

Progress Energy Florida
Application for Designation or Termination of Network Resources

I. Applicant Information:

- I.A. Company Name of Network Customer: Seminole Electric Cooperative, Inc.
- I.B. Application Submitted By (Name): Mark Anderson
- I.C. Application Submitted By (Title): Power Marketer
- I.D. Applicant Contact Phone Number: 813-739-1319
- I.E. Applicant Contact Fax number: 813-739-1560
- I.F. Applicant Contact E-mail: manderson@seminole-electric.com
- I.G. Date Application Submitted to PEF: January 15, 2010

Attestation: By submitting this application, Network Customer represents and warrants that the new network resource satisfies the following conditions: (1) the Network Customer owns the resource, as committed to purchase generation pursuant to an executed contract, or has committed to purchase generation where execution of the contract is contingent upon the availability of transmission service under Part II of the Tariff; and (2) The Network Resources do not include any resources, or any portion thereof, that are committed for sale to non-designated third-party load or otherwise cannot be called upon to meet the Network Customer's Network Load on a non-interruptible basis. See sections 29.2(viii) and 30.2 of the PEF OATT.

II. Network Resource Information:

- II.A. Name of Designated Network Resource (DNR): Seminole Generating Station 1&2
- II.B. Geographic and Electrical Location: Putnam County
- II.C. MW Capacity of Generator: 1,330 MW Winter, 1,316 MW Summer (Units 1 and 2)
- II.D. MW Designated/Terminated: See attached table
- II.E. Start Date and Time: 09/01/2009 00:00
- II.F. End Date and Time: N/A – Life of Generator
- II.G. OASIS Reservation for DNR: 73782664

III. Off-System Resource Information:

- III.A. Delivery Transmission Interface (POR): SSN
- III.B. Originating Control Area(s): Seminole Electric Cooperative, Inc.
- III.C. Transmission Arrangements on External Transmission Systems: N/A

IV. Operating Data and Restrictions (customer confidential):

- IV.A. Periods of restricted operation:
- IV.B. Maintenance schedules for current year:
- IV.C. Minimum loading level of designated unit:
- IV.D. Normal loading level of designated unit:
- IV.E. Must-run designation of unit:
- IV.F. Variable Generation Cost for Re-dispatch (\$/MWH):

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II. Network Resource Information:

- II.A. Name of Designated Network Resource (DNR): Midulla Generating Station 1-8
- II.B. Geographic and Electrical Location: Hardee County
- II.C. MW Capacity of Generator: 567 MW Winter, 488 MW Summer (Units 1-3), and 280 MW Winter, 270 MW Summer (Units 4-8)
- II.D. MW Designated/Terminated: See attached table
- II.E. Start Date and Time: 09/01/2009 00:00
- II.F. End Date and Time: N/A – Life of Generator
- II.G. OASIS Reservation for DNR: 73782674

III. Off-System Resource Information:

- III.A. Delivery Transmission Interface (POR): SSO
- III.B. Originating Control Area(s): Tampa Electric Company, Inc.
- III.C. Transmission Arrangements on External Transmission Systems: N/A

IV. Operating Data and Restrictions (customer confidential):

- IV.A. Periods of restricted operation:
- IV.B. Maintenance schedules for current year:
- IV.C. Minimum loading level of designated unit:
- IV.D. Normal loading level of designated unit:
- IV.E. Must-run designation of unit:
- IV.F. Variable Generation Cost for Re-dispatch (\$/MWH):