

September 8, 2008

The Honorable Kimberly Bose  
Secretary  
Federal Energy Regulatory Commission  
888 First Street, N.E.  
Washington, D.C. 20426

**Re: Entergy Services, Inc., Order No. 890-B and Order No. 676-C Compliance Filing,**  
**Docket No. OA08- -000**

Dear Secretary Bose:

Pursuant to Section 206 of the Federal Power Act (“FPA”), Order Nos. 890-B<sup>1</sup> and 676-C<sup>2</sup> of the Federal Energy Regulatory Commission (“FERC” or “Commission”), and Part 35 of the Commission’s Regulations,<sup>3</sup> Entergy Services, Inc. (“ESI”), on behalf of the Entergy Operating Companies,<sup>4</sup> hereby submits for filing revised sheets to its Open Access Transmission Tariff (“OATT” or “Tariff”) in conformance with the Commission’s modifications to the *pro forma* OATT set forth in Order No. 890-B and the directives contained in Order No. 676-C.

Order No. 890-B directed all transmission providers that have not been approved as an Regional Transmission Organization (“RTO”) or Independent System Operator (“ISO”), and whose facilities are not in the footprint of an RTO or ISO, to submit a compliance filing containing the revised non-rate terms and conditions of the *pro forma* OATT within 60 days of Order No. 890-B’s publication in the *Federal Register*—September 8, 2008. Order No. 676-C directed all public utilities to include the OATT changes directed by Order No. 676-C as part of

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<sup>1</sup> *Preventing Undue Discrimination and Preference in Transmission Service*, Order No. 890, 72 Fed. Reg. 12,266 (Mar. 15, 2007), FERC Stats. & Regs. ¶ 31,241 (2007) (“Order No. 890”), *order on reh’g*, Order No. 890-A, 73 Fed. Reg. 2,984 (Jan. 16, 2008), FERC Stats. & Regs. ¶ 31,261 (2007) (“Order No. 890-A”), *order on reh’g*, Order No. 890-B, 73 Fed. Reg. 39,092 (July 8, 2008), 123 FERC ¶ 61,299 (2008) (“Order No. 890-B”).

<sup>2</sup> *Standards for Business Practices and Communication Protocols for Public Utilities*, Order No. 676, 71 Fed. Reg. 26,199 (May 4, 2006), FERC Stats. & Regs. ¶ 31,216 (2006), *reh’g denied*, Order No. 676-A, 116 FERC ¶ 61,255 (2006), Order No. 676-B, 72 Fed. Reg. 21,095 (Apr. 30, 2007), FERC Stats. & Regs. ¶ 31,246 (2007), Order No. 676-C, 73 Fed. Reg. 43,848 (July 29, 2008), 124 FERC ¶ 61,070 (2008) (“Order No. 676-C”).

<sup>3</sup> 18 C.F.R. Part 35 (2008).

<sup>4</sup> The Entergy Operating Companies are Entergy Arkansas, Inc., Entergy Gulf States Louisiana, L.L.C., Entergy Louisiana, LLC, Entergy Mississippi, Inc., Entergy New Orleans, Inc. and Entergy Texas, Inc.

their next unrelated tariff filing. For that reason, ESI is filing the Order No. 676-C changes along with ESI's Order No. 890-B compliance filing.<sup>5</sup>

ESI requests an effective date of July 13, 2007, for the revised tariff sheets filed in compliance with Order No. 890-B and an effective date of August 28, 2008, for the revised tariff sheets filed in compliance with Order No. 676-C included herein.

In addition, ESI is submitting revised Tariff sheets to reflect the jurisdictional separation plan of Entergy Gulf States, Inc., authorized by the Commission on July 20, 2007.<sup>6</sup> ESI requests an effective date of September 8, 2008, for the revised tariff sheets reflecting these changes.

## **I. BACKGROUND**

### **A. Order No. 890-B**

The procedural background of Order No. 890 has been detailed in both filings and orders issued in this proceeding and, therefore, will only be summarized herein. On February 16, 2007, in Docket Nos. RM05-17-000 and RM05-25-000, FERC issued Order No. 890, which revised the *pro forma* OATT originally established in Order No. 888. Order No. 890 established a two-step compliance filing process for all transmission providers that have not been approved as RTOs or ISOs, and whose transmission facilities are not under the control of an ISO or RTO.

In the first part of this process, non-ISO/RTO transmission providers had the option of re-justifying previously-approved variations from Order No. 888's *pro forma* OATT to the extent that such variations were substantially affected by Order No. 890, within 30 days of Order No. 890's publication in the *Federal Register*. This filing was referred to as transmission providers' "30-Day Compliance Filing." ESI timely submitted its 30-Day Compliance Filing on April 16, 2007, in Docket No. OA07-17-000. The Commission conditionally accepted ESI's 30-Day Compliance Filing on July 13, 2007.<sup>7</sup> ESI submitted its required compliance filing on August 13, 2007, as amended on September 13, 2007. This compliance filing was accepted on December 13, 2007.

In the second part of Order No. 890's compliance procedures, non-ISO/RTO transmission providers were required to submit a separate FPA Section 206 filing by July 13, 2007 adopting the revised *pro forma* OATT's non-price terms and conditions ("July 13 Compliance Filing"). ESI timely submitted its July 13 Compliance Filing in Docket No. OA07-

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<sup>5</sup> ESI did make a tariff filing on September 5, 2008, in Docket No. OA07-32-000, in compliance with the Commission's August 6, 2008 Order on ESI's Order No. 890 compliance filing. *Entergy Servs., Inc.*, 124 FERC ¶ 61,148 (2008). In addition, ESI submitted minor revisions to Attachment V to its OATT on August 29, 2008, in Docket No. ER08-513-001. In light of the fact that ESI's September 5 Order No. 890 filing was a compliance filing pursuant to the August 6 Order and the ministerial nature of ESI's revisions to Attachment V in its August 29 filing, ESI is including Order No. 676-C's required changes in this filing.

<sup>6</sup> *Entergy Gulf States, Inc., et al.*, 120 FERC ¶ 61,079 (2007).

<sup>7</sup> *Entergy Servs., Inc.*, 120 FERC ¶ 61,042 (2007).

32-000. The Commission accepted Entergy's July 13 Compliance Filing, as revised in Docket No. OA07-17-000, on August 6, 2008.<sup>8</sup>

On December 28, 2007, the Commission issued Order No. 890-A, in which it further revised the *pro forma* OATT's non-rate terms and conditions. Non-ISO/RTO transmission providers were required to submit a second FPA Section 206 compliance filing incorporating Order No. 890-A's non-rate terms and conditions into their OATTs by March 17, 2008.<sup>9</sup> Entergy timely submitted its Order No. 890-A compliance filing on March 17, 2008, in Docket No. OA08-75-000. This compliance filing is still pending at the Commission.

On June 23, 2008, the Commission issued Order No. 890-B, which further revises the *pro forma* OATT's non-rate terms and conditions. Non-ISO/RTO transmission providers are required to submit a third FPA Section 206 compliance filing containing the non-rate terms and conditions of the revised *pro forma* OATT by September 8, 2008.

**B. Order No. 676-C**

On July 21, 2008, the Commission issued Order No. 676-C in which it revised its regulations to incorporate by reference certain Business Practice Standards adopted by the Wholesale Electric Quadrant of the North American Energy Standards Board. The new standards include Business Practice Standards for the Open Access Same-Time Information Systems ("OASIS"), gas/electric coordination, reliability issues, transmission loading relief in the Eastern Interconnection, and Public Key Infrastructure, as well as an OASIS implementation guide. The Commission required public utilities to modify their OATTs to incorporate by reference the revised standards when they next make a tariff filing.

