

| Plant / Unit(s) | Term for PPAs | OASIS | Designated Network Capacity | | | | | | | | | | | | |
|--|---|----------------------|-----------------------------|-----------------------|-----------------------|-----------------------|-----------------------|-----------------------|----------------------|----------------------|-----------------------|-----------------------|-----------------------|-----------------------|------------------|
| | | | w9/10, s10 | w10/11, s11 | w11/12, s12 | w12/13, s13 | w13/14, s14 | w14/15, s15 | w15/16 | s16 | w16/17, s17 | w17/18, s18 | w18/19, s19 | w19/20, s20 | w20 |
| | | | 12/1/2009 - 12/1/2010 | 12/1/2010 - 12/1/2011 | 12/1/2011 - 12/1/2012 | 12/1/2012 - 12/1/2013 | 12/1/2013 - 12/1/2014 | 12/1/2014 - 12/1/2015 | 12/1/2015 - 6/1/2016 | 6/1/2016 - 12/1/2016 | 12/1/2016 - 12/1/2017 | 12/1/2017 - 12/1/2018 | 12/1/2018 - 12/1/2019 | 12/1/2019 - 12/1/2020 | 12/1/20 - 1/1/21 |
| Crystal River 3 | | 73509678 | 16 | 16 | 18 | 18 | 18 | 18 | 18 | 18 | 18 | 18 | 18 | 18 | 18 |
| PEF Levy 1 and 2 | Unit 1 | 73509759 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 150 | 300 | 150 |
| | Unit 2 | 73509761 | | | | | | | | | | | 150 | 150 | 150 |
| Seminole Plant Units 1-2 (Note 1)(12/09) | | 73782664 | 802 | 814 | 734 | 569 | 885 | 921 | 913 | 913 | 902 | 893 | 882 | 872 | 263 |
| Seminole Plant Units 1-2 (Note 1)(9/09) | | 73509739 | 622 | 663 | 643 | 562 | 867 | 921 | 913 | 913 | 902 | 893 | 882 | 872 | 660 |
| Difference | | | 180 | 151 | 91 | -13 | 18 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | -397 |
| PEF System Base | Current - 12/31/09 | 73509833 | 200 | | | | | | | | | | | | |
| PEF System Base 2012 and 2013 | 1/1/12 - 12/31/13 | 73509751 | 0 | 0 | 150 | 150 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Telogia Power LLC (Note 4) | Current - 11/30/23 | 73742090 | 15 | 15 | 15 | 15 | 15 | 15 | 15 | 15 | 15 | 15 | 15 | 15 | 13 |
| Timberline Energy - Hernando Cty * | Current - 3/31/20 | 73509722 | 2 | 2 | 2 | 2 | 2 | 2 | 2 | 2 | 2 | 2 | 2 | 2 | 2 |
| Midulla Units 1-8 (12/09) | | 73782674 | 606 | 606 | 606 | 606 | 850 | 850 | 850 | 850 | 850 | 850 | 850 | 850 | 500 |
| Midulla Units 1-8 (9/09) | | 73509719 | 635 | 618 | 605 | 606 | 850 | 850 | 850 | 850 | 850 | 850 | 850 | 850 | 500 |
| Difference | | | -29 | -12 | 1 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Calpine Osprey | Current - 5/31/14 | 73509699 | 216 | 216 | 216 | 216 | 360 | 0 | 0 | 250 | 250 | 250 | 250 | 0 | 0 |
| | | 73746191 (2016-2019) | | | | | | | | | | | | | |
| Invernergy HPS (Note 2) | 1/1/1993 - 12/31/12; 1/1/13 - 12/31/27 | 73509709 | 126 | 126 | 126 | 356 | 356 | 356 | 356 | 356 | 356 | 356 | 356 | 356 | 356 |
| PEF System IM | Current - 12/31/13 | 73509685 | 450 | 450 | 450 | 450 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| PEF System IM | 1/1/14 - 12/31/20 | 73509826 | 0 | 0 | 0 | 0 | 150 | 150 | 150 | 150 | 150 | 150 | 150 | 150 | 150 |
| Reliant Osceola | Current - 5/31/14 | 73509735 | 546 | 546 | 546 | 546 | 546 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Hillsborough County WTE (Note 5) | 3/1/10 - 2/28/25 | Under Study | 38 | 38 | 38 | 38 | 38 | 38 | 38 | 38 | 38 | 38 | 38 | 38 | 38 |
| PEF System Combined Cycle | 6/1/16 - 12/31/24 | N/A | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 500 | 500 | 500 | 500 | 500 | 500 |
| PEF 1983 Agreement (PR)* | Current - 12/31/13 | 73509689 | 586 | 568 | 539 | 586 | | | | | | | | | |
| PEF Seasonal Peaking (Note 3) | 1/1/14 - 12/31/20 | 73509790 | 0 | 0 | 0 | 0 | 600 | 600 | 600 | 0 | 600 | 600 | 600 | 600 | 600 |
| PEF System Base | 1/1/14 - 5/31/16 | 73509752 | 0 | 0 | 0 | 0 | 250 | 250 | 250 | 250 | 0 | 0 | 0 | 0 | 0 |
| PEF System Average | 1/1/14 - 5/31/16 | 73509753 | 0 | 0 | 0 | 0 | 150 | 150 | 150 | 150 | 0 | 0 | 0 | 0 | 0 |
| PEF Virtual Delivery Point | 1/1/10 - 8/1/2020 | 73748941 | 160 | 144 | 148 | 153 | 77 | 79 | 81 | 81 | 84 | 87 | 90 | 92 | |
| Total | | | 3763 | 3541 | 3588 | 3705 | 4297 | 3429 | 3423 | 3573 | 3765 | 3909 | 4051 | 3793 | 2740 |

Notes:

Reflects Winter values (i.e 2010 is the Winter 2009/2010)

*For purposes of redispatch and scheduling, these resources are not deemed network resources

(1) Seminole Unit 3 Commercial - Canceled

(2) On 1/1/13, all of HPS becomes available to Seminole for unconstrained dispatch

(3) PEF Seasonal Peaking for winter months only, January - March, December

(4) Telogia current OASIS is 12 MW will be reflected to 15 MW

(5) Hillsborough County WTE agreement expected to 3/1/10

Dynamic Schedule: 73509746 Network from SSN to FPCS

Dynamic Schedule: 73539307 Yearly point to point, 10/29 - 1/1/10

Mark Anderson Updated OASIS reservations as of 11/2/09