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**SCHEDULE 1**

**Scheduling, System Control and Dispatch Service**

This service is required to schedule the movement of power through, out of, within, or into a Control Area. This service can be provided only by the operator of the Control Area in which the transmission facilities used for Transmission Service are located. Scheduling, System Control and Dispatch Service is to be provided directly by the Transmission Provider (if the Transmission Provider is the Control Area operator) or indirectly by the Transmission Provider making arrangements with the Control Area operator that performs this service for the Transmission Provider's Transmission System. The Transmission Customer must purchase this service from the Transmission Provider or the Control Area operator. The rates and charges for Scheduling, System Control and Dispatch Service are set out in Appendix A to this Schedule 1. To the extent the Control Area operator performs this service for the Transmission Provider, charges to the Transmission Customer are to reflect only a pass-through of the costs charged to the Transmission Provider by that Control Area operator.

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**APPENDIX A**

**To**

**SCHEDULE 1**

The Transmission Customer shall compensate the Transmission Provider each month for the Reserved Capacity at the applicable charges as set forth in this Appendix A to Schedule 1.

**Charges for Scheduling, System Control and Dispatch Service**

- 1) Yearly delivery: one twelfth of \$240/MW of Reserved Capacity per year
- 2) Monthly Delivery: \$20/MW of Reserved Capacity per month
- 3) Weekly delivery: \$4.62/MW of Reserved Capacity per week
- 4) Daily Delivery: \$0.70/MW of Reserved Capacity per day
- 5) Hourly Delivery: \$0.03/MW of Reserved Capacity per hour

Network Integration Transmission Service

The Network Customer's monthly Network Load (in kW), as determined in accordance with Section 34.2, times the Monthly Charge for Firm Point-to-Point Service, as set out above.

1  
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3 **SCHEDULE 2**

4 **Reactive Supply and Voltage Control from Generation or Other Sources**  
5 **Service**

6 In order to maintain transmission voltages on the Transmission Provider's  
7 transmission facilities within acceptable limits, generation facilities and non-  
8 generation resources capable of providing this service that are under the control of  
9 the control area operator) are operated to produce (or absorb) reactive power.  
10 Thus, Reactive Supply and Voltage Control from Generation or Other Sources  
11 Service must be provided for each transaction on the Transmission Provider's  
12 transmission facilities. The amount of Reactive Supply and Voltage Control from  
13 Generation or Other Sources Service that must be supplied with respect to the  
14 Transmission Customer's transaction will be determined based on the reactive  
15 power support necessary to maintain transmission voltages within limits that are  
16 generally accepted in the region and consistently adhered to by the Transmission  
17 Provider.

18 Reactive Supply and Voltage Control from Generation or Other Sources  
19 Service is to be provided directly by the Transmission Provider (if the Transmission  
20 Provider is the Control Area operator) or indirectly by the Transmission Provider

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1 making arrangements with the Control Area operator that performs this service for  
2 the Transmission Provider's Transmission System. The Transmission  
3 Customer must purchase this service from the Transmission Provider or the  
4 Control Area operator. A Transmission Customer may satisfy all or part of its  
5 obligation through self-provision or purchases provided that the self-provided or  
6 purchased reactive power reduces the Transmission Provider's reactive power  
7 requirements and is from generating facilities under the control of the Transmission  
8 Provider or Control Area operator. The Transmission Customer's Service  
9 Agreement shall specify any such reactive supply arrangements. To the extent the  
10 Control Area operator performs this service for the Transmission Provider, charges  
11 to the Transmission Customer are to reflect only a pass-through of the costs  
12 charged to the Transmission Provider by the Control Area operator. The  
13 Transmission Provider's rates for Reactive Supply and Voltage Control from  
14 Generation Sources Services shall be set out in Appendix A to this Schedule.

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**APPENDIX A  
To  
SCHEDULE 2**

**Reactive Supply and Voltage Control from Generation Sources Charge Firm Point-to-Point Transmission Service:**

Annual Charge:	\$1.2096 per kW-Year
Monthly Charge:	\$0.1008 per kW-Month
Weekly Charge:	\$0.02326 per kW-Week
Daily Charge:	\$0.00465 per kW-Day

**Non-Firm Point-to-Point Transmission Service:**

Annual Charge:	\$1.2096 per kW-Year
Monthly Charge:	\$0.1008 per kW-Month
Weekly Charge:	\$0.02326 per kW-Week
Daily Charge:	\$0.00465 per kW-Day
Hourly Charge:	\$0.0002907 per kW-Hour

The total charge in any week, pursuant to a reservation for Hourly or Daily delivery, shall not exceed the rate specified above for the Weekly Charge times the highest amount in kilowatts of Reserve Capacity in any day during such week. The total charge in any day, pursuant to a reservation for Hourly delivery, shall not exceed the rate specified above for the Daily Charge times the highest amount in kilowatts of Reserved Capacity in any hour during such day.