**C. Restructuring of Entergy Gulf States, Inc.**

On July 20, 2007, the Commission approved the jurisdictional separation plan proposed by ESI.<sup>10</sup> Under the proposal, Entergy Gulf States, Inc. would be restructured into two separate utilities, Entergy Gulf States Louisiana, L.L.C. and Entergy Texas, Inc. The Commission held that the proposal was consistent with the public interest and met the requirements of Section 203 of the FPA. The Commission also authorized the reassignment of all of Entergy Gulf States, Inc.'s Commission-jurisdictional tariffs and rate schedules to Entergy Gulf States Louisiana, L.L.C., Entergy Texas, Inc., or both. ESI subsequently notified the Commission on January 10, 2008, in Docket No. EC07-66-000, that the authorized transaction closed on December 31, 2007.

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<sup>8</sup> *Entergy Servs., Inc.*, 124 FERC ¶ 61,148 (2008). This order also required ESI to revise its OATT with respect to ESI's crediting mechanisms for energy imbalance service, generator imbalance services, and unreserved use penalties. As noted above, ESI's subsequent compliance filing was submitted on September 5, 2008.

<sup>9</sup> Order No. 890-A at P 38.

<sup>10</sup> *Entergy Gulf States, Inc., et al.*, 120 FERC ¶ 61,079 (2007).

## **II. THE INSTANT FILING**

ESI has revised its OATT as discussed below in order to incorporate the revisions to the *pro forma* OATT contained in Order No. 890-B, the changes directed by Order No. 676-C, and the modifications necessitated by the jurisdictional separation plan of Entergy Gulf States, Inc.

### **A. Order No. 890-B *pro forma* OATT Revisions**

ESI is updating its Tariff to reflect the changes Order No. 890-B made to the *pro forma* OATT by modifying the following sections of its OATT:

- Section 1.28 (deleting the phrase “Commission-approved” from the network resource definition);
- Section 2.2 (changing the phrase “at least equal to the longest competing request” to “at least equal to a competing request” in the discussion of rollover rights for existing firm service customers);
- Section 29.2(viii) (adding the phrase “except for purposes of fulfilling obligations under a reserve sharing program”);
- Section 30.1 (adding the phrase “except for purposes of fulfilling obligations under a reserve sharing program”);
- Section 30.2 (adding the phrase “except for purposes of fulfilling obligations under a reserve sharing program”); and
- Section 30.4 (deleting the phrase “Commission-approved” and adding the phrase “plus sales that permit curtailment without penalty to serve its designated Network Load”); and
- Schedule 4 (Third Substitute First Revised Sheet No. 143) (replacing “i.e.” with “e.g.”).

### **B. Order No. 676-C OATT Revisions**

ESI is updating Section 4 of its OATT to reflect the changes mandated by Order No. 676-C, incorporating by reference 11 Business Practice Standards adopted by the Wholesale Electric Quadrant of the North American Energy Standards Board.

### **C. Jurisdictional Separation Plan Revisions**

ESI has revised its OATT to reflect the corporate name changes resulting from the restructuring approved by the Commission in Docket Nos. EC07-66-000, EC07-66-001, EL07-45-000, and EL07-45-001. The conforming revisions are reflected in the following sections of the ESI OATT:

- The cover page;
- Section 1.52 (First Revised Sheet No. 23);
- Attachment A (First Revised Sheet No. 185);
- Attachment B (First Revised Sheet No. 194);
- Attachment F (First Revised Sheet No. 279); and
- Attachment G (First Revised Sheet No. 284).

### **III. ATTACHMENTS INCLUDED WITH THIS FILING**

- Attachment 1: Clean Revised Tariff Sheets for Third Revised Volume No. 3 of ESI's OATT;
- Attachment 2: Redlined versions of the Revised Tariff Sheets for Third Revised Volume No. 3 of ESI's OATT;

### **IV. EFFECTIVE DATE**

As required by Order No. 890, ESI requests that the revised tariff sheets submitted in compliance with Order No. 890-B become effective July 13, 2007. ESI requests that the revised tariff sheets submitted in compliance with Order No. 676-C become effective August 28, 2008, the effective date of Order No. 676-C.

ESI respectfully requests waiver of the notice requirement in Section 35.3 of the Commission's regulations so that the revised tariff sheets submitted to conform to the corporate restructuring of the Entergy Operating Companies will become effective September 8, 2008. The restructuring and the corresponding tariff reassignments were authorized by the Commission more than one year ago, providing the affected parties sufficient notice of the nature of ESI's proposed revisions. Furthermore, the proposed revisions do not represent a substantive change to ESI's existing Tariff. For these reasons, good cause exists to support the requested waiver.

### **V. SERVICE AND POSTING**

In addition to making this filing with the Commission, ESI has posted a copy of this filing on its OASIS and has provided a copy of this filing to the state and local regulators of the Entergy Operating Companies. ESI requests that the Commission waive the requirement in 18 C.F.R. § 385.2010 (2008) for ESI to serve this filing on its customers, as ESI has posted the filing on its OASIS. A hard copy of this filing is also available at ESI's corporate headquarters in New Orleans, Louisiana and its offices in Washington, D.C.

**VI. COMMUNICATIONS**

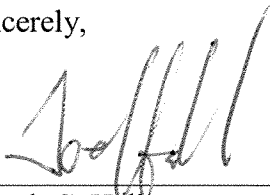
Should any additional information be required, please contact any of the following:

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Sincerely,



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Joseph C. Hall  
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Attorneys for Entergy Services, Inc.

# Attachment 1

**ENTERGY SERVICES, INC.**

**AS AGENT FOR**

**ENTERGY ARKANSAS, INC.  
ENTERGY GULF STATES LOUISIANA, L.L.C.  
ENTERGY LOUISIANA, LLC  
ENTERGY MISSISSIPPI, INC.  
ENTERGY NEW ORLEANS, INC.  
ENTERGY TEXAS, INC.**

**OPEN ACCESS**

**TRANSMISSION TARIFF**



otherwise cannot be called upon to meet the Network Customer's Network Load on a non-interruptible basis, except for purposes of fulfilling obligations under a reserve sharing program.

**1.29 Network Upgrades:**

Modifications or additions to transmission-related facilities that are integrated with and support the Transmission Provider's overall Transmission System for the general benefit of all users of such Transmission System.

**1.30 Non-Firm Point-To-Point Transmission Service:**

Point-To-Point Transmission Service under the Tariff that is reserved and scheduled on an as-available basis and is subject to Curtailment or Interruption as set forth in Section 14.7 under Part II of this Tariff. Non-Firm Point-To-Point Transmission Service is available on a stand-alone basis for periods ranging from one hour to one month.

**1.31 Non-Firm Sale:**

An energy sale for which receipt or delivery may be interrupted for any reason or no reason, without liability on the part of either the buyer or seller.

**1.32 Open Access Same-Time Information System (OASIS):**

The information system and standards of conduct contained in Part 37 of the Commission's regulations and all additional requirements implemented by subsequent Commission orders dealing with OASIS.

**1.33 Part I:**

Tariff Definitions and Common Service Provisions contained in Sections 2 through 12.

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Vice President, Transmission

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**1.49 System Impact Study:**

An assessment by the Transmission Provider of (i) the adequacy of the Transmission System to accommodate a request for either Firm Point-To-Point Transmission Service or Network Integration Transmission Service and (ii) whether any additional costs may be incurred in order to provide transmission service.

