ENTERGY SERVICES, INC.
FEDERAL ENERGY REGULATORY COMMISSION
2017 Attachment O Annual Rate Update

Response of: Entergy Services, Inc.
to the First Set of Data Requests
of Requesting Party: Arkansas Electric
Cooperative Corporation

Filed: 8/25/17

Question No.: AECC 1-14 Part No.: Addendum:

Question:

In reference to EAI'S 2016 FERC Form 1 page 207, line 50, Account 353 – Station Equipment, please explain and provide supporting documentation for the increase of approximately $182.4 million, or 26%, above the 2015 balance.

Response:

The increase in Account 353 is primarily due to the following plant additions:

Utility Account	Work Order Number	Work Order Description	Activity Cost
3530 Stn Eqpt-Trans	C6PPTSD010	Driver Build New 500/230kV Sub	$ 46,314,931
3530 Stn Eqpt-Trans	C6PPTSG101	White Bluff Reconfigure 500kV Sta.	$ 20,925,448
3530 Stn Eqpt-Trans	C6PPOT054A	CIP V5 Transmission Subs-EAI	$ 14,556,969
3530 Stn Eqpt-Trans	C6PPTSAC08	White Bluff Reconf 230kV Additions	$ 13,349,969
3530 Stn Eqpt-Trans	C6PPWAM001	UP2 Union Acquisition	$ 10,421,789
3530 Stn Eqpt-Trans	C6PPTSU202	Woodward Reconfigure 115kV Bus	$ 8,390,881
3530 Stn Eqpt-Trans	C6PP16EAIT	Circuit Repl EAI Trans Subs 2016	$ 6,839,039
3530 Stn Eqpt-Trans	C6PPTSAC05	Mabelvale SPOF Improvements	$ 6,177,499
3530 Stn Eqpt-Trans	C6PPTSW023	Gillett Add New Line Bay	$ 5,961,953
3530 Stn Eqpt-Trans	C6PPTSV018	Mt Pine S-Convert to 5 Breaker Ri	$ 5,221,896
3530 Stn Eqpt-Trans	C6PPTSF661	Jefferson Industrail SS	$ 4,160,408
3530 Stn Eqpt-Trans	C6PPTSW027	Moorefield: Add XFMR	$ 3,190,104
			$ 145,510,885