**Network Integration Transmission Service:**

The Network Customer's monthly Network Load (in kW), as determined in accordance with Section 34.2, times the Monthly Charge for Firm Point-to-Point Service, as set out above.

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**SCHEDULE 3**

**Regulation and Frequency Response Service**

Regulation and Frequency Response Service is necessary to provide for the continuous balancing of resources (generation and interchange) with load and for maintaining scheduled Interconnection frequency at sixty cycles per second (60 Hz). Regulation and Frequency Response Service is accomplished by committing on-line generation whose output is raised or lowered (predominantly through the use of automatic generating control equipment) and by other non-generation resources capable of providing this service as necessary to follow the moment-by-moment changes in load. The obligation to maintain this balance between resources and load lies with the Transmission Provider (or the Control Area operator that performs this function for the Transmission Provider). The Transmission Provider must offer this service when the transmission service is used to serve load within its Control Area. The Transmission Customer must either purchase this service from the Transmission Provider or make alternative comparable arrangements to satisfy its Regulation and Frequency Response Service obligation. To the extent the Control Area operator performs this service for the Transmission Provider, charges to the

1 Transmission Customer are to reflect only a pass-through of the costs charged to  
2 the Transmission Provider by that Control Area operator.

3 The Transmission Customer may purchase Regulation and Frequency  
4 Response Service under this Tariff to satisfy its regulation obligations  
5 commensurate with the amount of Reserved Capacity purchased from the  
6 Transmission Provider. Specifically, the Transmission Customer's total load within  
7 the Transmission Provider's Control Area shall not exceed the Transmission  
8 Customer's Reserved Capacity, and the Transmission Provider shall have no  
9 obligation to provide this service for any other loads of the Transmission Customer.  
10 The minimum term for Regulation and Frequency Response Service under this  
11 Tariff is one (1) day.

12 The Charge for Regulation and Frequency Response Service shall be \$4.818  
13 per kW-month, \$1.118 per kW-week and \$.1584 per kW-day. A Transmission  
14 Customer purchasing Regulation and Frequency Response Service will be required  
15 to purchase an amount of such service equal to 1.35% of the Transmission  
16 Customer's Monthly Network Load, as determined in accordance with Section 34.2,  
17 or 1.35% of the Transmission Customer's Reserved Capacity for Firm Point-to-Point  
18 Transmission Service. The billing determinants for this service shall be reduced by

1 the amount (in kW) of Regulation and Frequency Response Service that a  
2 Transmission Customer obtains from a third party or supplies itself within the  
3 relevant Control Area; provided that the Transmission Customer shall be  
4 responsible, at its own cost, for installing any facilities or equipment necessary to  
5 ensure that the service obtained from a third party or self supplied can be done in a  
6 manner consistent with Good Utility Practice.

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Issued: April 17, 2000

Effective Date: January 1, 2000

## **SCHEDULE 4**

### **Energy Imbalance Service**

Energy Imbalance Service is provided when a difference occurs between the scheduled and the actual delivery of energy to a load located within a Control Area over a single hour. The Transmission Provider must offer this service when the transmission service is used to serve load within its Control Area. The Transmission Customer must either purchase this service from the Transmission Provider or make alternative comparable arrangements, which may include use of non-generation resources capable of providing this service, to satisfy its Energy Imbalance Service obligation. To the extent the Control Area operator performs this service for the Transmission Provider, charges to the Transmission Customer are to reflect only a pass-through of the costs charged to the Transmission Provider by that Control Area operator. The Transmission Provider may charge a Transmission Customer a penalty for either hourly energy imbalances under this Schedule or a penalty for hourly generator imbalances under Schedule 9 for imbalances occurring during the same hour, but not both unless the imbalances aggravate rather than offset each other.