**1.50 Third-Party Sale:**

Any sale for resale in interstate commerce to a Power Purchaser that is not designated as part of Network Load under the Network Integration Transmission Service.

**1.51 Transmission Customer:**

Any Eligible Customer (or its Designated Agent) that (i) executes a Service Agreement, or (ii) requests in writing that the Transmission Provider file with the Commission, a proposed unexecuted Service Agreement to receive transmission service under Part II of the Tariff. This term is used in the Part I Common Service Provisions to include customers receiving transmission service under Part II and Part III of this Tariff.

**1.52 Transmission Provider:**

The Entergy Corporation System operating companies, namely, Entergy Arkansas, Inc., Entergy Gulf States Louisiana, L.L.C., Entergy Louisiana, LLC., Entergy Mississippi, Inc., Entergy New Orleans, Inc., and Entergy Texas, Inc., collectively or in any combination, including individually.

## **2. Initial Allocation and Renewal Procedures**

### **2.1 Initial Allocation of Available Transfer Capability:**

For purposes of determining whether existing capability on the Transmission Provider's Transmission System is adequate to accommodate a request for firm service under this Tariff, all Completed Applications for new firm transmission service received during the initial sixty (60) day period commencing with the effective date of the Tariff will be deemed to have been filed simultaneously. A lottery system conducted by an independent party shall be used to assign priorities for Completed Applications filed simultaneously. All Completed Applications for firm transmission service received after the initial sixty (60) day period shall be assigned a priority pursuant to Section 13.2.

### **2.2 Reservation Priority For Existing Firm Service Customers:**

Existing firm service customers (wholesale requirements and transmission-only, with a contract term of five years or more), have the right to continue to take transmission service from the Transmission Provider when the contract expires, rolls over or is renewed. This transmission reservation priority is independent of whether the existing customer continues to purchase capacity and energy from the Transmission Provider or elects to purchase capacity and energy from another supplier. If at the end of the contract term, the Transmission Provider's Transmission System cannot accommodate all of the requests for transmission service, the existing firm service customer must agree to accept a contract term at least equal to a competing request by any new Eligible

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Customers and Eligible Customers of any such additions, deletions or modifications, the associated effective date, and any additional implementation procedures that the Transmission Provider deems appropriate.

**4.2 NAESB WEQ Business Practice Standards:**

- (i) Business Practices for Open Access Same-Time Information Systems (OASIS), Version 1.4 (WEQ-001, Version 001, Oct. 31, 2007, with minor corrections applied on Nov. 16, 2007) including Standards 001-0.2 through 001-0.8, 001-0.14 through 001-0.20, 001-2.0 through 001-9.6.2, 001-9.8 through 001-12.5.2, and 001-A and 001-B;
- (ii) Business Practices for Open Access Same-Time Information Systems (OASIS) Standards & Communications Protocols, Version 1.4 (WEQ-002, Version 001, Oct. 31, 2007, with minor corrections applied on Nov. 16, 2007) including Standards 002-0.1 through 002-5.10;
- (iii) Open Access Same-Time Information Systems (OASIS) Data Dictionary, Version 1.4 (WEQ-003, Version 001, Oct. 31, 2007, with minor corrections applied on Nov. 16, 2007) including Standard 003-0;

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- (iv) Coordinate Interchange (WEQ-004, Version 001, Oct. 31, 2007, with minor corrections applied on Nov. 16, 2007) including Purpose, Applicability, and Standards 004-0.1 through 004-17.2, and 004-A through 004-D;
- (v) Area Control Error (ACE) Equation Special Cases Standards (WEQ-005, Version 001, Oct. 31, 2007, with minor corrections applied on Nov. 16, 2007) including Purpose, Applicability, and Standards 005-0.1 through 005-3.1.3, and 005-A;
- (vi) Manual Time Error Correction (WEQ-006, Version 001, Oct. 31, 2007, with minor corrections applied on Nov. 16, 2007) including Purpose, Applicability, and Standards 006-0.1 through 006-12;
- (vii) Inadvertent Interchange Payback (WEQ-007, Version 001, Oct. 31, 2007, with minor corrections applied on Nov. 16, 2007) including Purpose, Applicability, and Standards 007-0.1 through 007-2, and 007-A;
- (viii) Transmission Loading Relief – Eastern Interconnection (WEQ-008, Version 001, Oct. 31, 2007, with minor corrections applied on Nov. 16, 2007) including Purpose, Applicability, and Standards 008-0.1 through 008-3.11.2.8, and 008-A through 008-D;
- (ix) Gas/Electric Coordination (WEQ-011, Version 001, Oct. 31, 2007, with minor corrections applied on Nov. 16, 2007) including Standards 011-0.1 through 011-1.6;

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- (x) Public Key Infrastructure (PKI) (WEQ-012, Version 001, Oct. 31, 2007, with minor corrections applied on Nov. 16, 2007) including Recommended Standard, Certification, Scope, Commitment to Open Standards, and Standards 012-0.1 through 012-1.26.5; and
- (xi) Business Practices for Open Access Same-Time Information Systems (OASIS) Implementation Guide, Version 1.4 (WEQ-013, Version 001, Oct. 31, 2007, with minor corrections applied on Nov. 16, 2007) including Introduction and Standards 013-0.1 through 013-4.2.

#### **4.3 Posting of Redispatch Costs:**

The Transmission Provider shall post on OASIS its monthly average cost of redispatch for each internal congested transmission facility or interface over which (a) it provides for redispatch service using planning redispatch under the Tariff or (b) it provides and

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- (vii) Service Commencement Date and the term of the requested Network Integration Transmission Service. The minimum term for Network Integration Transmission Service is one year;
- (viii) A statement signed by an authorized officer from or agent of the Network Customer attesting that all of the network resources listed pursuant to Section 29.2(v) satisfy the following conditions: (1) the Network Customer owns the resource, has committed to purchase generation pursuant to an executed contract, or has committed to purchase generation where execution of a contract is contingent upon the availability of transmission service under Part III of the Tariff; and (2) the Network Resources do not include any resources, or any portion thereof, that are committed for sale to non-designated third party load or otherwise cannot be called upon to meet the Network Customer's Network Load on a non-interruptible basis; except for purposes of fulfilling obligations under a reserve sharing program; and
- (ix) Any additional information required of the Transmission Customer as specified in the Transmission Provider's planning process established in Attachment K.

Unless the Parties agree to a different time frame, the Transmission Provider must acknowledge the request within ten (10) days of receipt. The acknowledgement must include a date by which a response, including a Service Agreement, will be sent to the

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**29.4 Network Customer Facilities:**

The provision of Network Integration Transmission Service shall be conditioned upon the Network Customer's constructing, maintaining and operating the facilities on its side of each delivery point or interconnection necessary to reliably deliver capacity and energy from the Transmission Provider's Transmission System to the Network Customer. The Network Customer shall be solely responsible for constructing or installing all facilities on the Network Customer's side of each such delivery point or interconnection.

**29.5 Filing of Service Agreement:**

The Transmission Provider will file Service Agreements with the Commission in compliance with applicable Commission regulations.

**30. Network Resources**

**30.1 Designation of Network Resources:**

Network Resources shall include all generation owned, purchased or leased by the Network Customer designated to serve Network Load under the Tariff. Network Resources may not include resources, or any portion thereof, that are committed for sale to non-designated third party load or otherwise cannot be called upon to meet the Network Customer's Network Load on a non-interruptible basis, except for purposes of fulfilling obligations under a reserve sharing program. Any owned or purchased resources that were serving the Network Customer's loads under firm agreements entered into on or before the Service Commencement Date shall initially be designated as Network Resources until the Network Customer terminates the designation of such resources.

