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November 7, 2005

BY HAND DELIVERY

Ms. Magalie R. Salas Secretary Federal Energy Regulatory Commission 888 First Street, NE Washington, DC 20426

Re: Entergy Services, Inc., Docket No. ER06- -000

Amendment to Open Access Transmission Tariff Regarding NERC TLR Procedures

Dear Ms. Salas:

Pursuant to *North American Electric Reliability Council*, 113 FERC ¶ 61,013 (2005) ("the Order"), Entergy Services, Inc., as agent and on behalf of the Entergy Operating Companies (together as "Entergy"), hereby submits this amendment to its Open Access Transmission Tariff ("OATT") to explicitly reference the correct Transmission Loading Relief ("TLR") procedures as proscribed in the Order. As a Transmission Provider, Entergy uses the NERC TLR procedures to implement the curtailment provisions of the OATT with respect to parallel loop flows. Therefore, its OATT should be modified pursuant to the attached amendment to reflect the Commission's Order. Entergy will continue to alleviate transmission constraints in accordance with the OATT.

Documents enclosed with this filing:

Attachment A: Clean First Revised Tariff Sheet No. 54

Attachment B: Redline First Revised Tariff Sheet No. 54

The Entergy Operating Companies are Entergy Arkansas, Inc., Entergy Gulf States, Inc., Entergy Louisiana, Inc., Entergy Mississippi, Inc. and Entergy New Orleans, Inc.



Ms. Magalie R. Salas November 7, 2005 Page 2

Please direct all correspondence related to this filing to the following persons:

Gregory W. Camet Assistant General Counsel Entergy Services, Inc. 101 Constitution Avenue, N.E. Suite 200 East Washington, D.C. 20001 (202) 530-7322 (202) 530-7350 (fax) Stephen M. Spina Erin M. Murphy Morgan Lewis & Bockius, LLP 1111 Pennsylvania Avenue, N.E. Washington, D.C. 20004 (202) 739-5958/5736 (202) 739-3001 (fax)

Entergy requests waiver of the Commission's 60-day prior notice requirement allow this amendment effective today, November 7, 2005. The Commission will generally waive the prior notice requirement for uncontested filings involving non-rate terms and conditions. See Central Hudson Gas & Electric Corp., 60 FERC ¶ 61,106 at 61,338; order on reh'g 61 FERC ¶ 61,089 (1992).

Entergy has posted a copy of this filing on its OASIS and has provided a copy of this filing to the state and local regulators of the Entergy Operating Companies. Entergy requests that the Commission waive the requirement to serve its customers pursuant to 18 C.F.R. § 385.2010 (2005) as Entergy has posted the filing on its OASIS.

Sincerely,

Stephen M. Spina Erin M. Murphy

Attorneys for Entergy Services, Inc.

ATTACHMENT A

Effective: November 7, 2005

Second Revised Volume No. 3

To-Point Transmission Service provided under the Tariff for economic reasons in order to accommodate (1) a request for Firm Transmission Service, (2) a request for Non-Firm Point-To-Point Transmission Service of greater duration, (3) a request for Non-Firm Point-To-Point Transmission Service of equal duration with a higher price, or (4) transmission service for Network Customers from nondesignated resources. The Transmission Provider also will discontinue or reduce service to the Transmission Customer to the extent that deliveries for transmission are discontinued or reduced at the Point(s) of Receipt. Where required, Curtailments or Interruptions will be made on a non-discriminatory basis to the transaction(s) that effectively relieve the constraint, however, Non-Firm Point-To-Point Transmission Service shall be subordinate to Firm Transmission Service. The Transmission Provider will use the NERC TLR procedures currently in effect and accepted by FERC where the TLR Procedures would effectively relieve the constraint. If multiple transactions require Curtailment or Interruption, to the extent practicable and consistent with Good Utility Practice, Curtailments or Interruptions will be made to transactions of the shortest term (e.g., hourly non-firm transactions will be Curtailed or Interrupted before daily non-firm transactions and daily non-firm transactions will be Curtailed or Interrupted before weekly non-firm transactions). Transmission service for

Issued by:

John H. Zamanek

Vice President, Transmission

Issued on:

November 7, 2005

ATTACHMENT B

To-Point Transmission Service provided under the Tariff for economic reasons in order to accommodate (1) a request for Firm Transmission Service, (2) a request for Non-Firm Point-To-Point Transmission Service of greater duration, (3) a request for Non-Firm Point-To-Point Transmission Service of equal duration with a higher price, or (4) transmission service for Network Customers from nondesignated resources. The Transmission Provider also will discontinue or reduce service to the Transmission Customer to the extent that deliveries for transmission are discontinued or reduced at the Point(s) of Receipt. Where required, Curtailments or Interruptions will be made on a non-discriminatory basis to the transaction(s) that effectively relieve the constraint, however, Non-Firm Point-To-Point Transmission Service shall be subordinate to Firm Transmission Service. The Transmission Provider will use the NERC TLR procedures currently in effect and accepted by FERC where the TLR Procedures would effectively relieve the constraint. If multiple transactions require Curtailment or Interruption, to the extent practicable and consistent with Good Utility Practice, Curtailments or Interruptions will be made to transactions of the shortest term (e.g., hourly non-firm transactions will be Curtailed or Interrupted before daily non-firm transactions and daily non-firm transactions will be Curtailed or Interrupted before weekly non-firm transactions). Transmission service for

Issued by:

John H. Zamanek

Vice President, Transmission

Issued on:

[March 20, 2001]November 7, 2005