Charges for energy imbalance shall be based on the deviation bands as follows:

(i) deviations within +/- 1.5 percent (with a minimum of 2 MW) of the scheduled transaction to be applied hourly to any energy imbalance that occurs as a result of the Transmission Customer's scheduled transaction(s) will be netted on a monthly basis and settled

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financially, at the end of the month, at 100 percent of incremental or decremental cost; (ii) deviations greater than +/- 1.5 percent up to 7.5 percent (or greater than 2 MW up to 10 MW) of the scheduled transaction to be applied hourly to any energy imbalance that occurs as a result of the Transmission Customer's scheduled transaction(s) will be settled financially, at the end of each month, at 110 percent of incremental cost or 90 percent of decremental cost, and (iii) deviations greater than +/- 7.5 percent (or 10 MW) of the scheduled transaction to be applied hourly to any energy imbalance that occurs as a result of the Transmission Customer's scheduled transaction(s) will be settled financially, at the end of each month, at 125 percent of incremental cost or 75 percent of decremental cost.

For purposes of this Schedule, incremental cost and decremental cost represent the Transmission Provider's actual average hourly cost of the last 10 MW dispatched for any purpose, e.g., to supply the Transmission Provider's Native Load Customers, correct imbalances, or make off-system sales, based on the replacement cost of fuel, unit heat rates, start-up costs (including any commitment and redispatch costs), incremental operation and maintenance costs, and purchased and interchange power costs and taxes, as applicable.

Imbalance penalty revenues, i.e., charges that are in excess of Transmission Provider's incremental costs, collected under this Schedule 4 and Schedule 9 shall be credited in the next monthly billing period after the receipt of such imbalance penalty revenues to all non-offending Transmission Customers.

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1 For each hour of imbalance penalty revenues, the credit to each non-offending  
2 Transmission Customer shall be allocated to each non-offending Transmission  
3 Customer in the proportion of such non-offending Transmission Customer's  
4 scheduled Transmission Service or actual load (for Transmission Customers  
5 taking Schedule 4 Service or Network Transmission Service), as applicable,  
6 expressed in MWH, divided by the sum of: (1) all non-offending Transmission  
7 Customers' actual load (for Transmission Customers taking Schedule 4 Service  
8 or Network Transmission Service), expressed in MWH; (2) all scheduled MWH  
9 of non-offending Transmission Customers taking Point-To-Point Transmission  
10 Service; and (3) Native Load Customers' load in the Transmission Provider's  
11 Control Area, expressed in MWH.

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**SCHEDULE 5**

**Operating Reserve - Spinning Reserve Service**

Spinning Reserve Service is needed to serve load immediately in the event of a system contingency. Spinning Reserve Service may be provided by generating units that are on-line and loaded at less than maximum output and by non-generation resources capable of providing this service. The Transmission Provider must offer this service when the transmission service is used to serve load within its Control Area. The Transmission Customer must either purchase this service from the Transmission Provider or make alternative comparable arrangements to satisfy its Spinning Reserve Service obligation. To the extent the Control Area operator performs this service for the Transmission Provider, charges to the Transmission Customer are to reflect only a pass-through of the costs charged to the Transmission Provider by that Control Area operator.

The Transmission Customer may purchase Operating Reserve - Spinning Reserve Service under this Tariff to satisfy its spinning reserve obligation commensurate with the amount of Transmission Service (MW) purchased from the Transmission Provider. Specifically, for each Long-Term Firm Point-to-Point Transmission Customer within the Transmission

1 Provider's Control Area, Operating Reserve - Spinning Reserve Service shall be  
2 available in an amount equal to the spinning reserve obligation (MW) associated  
3 with the level of such Transmission Customer's Reserved Capacity. For each  
4 Network Integration Transmission Service Customer within the Transmission  
5 Provider's Control Area, Operating Reserve - Spinning Reserve Service shall be  
6 available in an amount equal to the spinning reserve obligation associated with such  
7 Transmission Customer's total Network Load. The minimum term for Operating  
8 Reserve - Spinning Reserve Service under this Tariff is one (1) day. FPL shall  
9 maintain and operate an amount of capacity necessary to meet its obligation under  
10 FRCC procedures to carry spinning reserves as a result of the Transmission  
11 Customer serving load within the FPL control area for which the Transmission  
12 Customer is taking transmission service under this Tariff and Spinning Reserve  
13 Service under Schedule 5.