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### **30.2 Designation of New Network Resources:**

The Network Customer may designate a new Network Resource by providing the Transmission Provider with as much advance notice as practicable or in accordance with Attachment V. A designation of a new Network Resource must be made through the Transmission Provider's OASIS by a request for modification of service pursuant to an Application under Section 29 or by complying with the requirements of Attachments T and V. This request must include a statement that the new network resource satisfies the following conditions: (1) the Network Customer owns the resource, has committed to purchase generation pursuant to an executed contract, or has committed to purchase generation where execution of a contract is contingent upon the availability of transmission service under Part III of the Tariff; and (2) The Network Resources do not include any resources, or any portion thereof, that are committed for sale to non-designated third party load or otherwise cannot be called upon to meet the Network Customer's Network Load on a non-interruptible basis, except for purposes of fulfilling obligations under a reserve sharing program. The Network Customer's request will be deemed deficient if it does not include this statement and the Transmission Provider will follow the procedures for a deficient application as described in Section 29.2 of the Tariff. Requests under Section 29 to designate new Network Resources for periods of less than one year shall be subject to the expedited procedures contained in Attachment C to the Tariff.

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requests for undesignation and the request for these related transmission service requests must be approved or denied as a single request. The evaluation of these related transmission service requests must take into account the termination of the network resources identified in (iii) above, as well as all competing transmission service requests of higher priority.

As part of a temporary termination, a Network Customer may only redesignate the same resource that was originally designated, or a portion thereof. Requests to redesignate a different resource and/or a resource with increased capacity will be deemed deficient and the Transmission Provider will follow the procedures for a deficient application as described in Section 29.2 of the Tariff.

#### **30.4 Operation of Network Resources:**

The Network Customer shall not operate its designated Network Resources located in the Network Customer's or Transmission Provider's Control Area such that the output of those facilities exceeds its designated Network Load, plus Non-Firm Sales delivered pursuant to Part II of the Tariff, plus losses, plus power sales under a reserve sharing program, plus sales that permit curtailment without penalty to serve its designated Network Load. This limitation shall not apply to changes in the operation of a Transmission Customer's Network Resources at the request of the Transmission Provider to respond to an emergency or other unforeseen condition which may impair or degrade the reliability of the Transmission System. For all Network Resources not physically

connected with the Transmission Provider's Transmission System, the Network

Customer may not schedule delivery of energy in excess of the Network Resource's  
capacity, as specified in the Network Customer's Application

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the Transmission Customer's scheduled transaction(s) will be settled financially, at the end of each month, at 110 percent of incremental cost or 90 percent of decremental cost, and (iii) deviations greater than +/- 7.5 percent (or 10 MW) of the scheduled transaction to be applied hourly to any energy imbalance that occurs as a result of the Transmission Customer's scheduled transaction(s) will be settled financially, at the end of each month, at 125 percent of incremental cost or 75 percent of decremental cost.

For purposes of this Schedule, incremental cost and decremental cost represent the Transmission Provider's actual average hourly cost of the last 10 MW dispatched for any purpose, e.g., to supply the Transmission Provider's Native Load Customers, correct imbalances, or make off-system sales, based on the replacement cost of fuel, unit heat rates, start-up costs (including any commitment and redispatch costs), incremental operation and maintenance costs, and purchased and interchange power costs and taxes, as applicable.

The replacement cost of fuel (including the cost of fuel for start-ups) is calculated as follows: (1) oil, coal and nuclear replacement costs are calculated based on as-booked numbers from the prior month; and (2) gas replacement costs are calculated using nominated fuel prices and quantities. Fuel invoices/databases will be used for calculating this component. The unit heat rates are calculated based on actual operation of the units for the prior 12 months. The incremental operations and maintenance costs are calculated based on the applicable O&M accounts using prior year's FERC Form 1 data. The purchased and interchange power costs and taxes are calculated based on the actual costs of the purchase. Purchase power invoices/databases will be used for calculating this component.

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**ATTACHMENT A**  
**FIRM POINT-TO-POINT**  
**TRANSMISSION SERVICE AGREEMENT**

**BETWEEN**

**ENTERGY SERVICES, INC.**  
**ACTING AS AGENT FOR**  
**ENTERGY ARKANSAS, INC.,**  
**ENTERGY GULF STATES LOUISIANA, L.L.C.**  
**ENTERGY LOUISIANA, LLC,**  
**ENTERGY MISSISSIPPI, INC.,**  
**ENTERGY NEW ORLEANS, INC., AND**  
**ENTERGY TEXAS, INC.**

**AND**

**[CUSTOMER]**

- 1.0 This Service Agreement, dated as of \_\_\_\_\_, is entered into, by and between Entergy Services, Inc. (Entergy Services), acting as agent for Entergy Arkansas, Inc., a corporation organized and existing under the laws of the State of Arkansas, Entergy Gulf States Louisiana, L.L.C., a limited liability company organized and existing under the laws of the State of Louisiana, Entergy Louisiana, LLC, a limited liability company organized and existing under the laws of the State of Texas, Entergy Mississippi, Inc., a corporation organized and existing under the laws of the State of Mississippi, Entergy New Orleans, Inc., a corporation organized and existing under the laws of the State of Louisiana, and Entergy Texas, Inc., a corporation organized and existing under the laws of the State of Texas (collectively, the "Transmission Provider"), and [Customer], a corporation organized and existing under the laws of the State of \_\_ ("Transmission Customer").
- 2.0 The Transmission Customer has been determined by the Transmission Provider to have a Completed Application for Firm Point-To-Point Transmission Service under the Tariff.
- 3.0 The Transmission Customer has provided to the Transmission Provider an Application deposit in accordance with the provisions of Section 17.3 of the Tariff, or has satisfied the creditworthiness requirements of Section 11 of the Tariff.
- 4.0 Service under this agreement shall commence on the later of (1) the requested service commencement date, or (2) the date on which construction of any Direct Assignment Facilities and/or Network Upgrades are completed, or (3) such other date as it is permitted to become effective by the Commission. Service under this agreement shall terminate on such date as mutually agreed upon by the parties.

Issued by: Randall Helmick  
Vice President, Transmission

Effective: September 8, 2008

Issued on: September 8, 2008

**ATTACHMENT B**

**NON-FIRM POINT-TO-POINT  
TRANSMISSION SERVICE AGREEMENT**

**BETWEEN**

**ENTERGY SERVICES, INC.  
ACTING AS AGENT FOR  
ENTERGY ARKANSAS, INC.,  
ENTERGY GULF STATES LOUISIANA, L.L.C.,  
ENTERGY LOUISIANA, LLC,  
ENTERGY MISSISSIPPI, INC.,  
ENTERGY NEW ORLEANS, INC., AND  
ENTERGY TEXAS, INC.**

