



Entergy Services, Inc.
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Gregory D. Pierce
Director Transmission Compliance

August 13, 2010

VIA ELECTRONIC FILING

Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Re: Entergy Services, Inc.; Docket No. ER05-1065-000
Report of AFC-Related Errors

Dear Secretary Bose:

Pursuant to the Federal Energy Regulatory Commission's ("Commission") April 24, 2006 Order in *Entergy Services, Inc.*, 115 FERC ¶ 61,095 (2006) ("April 24 Order"), Entergy Services, Inc., acting as agent for the Entergy Operating Companies,¹ hereby notifies the Commission it has recently become aware of the following AFC-related error.

In the April 24 Order, the Commission conditionally accepted Entergy's proposal to establish an Independent Coordinator of Transmission ("ICT") for the Entergy System. As the Commission is aware, the Southwest Power Pool, Inc. acts as Entergy's ICT. In the April 24 Order, the Commission imposed an obligation for Entergy to "notify the Commission, the ICT and the Users Group within 15 days if Entergy discovers that it has lost data, or reported inaccurate data, or otherwise believes that it has mismanaged data." See April 24 Order at P 110. Accordingly, Entergy submits the following summary of mismanaged data.

¹ The Entergy Operating Companies include: Entergy Arkansas, Inc., Entergy Gulf States Louisiana, LLC, Entergy Louisiana, LLC, Entergy Mississippi, Inc., Entergy New Orleans, Inc., and Entergy Texas, Inc. The Entergy Operating Companies and Entergy Services, Inc. are referred to collectively herein as "Entergy."

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EMS Network Model

On July 30, 2010, the ICT contacted Entergy and requested review of certain line outages. Entergy identified twelve breakers that were incorrectly modeled in the network model used in the Operating and Planning Horizons. These breakers were incorrectly designated as normally open in the network model resulting in RFCALC model incorrectly modeling as outages. The errors may have impacted the base flow and response factors for Operating and Planning Horizons; however, the impact, if any, would be minimal because only four of these resulted in a loss of a total of 25 MW. The others resulted in topology changes but no loss of load. Entergy is programmatically reviewing normally open breakers to determine if they are being correctly modeled. The review is extensive and may result in identifying additional breakers that are modeled incorrectly. The results and status of the review will be provided to the ICT and the Users Group. Upon completion of the effort, a baseline will be established and an annual review performed consistent with the process used in the Study Horizon. Entergy will submit additional information to the Commission regarding this error upon completion of the review and implementation of corrective actions.

In the event that further information is needed, please do not hesitate to contact the undersigned.

Respectfully submitted,
/s/Gregory D. Pierce
Gregory D. Pierce
Director, Transmission Compliance

cc: Southwest Power Pool, Inc.
ICT Users Group
Service List; Docket No. ER05-1065-000

CERTIFICATE OF SERVICE

I hereby certify that I have this 13th day of August, 2010, served the foregoing document upon the Southwest Power Pool, Inc., the ICT Users Group, and each person designated on the official service list compiled by the Secretary in this proceeding.

/s/ Nicole A. Livaccari

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