14 A Transmission Customer purchasing Spinning Reserve Service will be required to  
15 purchase an amount of such service equal to .43% of the Transmission Customer's  
16 Network Load, as determined in accordance with Section 34.2, for Network  
17 Integration Transmission Service or the Transmission Customer's Reserve Capacity

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1 for Firm Point-to-Point Transmission Service times \$5.1627 per kW-month, \$1.1914  
2 per kW-week and \$.1697 per kW-day. The billing determinants for this Service will  
3 be (i) adjusted to the extent that the FRCC revises the spinning reserve obligation  
4 for FPL and/or assigns a spinning reserve obligation to the Transmission Customer,  
5 or (ii) reduced by an amount (in kW) of Spinning Reserve Service that a  
6 Transmission Customer obtains from a third party or supplies itself; provided that  
7 the Transmission Customer shall be responsible, at its own cost, for installing any  
8 facilities or equipment necessary to ensure that the service obtained from a third  
9 party or self supplied can be done in a manner consistent with Good Utility Practice.  
10 FPL's provision of energy to an FRCC member in response to a call for spinning  
11 reserves shall not cause a Transmission Customer taking service under this  
12 Schedule 5 to be subject to the energy imbalance provisions of Schedule 4.

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## SCHEDULE 6

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### Operating Reserve - Supplemental Reserve Service

3 Supplemental Reserve Service is needed to serve load in the event of a  
4 system contingency; however, it is not available immediately to serve load but  
5 rather within a short period of time. Supplemental Reserve Service may be  
6 provided by generating units that are on-line but unloaded, by quick-start generation  
7 or by interruptible load or other non-generation resources capable of providing this  
8 service. The Transmission Provider must offer this service when the transmission  
9 service is used to serve load within its Control Area. The Transmission Customer  
10 must either purchase this service from the Transmission Provider or make  
11 alternative comparable arrangements to satisfy its Supplemental Reserve Service  
12 obligation. To the extent the Control Area operator performs this service for the  
13 Transmission Provider, charges to the Transmission Customer are to reflect only a  
14 pass-through of the costs charged to the Transmission Provider by that Control  
15 Area operator.

16 The Transmission Customer may purchase Operating Reserve -  
17 Supplemental Reserve Service under this Tariff to satisfy its supplemental reserve  
18 obligation commensurate with the amount of Transmission Service (MW) purchased  
19 from the Transmission Provider. Specifically, for each Long-

1 Term Firm Point-to-Point Transmission Customer within the Transmission  
2 Provider's Control Area, Operating Reserve - Supplemental Reserve Service shall  
3 be available in an amount equal to the supplemental reserve obligation (MW)  
4 associated with the level of such Transmission Customer's Reserved Capacity. For  
5 each Network Integration Transmission Service Customer within the Transmission  
6 Provider's Control Area, Operating Reserve - Supplemental Reserve Service shall  
7 be available in an amount equal to the supplemental reserve obligation associated  
8 with such Transmission Customer's total Network Load. The minimum term for  
9 Operating Reserve - Supplemental Reserve Service under this Tariff is one (1) day.  
10 FPL shall maintain and operate an amount of capacity necessary to meet its  
11 obligation under FRCC procedures to carry supplemental reserves as a result of the  
12 Transmission Customer serving load within the FPL Control Area for which the  
13 Transmission Customer is taking transmission service under this Tariff and  
14 Supplemental Reserve Service under Schedule 6.  
15 A Transmission Customer purchasing Supplemental Reserve Service will be  
16 required to purchase an amount of such service equal to 1.31% of the Transmission  
17 Customer's Network Load, as determined in accordance with Section 34.2, for  
18 Network Integration Transmission Service or the Transmission Customer's Reserve  
19 Capacity for Firm Point-to-Point Transmission Service time \$4.832 per kW-month,  
20 \$1.1151 per kW-week and \$.1589 per kW-day. The billing determinants for this

1 Service will be (i) adjusted to the extent the FRCC revises the supplemental reserve  
2 obligation for FPL and/or assigns a supplemental reserve obligation to the  
3 Transmission Customer, or (ii) reduced by an amount (in kW) of Supplemental  
4 Reserve Service that a Transmission Customer obtains from a third party or  
5 supplies itself; provided that the Transmission Customer shall be responsible, at its  
6 own cost, for installing any facilities or equipment necessary to ensure that the  
7 service obtained from a third party or self supplied can be done in a manner  
8 consistent with Good Utility Practice. FPL's provision of energy to an FRCC  
9 member in response to a call for supplemental reserves shall not cause a  
10 Transmission Customer taking service under this Schedule 6 to be subject to the  
11 energy imbalance provisions of Schedule 4.