**AND**

**[CUSTOMER]**

- 1.0 This Service Agreement, dated as of \_\_\_\_\_, is entered into, by and between Entergy Services, Inc. (Entergy Services), acting as agent for Entergy Arkansas, Inc., a corporation organized and existing under the laws of the State of Arkansas, Entergy Gulf States Louisiana, L.L.C., a limited liability company organized and existing under the laws of the State of Louisiana, Entergy Louisiana, LLC, a limited liability company organized and existing under the laws of the State of Texas, Entergy Mississippi, Inc., a corporation organized and existing under the laws of the State of Mississippi, Entergy New Orleans, Inc., a corporation organized and existing under the laws of the State of Louisiana, and Entergy Texas, Inc., a corporation organized and existing under the laws of State of Texas (collectively, the "Transmission Provider"), and [Customer], a corporation organized and existing under the laws of the State of \_\_\_\_\_ ("Transmission Customer").
- 2.0 The Transmission Customer has: (i) been determined by the Transmission Provider to be a Transmission Customer under Part II of the Tariff (ii) filed a Completed Application for Non-Firm Point-To-Point Transmission Service in accordance with Section 18.2 of the Tariff, and (iii) has satisfied the creditworthiness requirements of Section 11 of the Tariff.
- 3.0 Service under this Agreement shall be provided by the Transmission Provider upon request by an authorized representative of the Transmission Customer.
- 4.0 The Transmission Customer agrees to supply information the Transmission Provider deems reasonably necessary in accordance with Good Utility Practice in order for it to provide the requested service.
- 5.0 The Transmission Provider agrees to provide and the Transmission Customer agrees to take and pay for Non-Firm Point-To-Point Transmission Service in accordance with the provisions of Part II of the Tariff and this Service Agreement.

**ATTACHMENT F**  
**SERVICE AGREEMENT FOR**  
**NETWORK INTEGRATION TRANSMISSION SERVICE**

**BETWEEN**

**ENTERGY SERVICES, INC.**  
**ACTING AS AGENT FOR**  
**ENTERGY ARKANSAS, INC.,**  
**ENTERGY GULF STATES LOUISIANA, L.L.C.,**  
**ENTERGY LOUISIANA, LLC,**  
**ENTERGY MISSISSIPPI, INC.,**  
**ENTERGY NEW ORLEANS, INC., AND**  
**ENTERGY TEXAS, INC.**

**AND**

**(CUSTOMER)**

- 1.0 This Service Agreement, dated as of \_\_\_\_\_, is entered into, by and between Entergy Services, Inc. ("Entergy Services"), acting as agent for Entergy Arkansas, Inc., a corporation organized and existing under the laws of the State of Arkansas, Entergy Gulf States Louisiana, L.L.C., a limited liability company organized and existing under the laws of the State of Louisiana, Entergy Louisiana, LLC, a limited liability company organized and existing under the laws of the State of Texas, Entergy Mississippi, Inc., a corporation organized and existing under the laws of the State of Mississippi, Entergy New Orleans, Inc., a corporation organized and existing under the laws of the State of Louisiana, and Entergy Texas, Inc., a corporation organized and existing under the laws of the State of Texas (collectively the "the Transmission Provider"), and \_\_\_\_\_ ("Transmission Customer") a corporation organized and existing under the laws of the State of \_\_\_\_\_.
- 2.0 The Transmission Customer has been determined by the Transmission Provider to have a Completed Application for Network Integration Transmission Service under the Tariff.
- 3.0 The Transmission Customer has provided to the Transmission Provider an Application deposit in the amount of \$\_\_\_\_\_, in accordance with the provisions of Section 29.2 of the Tariff, or has satisfied the creditworthiness requirements of Section 11 of the Tariff.

Issued by: Randall Helmick  
Vice President, Transmission

Effective: September 8, 2008

Issued on: September 8, 2008

**ATTACHMENT G**

**Network Operating Agreement**

**FORM OF NETWORK OPERATING AGREEMENT**

**NETWORK OPERATING AGREEMENT**

**BETWEEN**

**ENTERGY SERVICES, INC.  
AS AGENT FOR  
Entergy Arkansas, Inc.  
Entergy Gulf States Louisiana, L.L.C.  
Entergy Louisiana, LLC  
Entergy Mississippi, Inc.  
Entergy New Orleans, Inc.  
Entergy Texas, Inc.**

**AND**

**[CUSTOMER]**

This Network Operating Agreement, dated as of \_\_\_\_\_, is entered into, by and between Entergy Services, Inc. ("Entergy Services"), acting as agent for Entergy Arkansas, Inc., a corporation organized and existing under the laws of the State of Arkansas, Entergy Gulf States Louisiana, L.L.C., a limited liability company organized and existing under the laws of the State of Louisiana, Entergy Louisiana, LLC, a limited liability company organized and existing under the laws of the State of Texas, Entergy Mississippi, Inc., a corporation organized and existing under the laws of the State of Mississippi, Entergy New Orleans, Inc., a corporation organized and existing under the laws of the State of Louisiana, and Entergy Texas, Inc., a corporation organized and existing under the laws of the State of Texas (collectively the "Transmission Provider"), and \_\_\_\_\_ ("Transmission Customer") a corporation organized and existing under the laws of the State of \_\_\_\_\_.

Issued by: Randall Helmick  
Vice President, Transmission

Effective: September 8, 2008

Issued on: September 8, 2008



## Attachment 2

**ENTERGY SERVICES, INC.**

**AS AGENT FOR**

**ENTERGY ARKANSAS, INC.**

**ENTERGY GULF STATES LOUISIANA, [~~INC~~]L.L.C.**

**ENTERGY LOUISIANA, LLC**

**ENTERGY MISSISSIPPI, INC.**

**ENTERGY NEW ORLEANS, INC.**

**ENTERGY TEXAS, INC.**

**OPEN ACCESS**

**TRANSMISSION TARIFF**

otherwise cannot be called upon to meet the Network Customer's Network Load on a non-interruptible basis, except for purposes of fulfilling obligations under a ~~[Commission-approved]~~ reserve sharing program.

#### **1.29 Network Upgrades:**

Modifications or additions to transmission-related facilities that are integrated with and support the Transmission Provider's overall Transmission System for the general benefit of all users of such Transmission System.

#### **1.30 Non-Firm Point-To-Point Transmission Service:**

Point-To-Point Transmission Service under the Tariff that is reserved and scheduled on an as-available basis and is subject to Curtailment or Interruption as set forth in Section 14.7 under Part II of this Tariff. Non-Firm Point-To-Point Transmission Service is available on a stand-alone basis for periods ranging from one hour to one month.

#### **1.31 Non-Firm Sale:**

An energy sale for which receipt or delivery may be interrupted for any reason or no reason, without liability on the part of either the buyer or seller.

#### **1.32 Open Access Same-Time Information System (OASIS):**

The information system and standards of conduct contained in Part 37 of the Commission's regulations and all additional requirements implemented by subsequent Commission orders dealing with OASIS.

#### **1.33 Part I:**

Tariff Definitions and Common Service Provisions contained in Sections 2 through 12.

Issued by: Randall Helmick  
Vice President, Transmission

Effective: July 13, 2007

Issued on: ~~[March 17,]~~September 8, 2008

Filed to comply with order of the Federal Energy Regulatory Commission, Docket Nos. RM05-17-~~[001]~~003 *et al.*, issued ~~[December 28, 2007, 121]~~June 23, 2008, 123 FERC ¶ ~~[61,297-(2007)]~~61,299 (2008).

**1.49 ]System Impact Study:**

An assessment by the Transmission Provider of (i) the adequacy of the Transmission System to accommodate a request for either Firm Point-To-Point Transmission Service or Network Integration Transmission Service and (ii) whether any additional costs may be incurred in order to provide transmission service.

**1.50 Third-Party Sale:**

Any sale for resale in interstate commerce to a Power Purchaser that is not designated as part of Network Load under the Network Integration Transmission Service.

