ENTERGY SERVICES, INC.
FEDERAL ENERGY REGULATORY COMMISSION
2015 Attachment O Annual Rate Update

Response of: Entergy Services, Inc.
to the Second Set of Data Requests
of Requesting Party: South Mississippi
Electric Power Association

Filed: 3/25/16

Question No.: SMEPA 2-2 Part No.: Addendum:

Question:

With reference to the attachment provided in Entergy's response to SMEPA 1-9, column E labeled as "Project Desc", please provide a detailed description of the nature of the following categories of expenses which were booked to Account 566 during 2014 (descriptions below are as shown in column E of the attachment):

a. Dist Oper Appl O&M-Engr Anal Tool

b. Distribution Management Systems Sup

c. MGR GEN & ADMIN - DISTR SYSTEM SUPP

d. SPO Management Summary

e. SERVICE CENTER GGNS, MISS

f. SERVICE CENTER LAKEOVER, MISSISSIPP

g. SERVICE CENTER RAY BRASWELL, MISSIS

h. SPO OIT Decommissioning

Response:

a. Dist Oper Appl O&M-Engr Anal Tool

This project is required to maintain the current portfolio of Engineering Analysis Tools. The project includes: new user set up, user problem investigation, version upgrades, ad hoc reports, emergency response to system problems, and reports generated upon user request.

b. Distribution Management Systems Sup

This project will manage and capture costs related to the Distribution Management Systems (DMS). The DMS system monitors, manages and controls the distribution network and field devices.

c. MGR GEN & ADMIN - DISTR SYSTEM SUPP

The primary product or deliverable of this Project Code is a well manager work force and accountability of day-to-day operations.

d. SPO Management Summary

The overall purpose of this project is to capture and manage costs associated with employee and program expenses, office supplies and other general and administrative costs for System Planning Operations.

e. SERVICE CENTER GGNS, MISS

This project is needed for the Substation Work Management System (SWMS). SWMS tracks and validates work activities in substations for: equipment additions and removals, periodic maintenance activities, and other needed repairs and maintenance. SWMS validation is required prior to work commencement.

f. SERVICE CENTER LAKEOVER, MISSISSIPP

This project is needed for the Substation Work Management System (SWMS). SWMS tracks and validates work activities in substations for: equipment additions and removals, periodic maintenance activities, and other needed repairs and maintenance. SWMS validation is required prior to work commencement.

g. SERVICE CENTER RAY BRASWELL, MISSIS

This project is needed for the Substation Work Management System (SWMS). SWMS tracks and validates work activities in substations for: equipment additions and removals, periodic maintenance activities, and other needed repairs and maintenance. SWMS validation is required prior to work commencement.

h. SPO OIT Decommissioning

This project manages and captures costs to identify, plan, and implement decommissioning of the Energy Management System (EMS). Project costs include plan development, decommissioning implementation, asset recovery, and other associated support work.