

Plant / Unit(s)	Term for PPAs	OASIS	Designated Network Capacity												
			w9/10, s10	w10/11, s11	w11/12, s12	w12/13, s13	w13/14, s14	w14/15, s15	w15/16	s16	w16/17, s17	w17/18, s18	w18/19, s19	w19/20, s20	w20
			12/1/2009 - 12/1/2010	12/1/2010 - 12/1/2011	12/1/2011 - 12/1/2012	12/1/2012 - 12/1/2013	12/1/2013 - 12/1/2014	12/1/2014 - 12/1/2015	12/1/2015 - 6/1/2016	6/1/2016 - 12/1/2016	12/1/2016 - 12/1/2017	12/1/2017 - 12/1/2018	12/1/2018 - 12/1/2019	12/1/2019 - 12/1/2020	12/1/20 - 1/1/21
Crystal River 3		73509678	16	16	18	18	18	18	18	18	18	18	18	18	18
PEF Levy 1 and 2	Unit 1	73509759	0	0	0	0	0	0	0	0	0	0	150	300	150
	Unit 2	73509761											150	150	
Seminole Plant Units 1-2 (Note 1)(12/09)			802	814	734	569	885	921	913	913	902	893	882	872	263
Seminole Plant Units 1-2 (Note 1)(9/09)		73509739	622	663	643	562	867	921	913	913	902	893	882	872	660
Difference			180	151	91	-13	18	0	0	0	0	0	0	0	-397
PEF System Base	Current - 12/31/09	73509833	200												
PEF System Base 2012 and 2013	1/1/12 - 12/31/13	73509751	0	0	150	150	0	0	0	0	0	0	0	0	0
Telogia Power LLC (Note 4)	Current - 11/30/23	73742090	15	15	15	15	15	15	15	15	15	15	15	15	13
Timberline Energy - Hernando Cty *	Current - 3/31/20	73509722	2	2	2	2	2	2	2	2	2	2	2	2	2
Midulla Units 1-8 (12/09)			606	606	606	606	850	850	850	850	850	850	850	850	500
Midulla Units 1-8 (9/09)		73509719	635	618	605	606	850	850	850	850	850	850	850	850	500
Difference			-29	-12	1	0	0	0	0	0	0	0	0	0	0
Calpine Osprey	Current - 5/31/14	73509699	216	216	216	216	360	0	0	250	250	250	250	0	0
		73746191 (2016-2019)													
Invenergy HPS (Note 2)	1/1/1993 - 12/31/12; 1/1/13 - 12/31/27	73509709	126	126	126	356	356	356	356	356	356	356	356	356	356
PEF System IM	Current - 12/31/13	73509685	450	450	450	450	0	0	0	0	0	0	0	0	0
PEF System IM	1/1/14 - 12/31/20	73509826	0	0	0	0	150	150	150	150	150	150	150	150	150
Reliant Osceola	Current - 5/31/14	73509735	546	546	546	546	546	0	0	0	0	0	0	0	0
Hillsborough County WTE (Note 5)	3/1/10 - 2/28/25	Under Study	38	38	38	38	38	38	38	38	38	38	38	38	38
PEF System Combined Cycle	6/1/16 - 12/31/24	N/A	0	0	0	0	0	0	0	500	500	500	500	500	500
PEF 1983 Agreement (PR) *	Current - 12/31/13	73509689	586	568	539	586									
PEF Seasonal Peaking (Note 3)	1/1/14 - 12/31/20	73509790	0	0	0	0	600	600	600	0	600	600	600	600	600
PEF System Base	1/1/14 - 5/31/16	73509752	0	0	0	0	250	250	250	250	0	0	0	0	0
PEF System Average	1/1/14 - 5/31/16	73509753	0	0	0	0	150	150	150	150	0	0	0	0	0
PEF Virtual Delivery Point	1/1/10 - 8/1/2020	73749786	160	144	148	153	77	79	81	81	84	87	90	92	
Total			3763	3541	3588	3705	4297	3429	3423	3573	3765	3909	4051	3793	2740

Notes:

- Reflects Winter values (i.e 2010 is the Winter 2009/2010)
- *For purposes of redispatch and scheduling, these resources are not deemed network resources
- (1) Seminole Unit 3 Commercial - Canceled
- (2) On 1/1/13, all of HPS becomes available to Seminole for unconstrained dispatch
- (3) PEF Seasonal Peaking for winter months only, January - March, December
- (4) Telogia current OASIS is 12 MW will be reflected to 15 MW
- (5) Hillsborough County WTE agreement expected to 3/1/10

Legend:

Dynamic Schedule: 73509746 Network from SSN to FPCS
Dynamic Schedule: 73539307 Yearly point to point, 10/29 - 1/1/10
Mark Anderson Updated OASIS reservations as of 11/2/09