**1.51 Transmission Customer:**

Any Eligible Customer (or its Designated Agent) that (i) executes a Service Agreement, or (ii) requests in writing that the Transmission Provider file with the Commission, a proposed unexecuted Service Agreement to receive transmission service under Part II of the Tariff. This term is used in the Part I Common Service Provisions to include customers receiving transmission service under Part II and Part III of this Tariff.

**1.52 Transmission Provider:**

The Entergy Corporation System operating companies, namely, Entergy Arkansas, Inc., Entergy Gulf States Louisiana, ~~[Inc]~~ L.L.C., Entergy Louisiana, LLC., Entergy Mississippi, Inc., ~~and~~ Entergy New Orleans, Inc., and Entergy Texas, Inc., collectively or in any combination, including individually.

## **2. Initial Allocation and Renewal Procedures**

### **2.1 Initial Allocation of Available Transfer Capability:**

For purposes of determining whether existing capability on the Transmission Provider's Transmission System is adequate to accommodate a request for firm service under this Tariff, all Completed Applications for new firm transmission service received during the initial sixty (60) day period commencing with the effective date of the Tariff will be deemed to have been filed simultaneously. A lottery system conducted by an independent party shall be used to assign priorities for Completed Applications filed simultaneously. All Completed Applications for firm transmission service received after the initial sixty (60) day period shall be assigned a priority pursuant to Section 13.2.

### **2.2 Reservation Priority For Existing Firm Service Customers:**

Existing firm service customers (wholesale requirements and transmission-only, with a contract term of five years or more), have the right to continue to take transmission service from the Transmission Provider when the contract expires, rolls over or is renewed. This transmission reservation priority is independent of whether the existing customer continues to purchase capacity and energy from the Transmission Provider or elects to purchase capacity and energy from another supplier. If at the end of the contract term, the Transmission Provider's Transmission System cannot accommodate all of the requests for transmission service, the existing firm service customer must agree to accept a contract term at least equal to [~~the longest~~]a competing request by any new Eligible

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Customers and Eligible Customers of any such additions, deletions or modifications, the associated effective date, and any additional implementation procedures that the Transmission Provider deems appropriate.

#### **4.2 NAESB WEQ Business Practice Standards:**

- (i) Business Practices for Open Access Same-Time Information Systems (OASIS), Version 1.4 (WEQ-001, Version [~~000, January 15, 2005,~~]001, Oct. 31, 2007, with minor corrections applied on [~~March 25, 2005, and additional numbering added October 3, 2005~~]Nov. 16, 2007) including Standards 001-0.2 through 001-0.8, 001-0.14 through 001-0.20, 001-2.0 through 001-9.6.2, 001-9.8 through 001-~~[10.8.6,]~~12.5.2, and [~~Examples~~]-001-~~[8.3.A, 001-9.2.A, 001-10.2.A, 001-9.3.A, 001-10.3.A, 001-9.4.1.A, 001-10.4.1.A, 001-9.4.2.A, 001-10.4.2.A, 001-9.5.A, 001-10.5.A, 001-9.5.1.A, and 001-10.5.1.A]~~A and 001-B;
- (ii) Business Practices for Open Access Same-Time Information Systems (OASIS) Standards & Communications Protocols, Version 1.4 (WEQ-002, Version [~~000, January 15, 2005,~~]001, Oct. 31, 2007, with minor corrections applied on [~~March 25, 2005, and additional numbering added on October 3, 2005~~]Nov. 16, 2007) including Standards 002-0.1 through 002-5.10;
- (iii) Open Access Same-Time Information Systems (OASIS) Data Dictionary, Version 1.4 (WEQ-003, Version [~~000, January 15, 2005,~~]001, Oct. 31, 2007,

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Vice President, Transmission

Effective: ~~July 13, 2007~~ August 28, 2008

Issued on: [~~July 13, 2007~~]September 8, 2008

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- with minor corrections applied on [~~March 25, 2005, and additional numbering added on October 3, 2005~~]Nov. 16, 2007) including Standard 003-0;
- (iv) Coordinate Interchange (WEQ-004, Version [~~000, January 15, 2005,~~]001, Oct. 31, 2007, with minor [~~correction~~]corrections applied on [~~March 25, 2005, and additional numbering added on October 3, 2005~~]Nov. 16, 2007) including Purpose, Applicability, and Standards 004-0,1 through 004-1[~~3~~]7.2, and 004-A through 004-D;
- (v) Area Control Error (ACE) Equation Special Cases Standards (WEQ-005, Version [~~000, January 15, 2005,~~]001, Oct. 31, 2007, with minor corrections applied on [~~March 25, 2005 and additional numbering added on October 3, 2005~~]Nov. 16, 2007) including Purpose,; Applicability,; and Standards 005-[~~0~~]0.1 through 005-[~~3.1.3~~]3.1.3, and 005-A;
- (vi) Manual Time Error Correction (WEQ-006, Version [~~000, January 15, 2005,~~]001, Oct. 31, 2007, with minor corrections applied on [~~March 25, 2005, and additional numbering added on October 3, 2005~~]Nov. 16, 2007) including Purpose, Applicability,; and Standards 006-[~~0~~]0.1 through 006-12;[~~and~~]
- (vii) Inadvertent Interchange Payback (WEQ-007, Version [~~000, January 15, 2005,~~]001, Oct. 31, 2007, with minor corrections applied on [~~March 25, 2005, and additional numbering added on October 3, 2005~~]Nov. 16, 2007) including Purpose, Applicability,; and Standards 007-[~~0~~]0.1 through 007-[~~2~~]2, and 007-A[~~-~~];

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Vice President, Transmission

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(viii) Transmission Loading Relief – Eastern Interconnection (WEQ-008,

Version 001, Oct. 31, 2007, with minor corrections applied on Nov. 16,

2007) including Purpose, Applicability, and Standards 008-0.1 through

008-3.11.2.8, and 008-A through 008-D;

(ix) Gas/Electric Coordination (WEQ-011, Version 001, Oct. 31, 2007, with

minor corrections applied on Nov. 16, 2007) including Standards 011-0.1

through 011-1.6;

(x) Public Key Infrastructure (PKI) (WEQ-012, Version 001, Oct. 31, 2007,

with minor corrections applied on Nov. 16, 2007) including Recommended

Standard, Certification, Scope, Commitment to Open Standards, and

Standards 012-0.1 through 012-1.26.5; and

(xi) Business Practices for Open Access Same-Time Information Systems

(OASIS) Implementation Guide, Version 1.4 (WEQ-013, Version 001, Oct.

31, 2007, with minor corrections applied on Nov. 16, 2007) including

Introduction and Standards 013-0.1 through 013-4.2,

**4.3 Posting of Redispatch Costs:**

The Transmission Provider shall post on OASIS its monthly average cost of redispatch for each internal congested transmission facility or interface over which (a) it provides for redispatch service using planning redispatch under the Tariff or (b) it provides and

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- (vii) Service Commencement Date and the term of the requested Network Integration Transmission Service. The minimum term for Network Integration Transmission Service is one year;
- (viii) A statement signed by an authorized officer from or agent of the Network Customer attesting that all of the network resources listed pursuant to Section 29.2(v) satisfy the following conditions: (1) the Network Customer owns the resource, has committed to purchase generation pursuant to an executed contract, or has committed to purchase generation where execution of a contract is contingent upon the availability of transmission service under Part III of the Tariff; and (2) the Network Resources do not include any resources, or any portion thereof, that are committed for sale to non-designated third party load or otherwise cannot be called upon to meet the Network Customer's Network Load on a non-interruptible basis; except for purposes of fulfilling obligations under a reserve sharing program; and
- (ix) Any additional information required of the Transmission Customer as specified in the Transmission Provider's planning process established in Attachment K.

