



**Entergy Services, Inc.**  
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**Gregory D. Pierce**  
Director Transmission Compliance

June 27, 2012

**VIA ELECTRONIC FILING**

Kimberly D. Bose, Secretary  
Federal Energy Regulatory Commission  
888 First Street, N.E.  
Washington, D.C. 20426

Re: Entergy Services, Inc.; Docket No. ER05-1065-000  
Report of AFC-Related Errors

Dear Secretary Bose:

Pursuant to the Federal Energy Regulatory Commission's ("Commission") April 24, 2006 Order in *Entergy Services, Inc.*, 115 FERC ¶ 61,095 (2006) ("April 24 Order"), Entergy Services, Inc., acting as agent for the Entergy Operating Companies,<sup>1</sup> hereby notifies the Commission it has recently become aware of the following AFC-related error.

In the April 24 Order, the Commission conditionally accepted Entergy's proposal to establish an Independent Coordinator of Transmission ("ICT") for the Entergy System. As the Commission is aware, the Southwest Power Pool, Inc. acts as Entergy's ICT. In the April 24 Order, the Commission imposed an obligation for Entergy to "notify the Commission, the ICT and the Users Group within 15 days if Entergy discovers that it has lost data, or reported inaccurate data, or otherwise believes that it has mismanaged data." See April 24 Order at P 110. Accordingly, Entergy submits the following summary of mismanaged data.

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<sup>1</sup> The Entergy Operating Companies include: Entergy Arkansas, Inc., Entergy Gulf States Louisiana, LLC, Entergy Louisiana, LLC, Entergy Mississippi, Inc., Entergy New Orleans, Inc., and Entergy Texas, Inc. The Entergy Operating Companies and Entergy Services, Inc. are referred to collectively herein as "Entergy."

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### **Incorrect Load Modeled**

On June 13, 2012, the Independent Coordinator of Transmission (ICT) notified Entergy that there was a 14 MW discrepancy between Entergy's Load forecast and the final load values computed for the Weekly Procurement Process (WPP). Upon further investigation, it was discovered that the Brazos load (MDIS) was initially modeled at the DOB station. The DOBBIN station was added to the model, at a later time, without realizing that the DOB station included the same load. A new station, BECDOB, was put in service as part of the planned change of establishing Brazos as a Control Area on June 1, 2012 and the DOBBIN station was taken out of service in the model. This resulted in the loads remaining duplicated in the model since the DOB station remained in service. This potentially impacted the Operating and Planning Horizon. The issue was corrected on June 13, 2012.

This error may have resulted in incorrect AFC values due to flowgate flows that may have been increased or decreased. It is not technically feasible to determine the exact impact to the AFC calculation or the customers. However, the impact would be minimal due to the amount only being 14 MW.

In the event that further information is needed, please do not hesitate to contact the undersigned.

Respectfully submitted,  
/s/Gregory D. Pierce  
Gregory D. Pierce  
Director, Transmission Compliance

cc: Southwest Power Pool, Inc.  
ICT Users Group  
Service List; Docket No. ER05-1065-000

## **CERTIFICATE OF SERVICE**

I hereby certify that I have this 27th day of June, 2012, served the foregoing document upon the Southwest Power Pool, Inc., the ICT Users Group, and each person designated on the official service list compiled by the Secretary in this proceeding.

/s/ Nicole A. Livaccari

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