## SCHEDULE 7

### Firm Point-To-Point Transmission Service

The Transmission Customer shall compensate the Transmission Provider each month for Reserved Capacity at the sum of the applicable charges:

- 1) **Yearly delivery:** One-twelfth of \$13,080/MW of Reserved Capacity per year.
- 2) **Monthly delivery:** \$1090/MW of Reserved Capacity per month.
- 3) **Weekly delivery:** \$251.54/MW of Reserved Capacity per week.
- 4) **Daily delivery:** \$35.84/MW of Reserved Capacity per day.

The total demand charge in any week, pursuant to a reservation for Daily delivery, shall not exceed the rate specified in section (3) above times the highest amount in kilowatts of Reserved Capacity in any day during such week. Capacity designations at the Point(s) of Receipt shall be inclusive of transmission losses.

- 5) **Discounts:** Three principal requirements apply to discounts for transmission service as follows (1) any offer of a discount made by the Transmission Provider must be announced to all Eligible Customers solely by posting on the OASIS, (2) any customer-initiated requests for discounts (including requests for use by one's wholesale merchant or an Affiliate's use) must occur solely by posting on the OASIS, and (3) once a discount is negotiated, details must be immediately posted

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on the OASIS. For any discount agreed upon for service on a path, from point(s) of receipt to point(s) of delivery, the Transmission Provider must offer the same discounted transmission service rate for the same time period to all Eligible Customers on all unconstrained transmission paths that go to the same point(s) of delivery on the Transmission System.

6) Resales: The rates and rules governing charges and discounts stated above shall not apply to resales of transmission service, compensation for which shall be governed by section 23.1 of the Tariff.

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**SCHEDULE 8**

**Non-Firm Point-To-Point Transmission Service**

The Transmission Customer shall compensate the Transmission Provider for Non-Firm Point-To-Point Transmission Service up to the sum of the applicable charges:

- 1) Monthly **delivery**: shall not exceed \$1090/MW of Reserved Capacity per month.
- 2) Weekly **delivery**: shall not exceed the \$251.54/MW of Reserved Capacity per week.
- 3) Daily **delivery**: shall not exceed \$35.84/MW of Reserved Capacity per day.

The total demand charge in any week, pursuant to a reservation for Daily delivery, shall not exceed the rate specified in section (2) above times the highest amount in kilowatts of Reserved Capacity in any day during such week. Capacity designations at the Point(s) of Receipt shall be inclusive of transmission losses.

- 4) Hourly **delivery**: The basic charge shall be that agreed upon by the Parties at the time this service is reserved and in no event shall exceed \$3.14/MW of Reserved Capacity per hour during on-peak hours and \$1.49/MW of Reserved Capacity during off-peak hours. The total demand charge in any day, pursuant to a reservation for Hourly delivery, shall not exceed the rate specified in section (3) above times the

highest amount in kilowatts of Reserved Capacity in any hour during such day. In addition, the total demand charge in any week, pursuant to a reservation for Hourly or Daily delivery, shall not exceed the rate specified in section (2) above times the highest amount in kilowatts of Reserved Capacity in any hour during such week. For purposes of this Schedule 8, "on-peak hours" shall be 7:00 a.m. through 10:59 p.m., Monday through Friday excluding Holidays (Thanksgiving Day, Christmas Day, New Year's Day, Memorial Day, Independence Day and Labor Day), and "off-peak hours" shall be all other hours.

5) Discounts: Three principal requirements apply to discounts for transmission service as follows (1) any offer of a discount made by the Transmission Provider must be announced to all Eligible Customers solely by posting on the OASIS, (2) any customer-initiated requests for discounts (including requests for use by one's wholesale merchant or an Affiliate's use) must occur solely by posting on the OASIS, and (3) once a discount is negotiated, details must be immediately posted on the OASIS. For any discount agreed upon for service on a path, from point(s) of receipt to point(s) of delivery, the Transmission Provider must offer the same discounted transmission service rate for the same time period to all Eligible Customers on all unconstrained transmission paths that go to the same point(s) of delivery on the Transmission System.

6) Resales: The rates and rules governing charges and discounts stated above shall not apply to resales of transmission service, compensation for which shall be governed by section 23.1 of the Tariff.