Unless the Parties agree to a different time frame, the Transmission Provider must acknowledge the request within ten (10) days of receipt. The acknowledgement must include a date by which a response, including a Service Agreement, will be sent to the

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Vice President, Transmission

Effective: July 13, 2007

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Filed to comply with order of the Federal Energy Regulatory Commission, Docket Nos. RM05-17-003 et al., issued June 23, 2008, 123 FERC ¶ 61,299 (2008).

#### **29.4 Network Customer Facilities:**

The provision of Network Integration Transmission Service shall be conditioned upon the Network Customer's constructing, maintaining and operating the facilities on its side of each delivery point or interconnection necessary to reliably deliver capacity and energy from the Transmission Provider's Transmission System to the Network Customer. The Network Customer shall be solely responsible for constructing or installing all facilities on the Network Customer's side of each such delivery point or interconnection.

#### **29.5 Filing of Service Agreement:**

The Transmission Provider will file Service Agreements with the Commission in compliance with applicable Commission regulations.

### **30 Network Resources**

#### **30.1 Designation of Network Resources:**

Network Resources shall include all generation owned, purchased or leased by the Network Customer designated to serve Network Load under the Tariff. Network Resources may not include resources, or any portion thereof, that are committed for sale to non-designated third party load or otherwise cannot be called upon to meet the Network Customer's Network Load on a non-interruptible basis, except for purposes of fulfilling obligations under a reserve sharing program. Any owned or purchased resources that were serving the Network Customer's loads under firm agreements entered into on or before the Service Commencement Date shall initially be designated as Network Resources until the Network Customer terminates the designation of such resources.

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Vice President, Transmission

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### **30.2 Designation of New Network Resources:**

The Network Customer may designate a new Network Resource by providing the Transmission Provider with as much advance notice as practicable or in accordance with Attachment V. A designation of a new Network Resource must be made through the Transmission Provider's OASIS by a request for modification of service pursuant to an Application under Section 29 or by complying with the requirements of Attachments T and V. This request must include a statement that the new network resource satisfies the following conditions: (1) the Network Customer owns the resource, has committed to purchase generation pursuant to an executed contract, or has committed to purchase generation where execution of a contract is contingent upon the availability of transmission service under Part III of the Tariff; and (2) The Network Resources do not include any resources, or any portion thereof, that are committed for sale to non-designated third party load or otherwise cannot be called upon to meet the Network Customer's Network Load on a non-interruptible basis, except for purposes of fulfilling obligations under a reserve sharing program. The Network Customer's request will be deemed deficient if it does not include this statement and the Transmission Provider will follow the procedures for a deficient application as described in Section 29.2 of the Tariff. Requests under Section 29 to designate new Network Resources for periods of less than one year shall be subject to the expedited procedures contained in Attachment C to the Tariff.

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Vice President, Transmission

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requests for undesignation and the request for these related transmission service requests must be approved or denied as a single request. The evaluation of these related transmission service requests must take into account the termination of the network resources identified in (iii) above, as well as all competing transmission service requests of higher priority.

As part of a temporary termination, a Network Customer may only redesignate the same resource that was originally designated, or a portion thereof. Requests to redesignate a different resource and/or a resource with increased capacity will be deemed deficient and the Transmission Provider will follow the procedures for a deficient application as described in Section 29.2 of the Tariff.

#### **30.4 Operation of Network Resources:**

The Network Customer shall not operate its designated Network Resources located in the Network Customer's or Transmission Provider's Control Area such that the output of those facilities exceeds its designated Network Load, plus Non-Firm Sales delivered pursuant to Part II of the Tariff, plus losses, plus power sales under a [~~Commission-approved~~]reserve sharing program, plus sales that permit curtailment without penalty to serve its designated Network Load. This limitation shall not apply to changes in the operation of a Transmission Customer's Network Resources at the request of the Transmission Provider to respond to an emergency or other unforeseen condition which may impair or degrade the reliability of the Transmission System. For all Network Resources not physically

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connected with the Transmission Provider's Transmission System, the Network

Customer may not schedule delivery of energy in excess of the Network Resource's  
capacity, as specified in the Network Customer's Application

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Vice President, Transmission

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the Transmission Customer's scheduled transaction(s) will be settled financially, at the end of each month, at 110 percent of incremental cost or 90 percent of decremental cost, and (iii) deviations greater than +/- 7.5 percent (or 10 MW) of the scheduled transaction to be applied hourly to any energy imbalance that occurs as a result of the Transmission Customer's scheduled transaction(s) will be settled financially, at the end of each month, at 125 percent of incremental cost or 75 percent of decremental cost.

For purposes of this Schedule, incremental cost and decremental cost represent the Transmission Provider's actual average hourly cost of the last 10 MW dispatched for any purpose, ~~[i.]e.g.~~, to supply the Transmission Provider's Native Load Customers, correct imbalances, or make off-system sales, based on the replacement cost of fuel, unit heat rates, start-up costs (including any commitment and redispatch costs), incremental operation and maintenance costs, and purchased and interchange power costs and taxes, as applicable.

The replacement cost of fuel (including the cost of fuel for start-ups) is calculated as follows: (1) oil, coal and nuclear replacement costs are calculated based on as-booked numbers from the prior month; and (2) gas replacement costs are calculated using nominated fuel prices and quantities. Fuel invoices/databases will be used for calculating this component. The unit heat rates are calculated based on actual operation of the units for the prior 12 months. The incremental operations and maintenance costs are calculated based on the applicable O&M accounts using prior year's FERC Form 1 data. The purchased and interchange power costs and taxes are calculated based on the actual costs of the purchase. Purchase power invoices/databases will be used for calculating this component.

Issued by: Randall Helmick  
Vice President, Transmission

Effective: July 13, 2007

Issued on: ~~[March 17,]~~[September 8,] 2008

**ATTACHMENT A**  
**FIRM POINT-TO-POINT**  
**TRANSMISSION SERVICE AGREEMENT**

**BETWEEN**

**ENTERGY SERVICES, INC.**  
**ACTING AS AGENT FOR**  
**ENTERGY ARKANSAS, INC.,**  
**ENTERGY GULF STATES LOUISIANA, [~~INC.,~~] L.L.C.**  
**ENTERGY LOUISIANA, LLC,**  
**ENTERGY MISSISSIPPI, INC., ~~AND~~**  
**ENTERGY NEW ORLEANS, INC., AND**  
**ENTERGY TEXAS, INC.**

**AND**

**[CUSTOMER]**

- 1.0 This Service Agreement, dated as of \_\_\_\_\_, is entered into, by and between Entergy Services, Inc. (Entergy Services), acting as agent for Entergy Arkansas, Inc., a corporation organized and existing under the laws of the State of Arkansas, Entergy Gulf States LOUISIANA, [~~Inc~~] L.L.C., a [~~corporation~~] limited liability company organized and existing under the laws of the [~~States~~] State of Louisiana [~~-and Texas~~], Entergy Louisiana, LLC, a limited liability company organized and existing under the laws of the State of Texas, Entergy Mississippi, Inc., a corporation organized and existing under the laws of the State of Mississippi, [~~and~~] Entergy New Orleans, Inc., a corporation organized and existing under the laws of the State of Louisiana, and Entergy Texas, Inc., a corporation organized and existing under the laws of the State of Texas (collectively, the "Transmission Provider"), and [Customer], a corporation organized and existing under the laws of the State of . ("Transmission Customer").
- 2.0 The Transmission Customer has been determined by the Transmission Provider to have a Completed Application for Firm Point-To-Point Transmission Service under the Tariff.
- 3.0 The Transmission Customer has provided to the Transmission Provider an Application deposit in accordance with the provisions of Section 17.3 of the Tariff, or has satisfied the creditworthiness requirements of Section 11 of the Tariff.
- 4.0 Service under this agreement shall commence on the later of (1) the requested service commencement date, or (2) the date on which construction of any Direct Assignment Facilities and/or Network Upgrades are completed, or (3) such other date as it is permitted to become effective by the Commission. Service under this agreement shall terminate on such date as mutually agreed upon by the parties.

