall be used in the Source field of the electronic tag to identify the GR which is providing the energy for the transaction. The Purchaser shall identify a preferred text string to identify each unit covered by this Schedule. GTC will approve the text string which will be used. The Purchaser is responsible for proper preparation of all electronic tags whether or not the Purchaser's PSE actually created the electronic tag.
3. All tags must list GTC as the first Transmission Provider (TP) in the sequence of TPs on the tag even if transmission service has been reserved from another TP. Losses at the rate posted on the GTC OASIS will be added to the energy at the source on all tags for off system sales before determining the Scheduled Energy. No losses will be added for schedules delivered to loads within the GTC system.
4. Subject to prior approval by GTC, test energy may be delivered for use to balance GTC's demand obligation. Test energy shall be billed by the actual revenue meters and not by the schedule on the electronic tag. The electronic tag must clearly state the words "test energy" in the PSE Deal Reference field or the Comment field and must identify the unit supplying the energy in the Source field. Separate tags must be created for testing separate units. Electronic tags failing to indicate "test energy" will not be treated as test energy.

Log of Revisions:	
Revision Date	Description
1. January 1, 2009	Original OASIS Posting for: Schedule 9 - Exhibit 1

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### SCHEDULE 9 - EXHIBIT 2 GV Service Rate

1. GTC may change this Exhibit from time to time as needed.
2. The number of occurrences shall be defined to be the number of hours in the preceding twelve (12) calendar months that the Purchaser was deemed to have purchased GV Service from GTC.
3. The Purchaser will accrue charges based on the sum of the MWh of GV Service multiplied by the applicable rate as determined by the number of occurrences
4. Table 1

Occurrences	Rate (\$/MWh)
1 - 200	\$ 3
201 - 600	\$ 5
601 - 1200	\$ 9
1201 or more	\$14

Log of Revisions:	
Revision Date	Description
1. January 1, 2009	Original OASIS Posting for: Schedule 9 - Exhibit 2

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