

ENTERGY SERVICES, INC.
FEDERAL ENERGY REGULATORY COMMISSION
2017 Attachment O Annual Rate Update

Response of: Entergy Services, Inc.
to the First Set of Data Requests
of Requesting Party: East Texas Electric
Corporative

Filed: 08/28/17

Question No.: ETEC 1-26

Part No.:

Addendum:

Question:

In reference to the worksheet entitled WP01 True-Up, please explain and provide supporting documentation for the monthly imputed true-up revenues shown on lines 2-14 that sum to an amount of \$116,051,750.

- a. Please describe the derivation of native load used for the calculation including a workpaper showing how the native load each month was determined for ETI.
- b. Is the Native Load value each month developed by MISO or ETI?
- c. Please provide supporting workpapers that show the development of the ETI native load each month of 2016, including but not limited to, any data related to load at ETI's interconnection points, and subtractions of various other transmission customers on the ETI system. If the Native Load is otherwise developed, please explain its development and provide supporting workpapers showing the derivation of the Native load each month of 2016.
- d. Please provide the Schedule 9 rate used to apply to the Native Load each month of 2016.

Response:

Please see the Attachment, Page 1 for the determination of the 2016 Imputed Entergy Texas Market Participant (ETMP) true-up revenue referenced above. The ETMP revenue is the Imputed Schedule 9 revenue that the ETMP would incur but for the Bundled Load Exemption.

- a. The ETI native load is derived by subtracting the network customer load from the total ETTO Transmission Pricing Zone load.
- b. The Entergy monthly native load is calculated by Entergy

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- c. See the Attachment, Page 2 for the supporting documentation for the monthly native load calculation.
- d. Below are the 2016 Entergy Texas (ETTO) TPZ monthly Schedule 9 rates:

ETTO TPZ: 2016	Sch 9 Rate
Jan	\$37,709.4433
Feb	\$37,709.4433
Mar	\$37,709.4433
Apr	\$37,709.4433
May	\$37,709.4433
Jun	\$45,045.3045
Jul	\$45,045.3045
Aug	\$45,045.3045
Sep	\$45,045.3045
Oct	\$42,788.3111
Nov	\$42,788.3111
Dec	\$42,788.3111

2016 Imputed BLE

ETTO TPZ	Days in Month	Native Load	TSR Start	TSR Stop	Increments	Sch 9 Rate	Imputed Sch 9 BLE
Jan	31	2718.6	12/19/2013	7/1/2043	29.55	\$37,709.4433	\$ 8,706,712.35
Feb	29	2699.96	12/19/2013	7/1/2043	29.55	\$37,709.4433	\$ 8,089,143.10
Mar	31	2426.727	12/19/2013	7/1/2043	29.55	\$37,709.4433	\$ 7,771,946.57
Apr	30	2644.536	12/19/2013	7/1/2043	29.55	\$37,709.4433	\$ 8,196,301.56
May	31	2423.11	12/19/2013	7/1/2043	29.55	\$37,709.4433	\$ 7,760,362.60
Jun	30	2913.085	12/19/2013	7/1/2043	29.55	\$45,045.3045	\$ 10,785,021.32
Jul	31	3066.934	12/19/2013	7/1/2043	29.55	\$45,045.3045	\$ 11,733,098.60
Aug	31	3305.87	12/19/2013	7/1/2043	29.55	\$45,045.3045	\$ 12,647,190.54
Sep	30	3091.677	12/19/2013	7/1/2043	29.55	\$45,045.3045	\$ 11,446,216.76
Oct	31	2730.461	12/19/2013	7/1/2043	29.55	\$42,788.3111	\$ 9,922,472.08
Nov	30	2521.923	12/19/2013	7/1/2043	29.55	\$42,788.3111	\$ 8,869,012.99
Dec	31	2785.992	12/19/2013	7/1/2043	29.55	\$42,788.3111	\$ 10,124,271.26
Total							\$ 116,051,749.73

Year 2016
Transmission Pricing Zone ETTO

2016

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Peak Day	28	5	14	28	11	27	14	11	7	18	2	19
Peak Hr	900	900	1700	1700	1800	1600	1700	1600	1700	1600	1600	1000
Network Customers	627.400	612.040	402.273	569.464	428.890	576.915	649.066	646.130	567.323	519.539	404.077	705.008
TPZ load												
ETTO	3346	3312	2829	3214	2852	3490	3716	3952	3659	3250	2926	3491
OpCo Native Load												
ETMP	2718.600	2699.960	2426.727	2644.536	2423.110	2913.085	3066.934	3305.870	3091.677	2730.461	2521.923	2785.992