Issued by: Randall Helmick  
Vice President, Transmission

Effective: [~~July 13, 2007~~] September 8, 2008

Issued on: [~~July 13, 2007~~] September 8, 2008

**ATTACHMENT B**  
**NON-FIRM POINT-TO-POINT  
TRANSMISSION SERVICE AGREEMENT**

**BETWEEN**

**ENTERGY SERVICES, INC.  
ACTING AS AGENT FOR  
ENTERGY ARKANSAS, INC.,  
ENTERGY GULF STATES LOUISIANA, [~~INC~~] L.L.C.,  
ENTERGY LOUISIANA, LLC,  
ENTERGY MISSISSIPPI, INC., ~~AND~~  
ENTERGY NEW ORLEANS, INC., AND  
ENTERGY TEXAS, INC.**

**AND**

**[CUSTOMER]**

- 1.0 This Service Agreement, dated as of \_\_\_\_\_, is entered into, by and between Entergy Services, Inc. (Entergy Services), acting as agent for Entergy Arkansas, Inc., a corporation organized and existing under the laws of the State of Arkansas, Entergy Gulf States Louisiana, [~~Inc~~] L.L.C., a [~~corporation~~] limited liability company organized and existing under the laws of the [~~States~~] State of Louisiana [~~and Texas~~], Entergy Louisiana, LLC, a limited liability company organized and existing under the laws of the State of Texas, Entergy Mississippi, Inc., a corporation organized and existing under the laws of the State of Mississippi, [~~and~~] Entergy New Orleans, Inc., a corporation organized and existing under the laws of the State of Louisiana, and Entergy Texas, Inc., a corporation organized and existing under the laws of State of Texas (collectively, the "Transmission Provider"), and [Customer], a corporation organized and existing under the laws of the State of \_\_\_\_\_ ("Transmission Customer").
- 2.0 The Transmission Customer has: (i) been determined by the Transmission Provider to be a Transmission Customer under Part II of the Tariff (ii) filed a Completed Application for Non-Firm Point-To-Point Transmission Service in accordance with Section 18.2 of the Tariff, and (iii) has satisfied the creditworthiness requirements of Section 11 of the Tariff.
- 3.0 Service under this Agreement shall be provided by the Transmission Provider upon request by an authorized representative of the Transmission Customer.
- 4.0 The Transmission Customer agrees to supply information the Transmission Provider deems reasonably necessary in accordance with Good Utility Practice in order for it to provide the requested service.

Issued by: Randall Helmick  
Vice President, Transmission

Effective: [~~July 13, 2007~~] September 8, 2008

Issued on: [~~July 13, 2007~~] September 8, 2008



**ATTACHMENT F**  
  
**SERVICE AGREEMENT FOR  
NETWORK INTEGRATION TRANSMISSION SERVICE**  
  
**BETWEEN**  
  
**ENTERGY SERVICES, INC.  
ACTING AS AGENT FOR  
ENTERGY ARKANSAS, INC.,  
ENTERGY GULF STATES LOUISIANA, ~~[INC]~~ L.L.C.,  
ENTERGY LOUISIANA, LLC,  
ENTERGY MISSISSIPPI, INC., ~~[-AND]~~  
ENTERGY NEW ORLEANS, INC., AND  
ENTERGY TEXAS, INC.**  
  
**AND**  
  
**(CUSTOMER)**

- 1.0 This Service Agreement, dated as of \_\_\_\_\_, is entered into, by and between Entergy Services, Inc. ("Entergy Services"), acting as agent for Entergy Arkansas, Inc., a corporation organized and existing under the laws of the State of Arkansas, Entergy Gulf States Louisiana, ~~[Inc]~~ L.L.C., a ~~[corporation]~~ limited liability company organized and existing under the laws of the ~~[States]~~ State of Louisiana~~[-and-Texas]~~, Entergy Louisiana, LLC, a limited liability company organized and existing under the laws of the State of Texas, Entergy Mississippi, Inc., a corporation organized and existing under the laws of the State of Mississippi, ~~[and]~~ Entergy New Orleans, Inc., a corporation organized and existing under the laws of the State of Louisiana, and Entergy Texas, Inc., a corporation organized and existing under the laws of the State of Texas (collectively the "the Transmission Provider"), and \_\_\_\_\_ ("Transmission Customer") a corporation organized and existing under the laws of the State of \_\_\_\_\_.
- 2.0 The Transmission Customer has been determined by the Transmission Provider to have a Completed Application for Network Integration Transmission Service under the Tariff.
- 3.0 The Transmission Customer has provided to the Transmission Provider an Application deposit in the amount of \$\_\_\_\_\_, in accordance with the provisions of Section 29.2 of the Tariff, or has satisfied the creditworthiness requirements of Section 11 of the Tariff.

Issued by: Randall Helmick  
Vice President, Transmission

Effective: ~~[July 13, 2007]~~ September 8, 2008

Issued on: ~~[July 13, 2007]~~ September 8, 2008

**ATTACHMENT G**

**Network Operating Agreement**

**FORM OF NETWORK OPERATING AGREEMENT**

**NETWORK OPERATING AGREEMENT**

**BETWEEN**

**ENTERGY SERVICES, INC.  
AS AGENT FOR  
Entergy Arkansas, Inc.  
Entergy Gulf States Louisiana, ~~Inc~~ L.L.C.  
Entergy Louisiana, LLC  
Entergy Mississippi, Inc.  
Entergy New Orleans, Inc. <sup>5</sup>  
Entergy Texas, Inc.**

**AND**

**[CUSTOMER]**

This Network Operating Agreement, dated as of \_\_\_\_\_, is entered into, by and between Entergy Services, Inc. ("Entergy Services"), acting as agent for Entergy Arkansas, Inc., a corporation organized and existing under the laws of the State of Arkansas, Entergy Gulf States<sup>5</sup> ~~Inc., a corporation organized~~ Louisiana, L.L.C., a limited liability company organized and existing under the laws of the ~~[States]~~ State of Louisiana ~~[and Texas]~~, Entergy Louisiana, LLC, a limited liability company organized and existing under the laws of the State of Texas, Entergy Mississippi, Inc., a corporation organized and existing under the laws of the State of Mississippi, ~~[and]~~ Entergy New Orleans, Inc., a corporation organized and existing under the laws of the State of Louisiana, and Entergy Texas, Inc., a corporation organized and existing under the laws of the State of Texas (collectively the "Transmission Provider"), and \_\_\_\_\_ ("Transmission Customer") a corporation organized and existing under the laws of the State of \_\_\_\_\_.

Issued by: Randall Helmick  
Vice President, Transmission

Effective: ~~[July 13, 2007]~~ September 8, 2008

Issued on: ~~[July 13, 2007]~~ September 8, 2008