## **SCHEDULE 9**

### **Generator Imbalance Service**

Generator Imbalance Service is provided when a difference occurs between the output of a generator located in the Transmission Provider's Control Area and a delivery schedule from that generator to (1) another Control Area or (2) a load within the Transmission Provider's Control Area over a single hour. The Transmission Provider must offer this service, to the extent it is physically feasible to do so from its resources or from resources available to it, when Transmission Service is used to deliver energy from a generator located within its Control Area. The Transmission Customer must either purchase this service from the Transmission Provider or make alternative comparable arrangements, which may include use of non-generation resources capable of providing this service, to satisfy its Generator Imbalance Service obligation. To the extent the Control Area operator performs this service for the Transmission Provider, charges to the Transmission Customer are to reflect only a pass-through of the costs charged to the Transmission Provider by that Control Area Operator. The Transmission Provider may charge a Transmission Customer a penalty for either hourly generator imbalances under this Schedule or a penalty for hourly energy imbalances under Schedule 4 for imbalances occurring during the same hour, but not both unless the imbalances aggravate rather than offset each other.

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1 Charges for generator imbalance shall be based on the deviation bands as  
2 follows: (i) deviations within +/- 1.5 percent (with a minimum of 2 MW) of the  
3 scheduled transaction to be applied hourly to any generator imbalance that occurs  
4 as a result of the Transmission Customer's scheduled transaction(s) will be netted  
5 on a monthly basis and settled financially, at the end of each month, at 100 percent  
6 of incremental or decremental cost, (ii) deviations greater than +/- 1.5 percent up to  
7 7.5 percent (or greater than 2 MW up to 10 MW) of the scheduled transaction to be  
8 applied hourly to any generator imbalance that occurs as a result of the  
9 Transmission Customer's scheduled transaction(s) will be settled financially, at the  
10 end of each month, at 110 percent of incremental cost or 90 percent of  
11 decremental cost, and (iii) deviations greater than +/- 7.5 percent (or 10 MW) of the  
12 scheduled transaction to be applied hourly to any generator imbalance that occurs  
13 as a result of the Transmission Customer's scheduled transaction(s) will be settled  
14 at 125 percent of incremental cost or 75 percent of decremental cost, except that an  
15 intermittent resource will be exempt from this deviation band and will pay the  
16 deviation band charges for all deviations greater than the larger of 1.5 percent or 2  
17 MW. An intermittent resource, for the limited purpose of this Schedule is an electric  
18 generator that is not dispatchable and cannot store its fuel source and therefore

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cannot respond to changes in system demand or respond to transmission security constraints.

Notwithstanding the foregoing, deviations from scheduled transactions in order to respond to directives by the Transmission Provider, a balancing authority, or a reliability coordinator shall not be subject to the deviation bands identified above and, instead, shall be settled financially, at the end of the month, at 100 percent of incremental and decremental cost. Such directives may include instructions to correct frequency decay, respond to a reserve sharing event, or change output to relieve congestion.

For purposes of this Schedule, incremental cost and decremental cost represent the Transmission Provider's actual average hourly cost of the last 10 MW dispatched for any purpose, e.g., to supply the Transmission Provider's Native Load Customers, correct imbalances, or make off-system sales, based on the replacement cost of fuel, unit heat rates, start-up costs (including any commitment and redispatch costs), incremental operation and maintenance costs, and purchased and interchange power costs and taxes, as applicable.

Imbalance penalty revenues, i.e., charges that are in excess of Transmission Provider's incremental costs, collected under this Schedule 9 and Schedule 4 shall be credited, in the next monthly billing period after the receipt of such imbalance penalty revenues, to all non-offending Transmission Customers. For each hour of imbalance penalty revenues, the credit to each non-offending Transmission Customer shall be allocated to each non-offending Transmission Customer in the proportion of such non-offending Transmission Customer's scheduled Transmission Service or actual load (for Transmission Customers taking Schedule 4 Service or Network Transmission Service), as applicable, expressed in MWH, divided by the sum of: (1) all non-offending Transmission Customers' actual load (for Transmission Customers taking Schedule 4 Service or Network Transmission Service), expressed in

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- 1 MWH; (2) all scheduled MWH of non-offending Transmission Customers taking
- 2 Point-To-Point Transmission Service; and (3) Native Load Customers' load in the
- 3 Transmission Provider's Control Area, expressed in MWH.

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**SCHEDULE 10**

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**Losses**

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5 Transmission System Average Losses:

6 FPL's Transmission System average losses (excluding generator step-up losses)

7 are 2.19%

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