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Gregory D. PierceDirector Transmission Compliance

August 5, 2009

VIA ELECTRONIC FILING

Kimberly D. Bose, Secretary Federal Energy Regulatory Commission 888 First Street, N.E. Washington, D.C. 20426

Re: Entergy Services, Inc.; Docket No. ER05-1065-000

Report of AFC-Related Errors

Dear Secretary Bose:

Pursuant to the Federal Energy Regulatory Commission's ("Commission") April 24, 2006 Order in *Entergy Services, Inc.*, 115 FERC ¶ 61,095 (2006) ("April 24 Order"), Entergy Services, Inc., acting as agent for the Entergy Operating Companies, hereby notifies the Commission it has recently become aware of the following AFC-related error.

In the April 24 Order, the Commission conditionally accepted Entergy's proposal to establish an Independent Coordinator of Transmission ("ICT") for the Entergy System. As the Commission is aware, the Southwest Power Pool, Inc. acts as Entergy's ICT. In the April 24 Order, the Commission imposed an obligation for Entergy to "notify the Commission, the ICT and the Users Group within 15 days if Entergy discovers that it has lost data, or reported inaccurate data, or otherwise believes that it has mismanaged data." See April 24 Order at P 110. Accordingly, Entergy submits the following explanation of an AFC data input file error.

The Entergy Operating Companies include: Entergy Arkansas, Inc., Entergy Gulf States Louisiana, LLC, Entergy Louisiana, LLC, Entergy Mississippi, Inc., Entergy New Orleans, Inc., and Entergy Texas, Inc. The Entergy Operating Companies and Entergy Services, Inc. are referred to collectively herein as "Entergy."

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AFC Data File Inputs

On July 22, 2009, Entergy discovered that certain resyncs of RFCALC used incomplete input data. Certain files are routinely copied from the primary EMS servers, typically at the System Operations Center (SOC), in Pine Bluff, to the secondary EMS servers typically at the Backup SOC (Backup), in West Monroe, to maintain operational readiness. This function is transferable between both center locations, so that when the Pine Bluff center is the primary center, data files are copied to the Backup Center, and vice versa when the West Monroe site is active as the primary center.

On July 21, a copy function erroneously started to copy these files from the secondary EMS servers to the primary EMS servers while simultaneously attempting to copy the same files from the primary EMS servers to the secondary EMS servers. This appears to have resulted in corruption of some of the files utilized by RFCALC to calculate AFC. In particular, RFCALC intermittently utilized incomplete Unit Commitment, Load Forecast and Outage data to resync the Operating and Planning Horizons on July 21 and July 22, 2009. Use of these corrupted files affected RFCALC resyncs for the Operating Horizon from 6:20 PM until 7:20 PM on July 21 and from 9:20 PM to 4:20 AM on July 22. However, the Planning Horizon was only affected from 1:40 AM on July 21 to 4:40 AM on July 22 with normal operations commencing by 10:10 AM that day.

In the event that further information is needed, please do not hesitate to contact the undersigned.

Respectfully submitted, /s/Gregory D. Pierce Gregory D. Pierce Director, Transmission Compliance

cc: Southwest Power Pool, Inc.
ICT Users Group
Service List; Docket No. ER05-1065-000

CERTIFICATE OF SERVICE

I hereby certify that I have this 5th day of August, 2009, served the foregoing document upon the Southwest Power Pool, Inc., the ICT Users Group, and each person designated on the official service list compiled by the Secretary in this proceeding.

/s/ Nicole A. Livaccari

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