

Generator Interconnection Details - In Ascending Queue Order

Project ID: 2

Project Status: Withdrawn

Interconnection Agreement Status: Filed Unexecuted

Request Date: 9/8/1999

In-Service Date: 9/1/2003

Modified In-Service Date:

Type of Interconnection: NR

Gen Type: Combustion Turbine

Gen Fuel: Gas

County/ State: Anderson, SC

Substation: Anderson Tie

Voltage: 230

Line Name:

Core Study ID: 6

MW Summer: 640

MW Winter: 640

Feasibility Study

Status: Not Required

Study Delivered:

Deviation:

OASIS Feas Filename:

System Impact Study

Status: Completed

Study Delivered: 1/18/2001

Deviation:

OASIS SIS Filename: http://www.ferc.duke-energy.com/duke_power/studies/sis_06.pdf

Facility Study

Status: Completed

Study Delivered: 1/18/2001

Deviation:

OASIS FS Filename: http://www.ferc.duke-energy.com/duke_power/studies/facs_04.pdf

Optional Study ID:

Status:

Study Delivered:

Deviation:

OASIS OS Filename:

Generator Interconnection Details - In Ascending Queue Order

Project ID: 15

Project Status: Completed

Interconnection Agreement Status:

Request Date: 12/8/1999

In-Service Date:

Modified In-Service Date:

Type of Interconnection: NR

Gen Type:

Gen Fuel:

County/ State: Cherokee, SC

Substation: Ripp

Voltage: 230

Line Name:

Core Study ID: 39

MW Summer:

MW Winter:

Feasibility Study

Status: Not Required

Study Delivered:

Deviation:

OASIS Feas Filename:

System Impact Study

Status: Completed

Study Delivered: 2/9/2000

Deviation:

OASIS SIS Filename:

Facility Study

Status:

Study Delivered:

Deviation:

OASIS FS Filename:

Optional Study ID:

Status:

Study Delivered:

Deviation:

OASIS OS Filename:

Generator Interconnection Details - In Ascending Queue Order

Project ID: 16

Project Status: Withdrawn

Interconnection Agreement Status: Withdrawn

Request Date: 12/8/1999

In-Service Date:

Modified In-Service Date:

Type of Interconnection: NR

Gen Type:

Gen Fuel:

County/ State: Rowan, NC

Substation: Buck

Voltage: 230

Line Name:

Core Study ID: 17

MW Summer:

MW Winter:

Feasibility Study

Status: Not Required

Study Delivered:

Deviation:

OASIS Feas Filename:

System Impact Study

Status: Completed

Study Delivered: 4/20/2001

Deviation:

OASIS SIS Filename: http://www.ferc.duke-energy.com/duke_power/studies/sis_17.pdf

Facility Study

Status: Withdrawn

Study Delivered:

Deviation:

OASIS FS Filename:

Optional Study ID:

Status:

Study Delivered:

Deviation:

OASIS OS Filename:

Generator Interconnection Details - In Ascending Queue Order

Project ID: 33

Project Status: Withdrawn

Interconnection Agreement Status: Withdrawn

Request Date: 2/1/2000

In-Service Date: 3/1/2002

Modified In-Service Date:

Type of Interconnection: NR

Gen Type: Combustion Turbine

Gen Fuel: Gas/Oil

County/ State: Cherokee, SC

Substation: Riverview

Voltage: 230

Line Name: Ripp/Peach Valley

Core Study ID: 38

MW Summer: 350

MW Winter: 400

Feasibility Study

Status: Not Required

Study Delivered:

Deviation:

OASIS Feas Filename:

System Impact Study

Status: Completed

Study Delivered: 5/1/2000

Deviation:

OASIS SIS Filename: http://www.ferc.duke-energy.com/duke_power/studies/sis_38.pdf

Facility Study

Status:

Study Delivered:

Deviation:

OASIS FS Filename:

Optional Study ID:

Status:

Study Delivered:

Deviation:

OASIS OS Filename:

Generator Interconnection Details - In Ascending Queue Order

Project ID: 17

Project Status: Withdrawn

Interconnection Agreement Status: Withdrawn

Request Date: 1/21/2000

In-Service Date:

Modified In-Service Date:

Type of Interconnection: NR

Gen Type:

Gen Fuel:

County/ State: Greenville, SC

Substation:

Voltage: 500

Line Name: Asbury

Core Study ID: 18

MW Summer:

MW Winter:

Feasibility Study

Status: Not Required

Study Delivered:

Deviation:

OASIS Feas Filename:

System Impact Study

Status: Completed

Study Delivered: 5/9/2000

Deviation:

OASIS SIS Filename: http://www.ferc.duke-energy.com/duke_power/studies/sis_18.pdf

Facility Study

Status: Completed

Study Delivered: 9/15/2000

Deviation:

OASIS FS Filename: http://www.ferc.duke-energy.com/duke_power/studies/facs_08.pdf

Optional Study ID:

Status:

Study Delivered:

Deviation:

OASIS OS Filename:

Generator Interconnection Details - In Ascending Queue Order

Project ID: 18

Project Status: Withdrawn

Interconnection Agreement Status: Withdrawn

Request Date: 1/21/2000

In-Service Date:

Modified In-Service Date:

Type of Interconnection: NR

Gen Type:

Gen Fuel:

County/ State: Rowan, NC

Substation: Woodleaf

Voltage: 500

Line Name:

Core Study ID: 19

MW Summer:

MW Winter:

Feasibility Study

Status: Not Required

Study Delivered:

Deviation:

OASIS Feas Filename:

System Impact Study

Status: Completed

Study Delivered:

Deviation:

OASIS SIS Filename: http://www.ferc.duke-energy.com/duke_power/studies/sis_19.pdf

Facility Study

Status: Completed

Study Delivered: 9/15/2000

Deviation:

OASIS FS Filename: http://www.ferc.duke-energy.com/duke_power/studies/facs_09.pdf

Optional Study ID:

Status:

Study Delivered:

Deviation:

OASIS OS Filename:

Generator Interconnection Details - In Ascending Queue Order

Project ID: 49

Project Status: Withdrawn

Interconnection Agreement Status:

Request Date: 1/21/2000

In-Service Date:

Modified In-Service Date:

Type of Interconnection: NR

Gen Type:

Gen Fuel:

County/ State: Cherokee, SC

Substation: Ripp

Voltage: 230

Line Name: Ripp

Core Study ID: 44

MW Summer:

MW Winter:

Feasibility Study

Status: Not Required

Study Delivered:

Deviation:

OASIS Feas Filename:

System Impact Study

Status: Completed

Study Delivered: 5/15/2000

Deviation:

OASIS SIS Filename: http://www.ferc.duke-energy.com/duke_power/studies/sis_44.pdf

Facility Study

Status:

Study Delivered:

Deviation:

OASIS FS Filename:

Optional Study ID:

Status:

Study Delivered:

Deviation:

OASIS OS Filename:

Generator Interconnection Details - In Ascending Queue Order

Project ID: 49

Project Status: Withdrawn

Interconnection Agreement Status:

Request Date: 1/21/2000

In-Service Date:

Modified In-Service Date:

Type of Interconnection: NR

Gen Type:

Gen Fuel:

County/ State: Cherokee, SC

Substation: Ripp

Voltage: 230

Line Name: Ripp

Core Study ID: 45

MW Summer:

MW Winter:

Feasibility Study

Status: Not Required

Study Delivered:

Deviation:

OASIS Feas Filename:

System Impact Study

Status: Completed

Study Delivered: 5/15/2000

Deviation:

OASIS SIS Filename: http://www.ferc.duke-energy.com/duke_power/studies/sis_45.pdf

Facility Study

Status:

Study Delivered:

Deviation:

OASIS FS Filename:

Optional Study ID:

Status:

Study Delivered:

Deviation:

OASIS OS Filename:

Generator Interconnection Details - In Ascending Queue Order

Project ID: 50

Project Status: Withdrawn

Interconnection Agreement Status:

Request Date: 1/21/2000

In-Service Date:

Modified In-Service Date:

Type of Interconnection: NR

Gen Type:

Gen Fuel:

County/ State: Cherokee, SC

Substation: Pacolet

Voltage: 230

Line Name: Pacolet Tie - Cliffs Steam Station (Goucha)

Core Study ID: 46

MW Summer:

MW Winter:

Feasibility Study

Status: Not Required

Study Delivered:

Deviation:

OASIS Feas Filename:

System Impact Study

Status: Completed

Study Delivered: 5/15/2000

Deviation:

OASIS SIS Filename: http://www.ferc.duke-energy.com/duke_power/studies/sis_46.pdf

Facility Study

Status:

Study Delivered:

Deviation:

OASIS FS Filename:

Optional Study ID:

Status:

Study Delivered:

Deviation:

OASIS OS Filename:

Generator Interconnection Details - In Ascending Queue Order

Project ID: 50

Project Status: Withdrawn

Interconnection Agreement Status:

Request Date: 1/21/2000

In-Service Date:

Modified In-Service Date:

Type of Interconnection: NR

Gen Type:

Gen Fuel:

County/ State: Cherokee, SC

Substation: Pacolet

Voltage: 230

Line Name: Pacolet Tie - Cliffs Steam Station (Goucha)

Core Study ID: 47

MW Summer:

MW Winter:

Feasibility Study

Status: Not Required

Study Delivered:

Deviation:

OASIS Feas Filename:

System Impact Study

Status: Completed

Study Delivered:

Deviation:

OASIS SIS Filename: http://www.ferc.duke-energy.com/duke_power/studies/sis_47.pdf

Facility Study

Status:

Study Delivered:

Deviation:

OASIS FS Filename:

Optional Study ID:

Status:

Study Delivered:

Deviation:

OASIS OS Filename:

Generator Interconnection Details - In Ascending Queue Order

Project ID: 51

Project Status: Withdrawn

Interconnection Agreement Status:

Request Date: 1/21/2000

In-Service Date:

Modified In-Service Date:

Type of Interconnection: NR

Gen Type:

Gen Fuel:

County/ State: Anderson, SC

Substation:

Voltage: 230

Line Name:

Core Study ID: 48

MW Summer:

MW Winter:

Feasibility Study

Status: Not Required

Study Delivered:

Deviation:

OASIS Feas Filename:

System Impact Study

Status: Completed

Study Delivered:

Deviation:

OASIS SIS Filename:

Facility Study

Status:

Study Delivered:

Deviation:

OASIS FS Filename:

Optional Study ID:

Status:

Study Delivered:

Deviation:

OASIS OS Filename:

Generator Interconnection Details - In Ascending Queue Order

Project ID: 51

Project Status: Withdrawn

Interconnection Agreement Status:

Request Date: 1/21/2000

In-Service Date:

Modified In-Service Date:

Type of Interconnection: NR

Gen Type:

Gen Fuel:

County/ State: Anderson, SC

Substation:

Voltage: 230

Line Name:

Core Study ID: 49

MW Summer:

MW Winter:

Feasibility Study

Status: Not Required

Study Delivered:

Deviation:

OASIS Feas Filename:

System Impact Study

Status: Completed

Study Delivered:

Deviation:

OASIS SIS Filename:

Facility Study

Status:

Study Delivered:

Deviation:

OASIS FS Filename:

Optional Study ID:

Status:

Study Delivered:

Deviation:

OASIS OS Filename:

Generator Interconnection Details - In Ascending Queue Order

Project ID: 52

Project Status: Withdrawn

Interconnection Agreement Status:

Request Date: 1/21/2000

In-Service Date:

Modified In-Service Date:

Type of Interconnection: NR

Gen Type:

Gen Fuel:

County/ State: Spartanburg, SC

Substation:

Voltage: 230

Line Name:

Core Study ID: 50

MW Summer:

MW Winter:

Feasibility Study

Status: Not Required

Study Delivered:

Deviation:

OASIS Feas Filename:

System Impact Study

Status: Completed

Study Delivered:

Deviation:

OASIS SIS Filename: http://www.ferc.duke-energy.com/duke_power/studies/sis_50.pdf

Facility Study

Status:

Study Delivered:

Deviation:

OASIS FS Filename:

Optional Study ID:

Status:

Study Delivered:

Deviation:

OASIS OS Filename:

Generator Interconnection Details - In Ascending Queue Order

Project ID: 52

Project Status: Withdrawn

Interconnection Agreement Status:

Request Date: 1/21/2000

In-Service Date:

Modified In-Service Date:

Type of Interconnection: NR

Gen Type:

Gen Fuel:

County/ State: Spartanburg, SC

Substation:

Voltage: 230

Line Name:

Core Study ID: 51

MW Summer:

MW Winter:

Feasibility Study

Status: Not Required

Study Delivered:

Deviation:

OASIS Feas Filename:

System Impact Study

Status: Completed

Study Delivered:

Deviation:

OASIS SIS Filename: http://www.ferc.duke-energy.com/duke_power/studies/sis_51.pdf

Facility Study

Status:

Study Delivered:

Deviation:

OASIS FS Filename:

Optional Study ID:

Status:

Study Delivered:

Deviation:

OASIS OS Filename:

Generator Interconnection Details - In Ascending Queue Order

Project ID: 52

Project Status: Withdrawn

Interconnection Agreement Status:

Request Date: 1/21/2000

In-Service Date:

Modified In-Service Date:

Type of Interconnection: NR

Gen Type:

Gen Fuel:

County/ State: Spartanburg, SC

Substation:

Voltage: 230

Line Name:

Core Study ID: 52

MW Summer:

MW Winter:

Feasibility Study

Status: Not Required

Study Delivered:

Deviation:

OASIS Feas Filename:

System Impact Study

Status: Completed

Study Delivered:

Deviation:

OASIS SIS Filename: http://www.ferc.duke-energy.com/duke_power/studies/sis_52.pdf

Facility Study

Status:

Study Delivered:

Deviation:

OASIS FS Filename:

Optional Study ID:

Status:

Study Delivered:

Deviation:

OASIS OS Filename:

Generator Interconnection Details - In Ascending Queue Order

Project ID: 53

Project Status: Withdrawn

Interconnection Agreement Status:

Request Date: 1/21/2000

In-Service Date:

Modified In-Service Date:

Type of Interconnection: NR

Gen Type:

Gen Fuel:

County/ State: Davidson, NC

Substation:

Voltage: 230

Line Name:

Core Study ID: 53

MW Summer:

MW Winter:

Feasibility Study

Status: Not Required

Study Delivered:

Deviation:

OASIS Feas Filename:

System Impact Study

Status: Completed

Study Delivered:

Deviation:

OASIS SIS Filename:

Facility Study

Status:

Study Delivered:

Deviation:

OASIS FS Filename:

Optional Study ID:

Status:

Study Delivered:

Deviation:

OASIS OS Filename:

Generator Interconnection Details - In Ascending Queue Order

Project ID: 53

Project Status: Withdrawn

Interconnection Agreement Status:

Request Date: 1/21/2000

In-Service Date:

Modified In-Service Date:

Type of Interconnection: NR

Gen Type:

Gen Fuel:

County/ State: Davidson, NC

Substation:

Voltage: 230

Line Name:

Core Study ID: 54

MW Summer:

MW Winter:

Feasibility Study

Status: Not Required

Study Delivered:

Deviation:

OASIS Feas Filename:

System Impact Study

Status: Completed

Study Delivered:

Deviation:

OASIS SIS Filename:

Facility Study

Status:

Study Delivered:

Deviation:

OASIS FS Filename:

Optional Study ID:

Status:

Study Delivered:

Deviation:

OASIS OS Filename:

Generator Interconnection Details - In Ascending Queue Order

Project ID: 3

Project Status: Completed

Interconnection Agreement Status: Filed Executed

Request Date: 4/17/2000

In-Service Date: 3/1/2001

Modified In-Service Date:

Type of Interconnection: NR

Gen Type: Combustion Turbine

Gen Fuel: Gas/Oil

County/ State: Cherokee, SC

Substation: Riverview

Voltage: 230

Line Name: Ripp/Peach Valley

Core Study ID: 7

MW Summer: 350

MW Winter: 400

Feasibility Study

Status: Not Required

Study Delivered:

Deviation:

OASIS Feas Filename:

System Impact Study

Status: Completed

Study Delivered: 5/15/2000

Deviation:

OASIS SIS Filename: http://www.ferc.duke-energy.com/duke_power/studies/sis_07.pdf

Facility Study

Status: Completed

Study Delivered:

Deviation:

OASIS FS Filename:

Optional Study ID:

Status:

Study Delivered:

Deviation:

OASIS OS Filename:

Generator Interconnection Details - In Ascending Queue Order

Project ID: 45

Project Status: Completed

Interconnection Agreement Status: Accepted

Request Date: 1/14/2000

In-Service Date:

Modified In-Service Date:

Type of Interconnection: NR

Gen Type:

Gen Fuel:

County/ State: Rowan, NC

Substation: Woodleaf

Voltage: 500

Line Name:

Core Study ID: 35

MW Summer:

MW Winter:

Feasibility Study

Status: Not Required

Study Delivered:

Deviation:

OASIS Feas Filename:

System Impact Study

Status: Completed

Study Delivered: 7/14/2000

Deviation:

OASIS SIS Filename: http://www.ferc.duke-energy.com/duke_power/studies/sis_35.pdf

Facility Study

Status: Completed

Study Delivered: 8/13/2001

Deviation:

OASIS FS Filename:

Optional Study ID:

Status:

Study Delivered:

Deviation:

OASIS OS Filename:

Generator Interconnection Details - In Ascending Queue Order

Project ID: 48

Project Status: Completed

Interconnection Agreement Status: Accepted

Request Date: 6/23/2000

In-Service Date:

Modified In-Service Date:

Type of Interconnection: NR

Gen Type:

Gen Fuel:

County/ State: Anderson, SC

Substation: Anderson Tie

Voltage: 230

Line Name:

Core Study ID: 41

MW Summer: 736

MW Winter: 736

Feasibility Study

Status: Not Required

Study Delivered:

Deviation:

OASIS Feas Filename:

System Impact Study

Status: Completed

Study Delivered: 8/23/2000

Deviation:

OASIS SIS Filename:

Facility Study

Status: Completed

Study Delivered:

Deviation:

OASIS FS Filename:

Optional Study ID:

Status:

Study Delivered:

Deviation:

OASIS OS Filename:

Generator Interconnection Details - In Ascending Queue Order

Project ID: 46

Project Status: Withdrawn

Interconnection Agreement Status:

Request Date: 9/21/2000

In-Service Date:

Modified In-Service Date:

Type of Interconnection: NR

Gen Type:

Gen Fuel:

County/ State: Cherokee, SC

Substation: Ripp

Voltage: 230

Line Name:

Core Study ID: 36

MW Summer:

MW Winter:

Feasibility Study

Status: Not Required

Study Delivered:

Deviation:

OASIS Feas Filename:

System Impact Study

Status: Completed

Study Delivered: 6/18/2001

Deviation:

OASIS SIS Filename: http://www.ferc.duke-energy.com/duke_power/studies/sis_36.pdf

Facility Study

Status: Withdrawn

Study Delivered:

Deviation:

OASIS FS Filename:

Optional Study ID:

Status:

Study Delivered:

Deviation:

OASIS OS Filename:

Generator Interconnection Details - In Ascending Queue Order

Project ID: 22

Project Status: Withdrawn

Interconnection Agreement Status:

Request Date: 10/5/2000

In-Service Date:

Modified In-Service Date:

Type of Interconnection: NR

Gen Type:

Gen Fuel:

County/ State: Rowan, NC

Substation: Woodleaf

Voltage: 500

Line Name:

Core Study ID: 23

MW Summer:

MW Winter:

Feasibility Study

Status: Not Required

Study Delivered:

Deviation:

OASIS Feas Filename:

System Impact Study

Status: Completed

Study Delivered: 6/28/2001

Deviation:

OASIS SIS Filename: http://www.ferc.duke-energy.com/duke_power/studies/sis_23.pdf

Facility Study

Status: Completed

Study Delivered: 8/3/2001

Deviation:

OASIS FS Filename:

Optional Study ID:

Status:

Study Delivered:

Deviation:

OASIS OS Filename:

Generator Interconnection Details - In Ascending Queue Order

Project ID: 22

Project Status: Withdrawn

Interconnection Agreement Status:

Request Date: 10/5/2000

In-Service Date:

Modified In-Service Date:

Type of Interconnection: NR

Gen Type:

Gen Fuel:

County/ State: Rowan, NC

Substation: Woodleaf

Voltage: 500

Line Name:

Core Study ID: 42

MW Summer:

MW Winter:

Feasibility Study

Status: Not Required

Study Delivered:

Deviation:

OASIS Feas Filename:

System Impact Study

Status: Completed

Study Delivered: 6/28/2001

Deviation:

OASIS SIS Filename: http://www.ferc.duke-energy.com/duke_power/studies/sis_42.pdf

Facility Study

Status: Completed

Study Delivered: 8/3/2001

Deviation:

OASIS FS Filename:

Optional Study ID:

Status:

Study Delivered:

Deviation:

OASIS OS Filename:

Generator Interconnection Details - In Ascending Queue Order

Project ID: 22

Project Status: Withdrawn

Interconnection Agreement Status:

Request Date: 10/5/2000

In-Service Date:

Modified In-Service Date:

Type of Interconnection: NR

Gen Type:

Gen Fuel:

County/ State: Rowan, NC

Substation: Woodleaf

Voltage: 500

Line Name:

Core Study ID: 43

MW Summer:

MW Winter:

Feasibility Study

Status: Not Required

Study Delivered:

Deviation:

OASIS Feas Filename:

System Impact Study

Status: Completed

Study Delivered: 6/28/2001

Deviation:

OASIS SIS Filename: http://www.ferc.duke-energy.com/duke_power/studies/sis_43.pdf

Facility Study

Status: Completed

Study Delivered: 8/3/2001

Deviation:

OASIS FS Filename:

Optional Study ID:

Status:

Study Delivered:

Deviation:

OASIS OS Filename:

Generator Interconnection Details - In Ascending Queue Order

Project ID: 31

Project Status: Withdrawn

Interconnection Agreement Status: Withdrawn

Request Date: 11/14/2000

In-Service Date:

Modified In-Service Date:

Type of Interconnection: NR

Gen Type:

Gen Fuel:

County/ State: Greenville, SC

Substation:

Voltage: 500

Line Name: Asbury

Core Study ID: 32

MW Summer: 831

MW Winter: 933

Feasibility Study

Status: Not Required

Study Delivered:

Deviation:

OASIS Feas Filename:

System Impact Study

Status: Completed

Study Delivered: 7/6/2001

Deviation:

OASIS SIS Filename: http://www.ferc.duke-energy.com/duke_power/studies/sis_32.pdf

Facility Study

Status: Completed

Study Delivered: 9/5/2001

Deviation:

OASIS FS Filename: http://www.ferc.duke-energy.com/duke_power/studies/facs_14.pdf

Optional Study ID:

Status:

Study Delivered:

Deviation:

OASIS OS Filename:

Generator Interconnection Details - In Ascending Queue Order

Project ID: 1

Project Status: Withdrawn Company went into bankruptcy

Interconnection Agreement Status: Withdrawn

Request Date: 3/27/2001

In-Service Date: 3/1/2005

Modified In-Service Date: 3/1/2007

Customer can't find off-taker

Type of Interconnection: NR

Gen Type: Combustion Turbine

Gen Fuel: Gas

County/ State: Davidson, NC

Substation:

Voltage: 230

Line Name: Tyro

Core Study ID: 1

MW Summer: 233

MW Winter: 277

Feasibility Study

Status: Not Required

Study Delivered:

Deviation:

OASIS Feas Filename:

System Impact Study

Status: Completed

Study Delivered: 8/10/2001

Deviation:

OASIS SIS Filename: http://www.ferc.duke-energy.com/duke_power/studies/sis_01.pdf

Facility Study

Status: Completed

Study Delivered: 2/5/2002

Deviation:

OASIS FS Filename:

Optional Study ID:

Status:

Study Delivered:

Deviation:

OASIS OS Filename:

Generator Interconnection Details - In Ascending Queue Order

Project ID: 28

Project Status: Withdrawn

Interconnection Agreement Status: Withdrawn

Request Date: 4/1/2001

In-Service Date:

Modified In-Service Date:

Type of Interconnection: NR

Gen Type:

Gen Fuel:

County/ State: Cherokee, SC

Substation: Gaffney Tie

Voltage: 100

Line Name:

Core Study ID: 30

MW Summer: 313

MW Winter: 366

Feasibility Study

Status: Not Required

Study Delivered:

Deviation:

OASIS Feas Filename:

System Impact Study

Status: Completed

Study Delivered: 10/1/2001

Deviation:

OASIS SIS Filename: http://www.ferc.duke-energy.com/duke_power/studies/sis_30.pdf

Facility Study

Status: Completed

Study Delivered: 12/14/2001

Deviation:

OASIS FS Filename:

Optional Study ID:

Status:

Study Delivered:

Deviation:

OASIS OS Filename:

Generator Interconnection Details - In Ascending Queue Order

Project ID: 11

Project Status: Withdrawn

Interconnection Agreement Status:

Request Date: 4/3/2001

In-Service Date: 3/1/2001

Modified In-Service Date:

Type of Interconnection: NR

Gen Type: Combustion Turbine

Gen Fuel: Gas/Oil

County/ State: Rowan, NC

Substation: Buck

Voltage: 230

Line Name:

Core Study ID: 13

MW Summer: 640

MW Winter: 680

Feasibility Study

Status: Not Required

Study Delivered:

Deviation:

OASIS Feas Filename:

System Impact Study

Status: Completed

Study Delivered:

Deviation:

OASIS SIS Filename:

Facility Study

Status: Withdrawn

Study Delivered:

Deviation:

OASIS FS Filename:

Optional Study ID:

Status:

Study Delivered:

Deviation:

OASIS OS Filename:

Generator Interconnection Details - In Ascending Queue Order

Project ID: 25

Project Status: Withdrawn

Interconnection Agreement Status:

Request Date: 4/6/2001

In-Service Date:

Modified In-Service Date:

Type of Interconnection: NR

Gen Type:

Gen Fuel:

County/ State: Greenville, SC

Substation: Entergy Greenville

Voltage: 500

Line Name: Asbury

Core Study ID: 27

MW Summer: 480

MW Winter: 534

Feasibility Study

Status: Not Required

Study Delivered:

Deviation:

OASIS Feas Filename:

System Impact Study

Status: Completed

Study Delivered: 10/29/2001

Deviation:

OASIS SIS Filename: http://www.ferc.duke-energy.com/duke_power/studies/sis_27.pdf

Facility Study

Status: Withdrawn

Study Delivered:

Deviation:

OASIS FS Filename:

Optional Study ID:

Status:

Study Delivered:

Deviation:

OASIS OS Filename:

Generator Interconnection Details - In Ascending Queue Order

Project ID: 27

Project Status: Withdrawn

Interconnection Agreement Status:

Request Date: 4/7/2001

In-Service Date:

Modified In-Service Date:

Type of Interconnection: NR

Gen Type:

Gen Fuel:

County/ State: Cherokee, SC

Substation: Riverview

Voltage: 230

Line Name:

Core Study ID: 29

MW Summer: 621

MW Winter: 682

Feasibility Study

Status: Not Required

Study Delivered:

Deviation:

OASIS Feas Filename:

System Impact Study

Status: Completed

Study Delivered: 10/29/2001

Deviation:

OASIS SIS Filename: http://www.ferc.duke-energy.com/duke_power/studies/sis_29.pdf

Facility Study

Status: Completed

Study Delivered: 5/31/2002

Deviation:

OASIS FS Filename:

Optional Study ID:

Status:

Study Delivered:

Deviation:

OASIS OS Filename:

Generator Interconnection Details - In Ascending Queue Order

Project ID: 9

Project Status: Withdrawn

Interconnection Agreement Status:

Request Date: 4/12/2001

In-Service Date: 3/1/2004

Modified In-Service Date:

Type of Interconnection: NR

Gen Type: Combustion Turbine

Gen Fuel: Gas/Oil

County/ State: Cherokee, SC

Substation: Ripp

Voltage: 230

Line Name:

Core Study ID: 11

MW Summer: 640

MW Winter: 680

Feasibility Study

Status: Not Required

Study Delivered:

Deviation:

OASIS Feas Filename:

System Impact Study

Status: Completed

Study Delivered: 4/21/2001

Deviation:

OASIS SIS Filename:

Facility Study

Status:

Study Delivered: 5/15/2001

Deviation:

OASIS FS Filename:

Optional Study ID:

Status:

Study Delivered:

Deviation:

OASIS OS Filename:

Generator Interconnection Details - In Ascending Queue Order

Project ID: 7

Project Status: Withdrawn

Interconnection Agreement Status: Withdrawn

Request Date: 4/13/2001

In-Service Date: 1/1/2004

Modified In-Service Date:

Type of Interconnection: NR

Gen Type: Combined Cycle

Gen Fuel: Gas

County/ State: Davidson, NC

Substation:

Voltage: 230

Line Name: Tyro

Core Study ID: 2

MW Summer: 839

MW Winter: 1008

Feasibility Study

Status: Not Required

Study Delivered:

Deviation:

OASIS Feas Filename:

System Impact Study

Status: Completed

Study Delivered: 11/20/2001

Deviation:

OASIS SIS Filename: http://www.ferc.duke-energy.com/duke_power/studies/sis_02.pdf

Facility Study

Status: Completed

Study Delivered: 6/24/2002

Deviation:

OASIS FS Filename:

Optional Study ID:

Status:

Study Delivered:

Deviation:

OASIS OS Filename:

Generator Interconnection Details - In Ascending Queue Order

Project ID: 8

Project Status: Withdrawn

Interconnection Agreement Status:

Request Date: 4/13/2001

In-Service Date: 1/1/2004

Modified In-Service Date:

Type of Interconnection: NR

Gen Type: Combined Cycle

Gen Fuel: Gas

County/ State: Davidson, NC

Substation:

Voltage: 230

Line Name: Tyro

Core Study ID: 5

MW Summer: 839

MW Winter: 1008

Feasibility Study

Status: Not Required

Study Delivered:

Deviation:

OASIS Feas Filename:

System Impact Study

Status: Completed

Study Delivered: 11/20/2001

Deviation:

OASIS SIS Filename: http://www.ferc.duke-energy.com/duke_power/studies/sis_05.pdf

Facility Study

Status: Withdrawn

Study Delivered:

Deviation:

OASIS FS Filename:

Optional Study ID:

Status:

Study Delivered:

Deviation:

OASIS OS Filename:

Generator Interconnection Details - In Ascending Queue Order

Project ID: 24

Project Status: Withdrawn

Interconnection Agreement Status:

Request Date: 2/23/2001

In-Service Date:

Modified In-Service Date:

Type of Interconnection: NR

Gen Type:

Gen Fuel:

County/ State: Greenville, SC

Substation: Entergy Greenville

Voltage: 500

Line Name: Asbury

Core Study ID: 26

MW Summer: 960

MW Winter: 1068

Feasibility Study

Status: Not Required

Study Delivered:

Deviation:

OASIS Feas Filename:

System Impact Study

Status: Completed

Study Delivered: 12/17/2001

Deviation:

OASIS SIS Filename: http://www.ferc.duke-energy.com/duke_power/studies/sis_26.pdf

Facility Study

Status: Withdrawn

Study Delivered:

Deviation:

OASIS FS Filename:

Optional Study ID:

Status:

Study Delivered:

Deviation:

OASIS OS Filename:

Generator Interconnection Details - In Ascending Queue Order

Project ID: 6

Project Status: Withdrawn

Interconnection Agreement Status:

Request Date: 4/20/2001

In-Service Date: 1/1/2004

Modified In-Service Date:

Type of Interconnection: NR

Gen Type: Combustion Turbine

Gen Fuel: Gas

County/ State: Gaston, NC

Substation:

Voltage: 230

Line Name: Sampson

Core Study ID: 10

MW Summer: 450

MW Winter: 525

Feasibility Study

Status: Not Required

Study Delivered:

Deviation:

OASIS Feas Filename:

System Impact Study

Status: Withdrawn

Study Delivered:

Deviation:

OASIS SIS Filename:

Facility Study

Status:

Study Delivered:

Deviation:

OASIS FS Filename:

Optional Study ID:

Status:

Study Delivered:

Deviation:

OASIS OS Filename:

Generator Interconnection Details - In Ascending Queue Order

Project ID: 10

Project Status: Withdrawn

Interconnection Agreement Status:

Request Date: 4/26/2001

In-Service Date: 2/1/2004

Modified In-Service Date:

Type of Interconnection: NR

Gen Type: Combined Cycle

Gen Fuel: Gas

County/ State: Greenville, SC

Substation: Entergy Greenville

Voltage: 500

Line Name: Asbury

Core Study ID: 12

MW Summer: 480

MW Winter: 534

Feasibility Study

Status: Not Required

Study Delivered:

Deviation:

OASIS Feas Filename:

System Impact Study

Status: Completed

Study Delivered: 12/17/2002

Deviation:

OASIS SIS Filename:

Facility Study

Status: Withdrawn

Study Delivered: 7/3/2002

Deviation:

OASIS FS Filename:

Optional Study ID:

Status:

Study Delivered:

Deviation:

OASIS OS Filename:

Generator Interconnection Details - In Ascending Queue Order

Project ID: 23

Project Status: Withdrawn

Interconnection Agreement Status:

Request Date: 4/27/2001

In-Service Date:

Modified In-Service Date:

Type of Interconnection: NR

Gen Type:

Gen Fuel:

County/ State: Spartanburg, SC

Substation: Tiger

Voltage: 230

Line Name:

Core Study ID: 25

MW Summer:

MW Winter:

Feasibility Study

Status: Not Required

Study Delivered:

Deviation:

OASIS Feas Filename:

System Impact Study

Status: Completed

Study Delivered: 12/13/2001

Deviation:

OASIS SIS Filename:

Facility Study

Status: Completed

Study Delivered:

Deviation:

OASIS FS Filename:

Optional Study ID:

Status:

Study Delivered:

Deviation:

OASIS OS Filename:

Generator Interconnection Details - In Ascending Queue Order

Project ID: 4

Project Status: Withdrawn

Interconnection Agreement Status: Withdrawn

Request Date: 5/1/2001

In-Service Date:

Modified In-Service Date:

Type of Interconnection: NR

Gen Type:

Gen Fuel: Gas

County/ State: York, SC

Substation:

Voltage: 500

Line Name: Richmond

Core Study ID: 8

MW Summer: 913

MW Winter: 1004

Feasibility Study

Status: Not Required

Study Delivered:

Deviation:

OASIS Feas Filename:

System Impact Study

Status: Completed

Study Delivered: 12/13/2001

Deviation:

OASIS SIS Filename: http://www.ferc.duke-energy.com/duke_power/studies/sis_08.pdf

Facility Study

Status: Completed

Study Delivered: 5/20/2002

Deviation:

OASIS FS Filename:

Optional Study ID:

Status:

Study Delivered:

Deviation:

OASIS OS Filename:

Generator Interconnection Details - In Ascending Queue Order

Project ID: 5

Project Status: Withdrawn

Interconnection Agreement Status: Withdrawn

Request Date: 5/1/2001

In-Service Date: 3/1/2004

Modified In-Service Date:

Type of Interconnection: NR

Gen Type: Combustion Turbine

Gen Fuel: Gas

County/ State: Gaston, NC

Substation:

Voltage: 230

Line Name: Sampson

Core Study ID: 9

MW Summer: 550

MW Winter: 600

Feasibility Study

Status: Not Required

Study Delivered:

Deviation:

OASIS Feas Filename:

System Impact Study

Status: Completed

Study Delivered: 12/13/2001

Deviation:

OASIS SIS Filename: http://www.ferc.duke-energy.com/duke_power/studies/sis_09.pdf

Facility Study

Status: Completed

Study Delivered: 9/9/2002

Deviation:

OASIS FS Filename:

Optional Study ID:

Status:

Study Delivered:

Deviation:

OASIS OS Filename:

Generator Interconnection Details - In Ascending Queue Order

Project ID: 26

Project Status: Withdrawn

Interconnection Agreement Status: Withdrawn

Request Date: 5/1/2001

In-Service Date:

Modified In-Service Date:

Type of Interconnection: NR

Gen Type:

Gen Fuel:

County/ State: Gaston, NC

Substation:

Voltage: 230

Line Name: Sampson

Core Study ID: 28

MW Summer: 1100

MW Winter: 1200

Feasibility Study

Status: Not Required

Study Delivered:

Deviation:

OASIS Feas Filename:

System Impact Study

Status: Completed

Study Delivered: 12/13/2001

Deviation:

OASIS SIS Filename: http://www.ferc.duke-energy.com/duke_power/studies/sis_28.pdf

Facility Study

Status: Completed

Study Delivered: 9/9/2002

Deviation:

OASIS FS Filename:

Optional Study ID:

Status:

Study Delivered:

Deviation:

OASIS OS Filename:

Generator Interconnection Details - In Ascending Queue Order

Project ID: 29

Project Status: Withdrawn

Interconnection Agreement Status: Withdrawn

Request Date: 5/3/2001

In-Service Date:

Modified In-Service Date:

Type of Interconnection: NR

Gen Type:

Gen Fuel:

County/ State: Cherokee, SC

Substation:

Voltage: 230

Line Name: Goucha

Core Study ID: 31

MW Summer: 1000

MW Winter: 1100

Feasibility Study

Status: Not Required

Study Delivered:

Deviation:

OASIS Feas Filename:

System Impact Study

Status: Completed

Study Delivered: 3/11/2002

Deviation:

OASIS SIS Filename:

Facility Study

Status: Withdrawn

Study Delivered:

Deviation:

OASIS FS Filename:

Optional Study ID:

Status:

Study Delivered:

Deviation:

OASIS OS Filename:

Generator Interconnection Details - In Ascending Queue Order

Project ID: 32

Project Status: Withdrawn

Interconnection Agreement Status:

Request Date: 5/4/2001

In-Service Date: 2/1/2004

Modified In-Service Date:

Type of Interconnection: NR

Gen Type: Combined Cycle

Gen Fuel: Gas

County/ State: York, SC

Substation: Newport

Voltage: 500

Line Name: Woodchuck

Core Study ID: 3

MW Summer:

MW Winter:

Feasibility Study

Status: Not Required

Study Delivered:

Deviation:

OASIS Feas Filename:

System Impact Study

Status: Withdrawn

Study Delivered:

Deviation:

OASIS SIS Filename:

Facility Study

Status:

Study Delivered:

Deviation:

OASIS FS Filename:

Optional Study ID:

Status:

Study Delivered:

Deviation:

OASIS OS Filename:

Generator Interconnection Details - In Ascending Queue Order

Project ID: 14

Project Status: Withdrawn

Interconnection Agreement Status: Withdrawn

Request Date: 5/16/2001

In-Service Date: 9/1/2003

Modified In-Service Date:

Type of Interconnection: NR

Gen Type: Combustion Turbine

Gen Fuel: Gas

County/ State: Greenville, SC

Substation: Proposed Greenville

Voltage: 500

Line Name: Asbury

Core Study ID: 16

MW Summer: 400

MW Winter: 400

Feasibility Study

Status: Not Required

Study Delivered:

Deviation:

OASIS Feas Filename:

System Impact Study

Status: Completed

Study Delivered: 3/11/2002

Deviation:

OASIS SIS Filename:

Facility Study

Status: Withdrawn

Study Delivered:

Deviation:

OASIS FS Filename:

Optional Study ID:

Status:

Study Delivered:

Deviation:

OASIS OS Filename:

Generator Interconnection Details - In Ascending Queue Order

Project ID: 37

Project Status: Withdrawn

Interconnection Agreement Status: Withdrawn

Request Date: 5/16/2001

In-Service Date:

Modified In-Service Date:

Type of Interconnection: NR

Gen Type:

Gen Fuel:

County/ State: Greenville, SC

Substation: Proposed Greenville

Voltage: 500

Line Name: Asbury

Core Study ID: 33

MW Summer:

MW Winter:

Feasibility Study

Status: Not Required

Study Delivered:

Deviation:

OASIS Feas Filename:

System Impact Study

Status: Completed

Study Delivered: 3/11/2002

Deviation:

OASIS SIS Filename:

Facility Study

Status: Withdrawn

Study Delivered:

Deviation:

OASIS FS Filename:

Optional Study ID:

Status:

Study Delivered:

Deviation:

OASIS OS Filename:

Generator Interconnection Details - In Ascending Queue Order

Project ID: 38

Project Status: Withdrawn

Interconnection Agreement Status: Withdrawn

Request Date: 5/16/2001

In-Service Date:

Modified In-Service Date:

Type of Interconnection: NR

Gen Type:

Gen Fuel:

County/ State: Greenville, SC

Substation: Proposed Greenville

Voltage: 500

Line Name: Asbury

Core Study ID: 34

MW Summer:

MW Winter:

Feasibility Study

Status: Not Required

Study Delivered:

Deviation:

OASIS Feas Filename:

System Impact Study

Status: Completed

Study Delivered: 3/11/2002

Deviation:

OASIS SIS Filename:

Facility Study

Status: Withdrawn

Study Delivered:

Deviation:

OASIS FS Filename:

Optional Study ID:

Status:

Study Delivered:

Deviation:

OASIS OS Filename:

Generator Interconnection Details - In Ascending Queue Order

Project ID: 39

Project Status: Withdrawn

Interconnection Agreement Status: Withdrawn

Request Date: 5/16/2001

In-Service Date:

Modified In-Service Date:

Type of Interconnection: NR

Gen Type:

Gen Fuel:

County/ State: Greenville, SC

Substation: Proposed Greenville

Voltage: 500

Line Name: Asbury

Core Study ID: 56

MW Summer:

MW Winter:

Feasibility Study

Status: Not Required

Study Delivered:

Deviation:

OASIS Feas Filename:

System Impact Study

Status: Completed

Study Delivered: 3/11/2002

Deviation:

OASIS SIS Filename:

Facility Study

Status: Withdrawn

Study Delivered:

Deviation:

OASIS FS Filename:

Optional Study ID:

Status:

Study Delivered:

Deviation:

OASIS OS Filename:

Generator Interconnection Details - In Ascending Queue Order

Project ID: 12

Project Status: Withdrawn

Interconnection Agreement Status:

Request Date: 5/16/2001

In-Service Date:

Modified In-Service Date:

Type of Interconnection: NR

Gen Type:

Gen Fuel:

County/ State: Gaston, NC

Substation:

Voltage: 230

Line Name: Sampson

Core Study ID: 60

MW Summer: 1117

MW Winter: 1245

Feasibility Study

Status: Not Required

Study Delivered:

Deviation:

OASIS Feas Filename:

System Impact Study

Status: Completed

Study Delivered: 4/30/2002

Deviation:

OASIS SIS Filename:

Facility Study

Status: Withdrawn

Study Delivered:

Deviation:

OASIS FS Filename:

Optional Study ID:

Status:

Study Delivered:

Deviation:

OASIS OS Filename:

Generator Interconnection Details - In Ascending Queue Order

Project ID: 13

Project Status: Withdrawn

Interconnection Agreement Status:

Request Date: 5/31/2001

In-Service Date:

Modified In-Service Date:

Type of Interconnection: NR

Gen Type:

Gen Fuel:

County/ State: Gaston, NC

Substation:

Voltage: 230

Line Name: Sampson

Core Study ID: 61

MW Summer: 570

MW Winter: 637

Feasibility Study

Status: Not Required

Study Delivered:

Deviation:

OASIS Feas Filename:

System Impact Study

Status: Completed

Study Delivered: 4/30/2002

Deviation:

OASIS SIS Filename:

Facility Study

Status: Withdrawn

Study Delivered:

Deviation:

OASIS FS Filename:

Optional Study ID:

Status:

Study Delivered:

Deviation:

OASIS OS Filename:

Generator Interconnection Details - In Ascending Queue Order

Project ID: 35

Project Status: Withdrawn

Interconnection Agreement Status:

Request Date: 6/6/2001

In-Service Date: 2/1/2004

Modified In-Service Date:

Type of Interconnection: NR

Gen Type: Combustion Turbine

Gen Fuel: Gas

County/ State: Spartanburg, SC

Substation: Pacolet

Voltage: 230

Line Name:

Core Study ID: 4

MW Summer: 550

MW Winter: 600

Feasibility Study

Status: Not Required

Study Delivered:

Deviation:

OASIS Feas Filename:

System Impact Study

Status: Completed

Study Delivered: 5/29/2002

Deviation:

OASIS SIS Filename:

Facility Study

Status:

Study Delivered:

Deviation:

OASIS FS Filename:

Optional Study ID:

Status:

Study Delivered:

Deviation:

OASIS OS Filename:

Generator Interconnection Details - In Ascending Queue Order

Project ID: 36

Project Status: Withdrawn

Interconnection Agreement Status:

Request Date: 6/6/2001

In-Service Date:

Modified In-Service Date:

Type of Interconnection: NR

Gen Type:

Gen Fuel:

County/ State: Spartanburg, SC

Substation: Pacolet

Voltage: 230

Line Name:

Core Study ID: 58

MW Summer: 860

MW Winter: 920

Feasibility Study

Status: Not Required

Study Delivered:

Deviation:

OASIS Feas Filename:

System Impact Study

Status: Completed

Study Delivered: 5/29/2002

Deviation:

OASIS SIS Filename:

Facility Study

Status:

Study Delivered:

Deviation:

OASIS FS Filename:

Optional Study ID:

Status:

Study Delivered:

Deviation:

OASIS OS Filename:

Generator Interconnection Details - In Ascending Queue Order

Project ID: 44

Project Status: Withdrawn

Interconnection Agreement Status: Withdrawn

Request Date: 6/18/2001

In-Service Date:

Modified In-Service Date:

Type of Interconnection: NR

Gen Type:

Gen Fuel:

County/ State: Davidson, NC

Substation:

Voltage: 230

Line Name: Tyro

Core Study ID: 57

MW Summer: 570

MW Winter: 620

Feasibility Study

Status: Not Required

Study Delivered:

Deviation:

OASIS Feas Filename:

System Impact Study

Status: Completed

Study Delivered: 5/29/2002

Deviation:

OASIS SIS Filename: http://www.ferc.duke-energy.com/duke_power/studies/sis_57.pdf

Facility Study

Status: Completed

Study Delivered: 1/2/2003

Deviation:

OASIS FS Filename:

Optional Study ID:

Status:

Study Delivered:

Deviation:

OASIS OS Filename:

Generator Interconnection Details - In Ascending Queue Order

Project ID: 34

Project Status: Withdrawn

Interconnection Agreement Status: Withdrawn

Request Date: 6/20/2001

In-Service Date: 6/1/2008

Modified In-Service Date:

Type of Interconnection: NR

Gen Type: Combined Cycle

Gen Fuel: Gas

County/ State: Forsyth, NC

Substation: Beckerdite

Voltage: 230

Line Name:

Core Study ID: 40

MW Summer: 812

MW Winter: 812

Feasibility Study

Status: Not Required

Study Delivered:

Deviation:

OASIS Feas Filename:

System Impact Study

Status: Completed

Study Delivered: 5/29/2002

Deviation:

OASIS SIS Filename: http://www.ferc.duke-energy.com/duke_power/studies/sis_40.pdf

Facility Study

Status: Completed

Study Delivered: 4/7/2003

Deviation:

OASIS FS Filename:

Optional Study ID: 1

Status:

Study Delivered: 8/11/2004

Deviation:

OASIS OS Filename:

Generator Interconnection Details - In Ascending Queue Order

Project ID: 30

Project Status: Withdrawn

Interconnection Agreement Status:

Request Date: 7/2/2001

In-Service Date:

Modified In-Service Date:

Type of Interconnection: NR

Gen Type:

Gen Fuel:

County/ State: York, SC

Substation: Newport

Voltage: 500

Line Name: Richmond

Core Study ID: 59

MW Summer:

MW Winter:

Feasibility Study

Status: Not Required

Study Delivered:

Deviation:

OASIS Feas Filename:

System Impact Study

Status: Withdrawn

Study Delivered:

Deviation:

OASIS SIS Filename:

Facility Study

Status:

Study Delivered:

Deviation:

OASIS FS Filename:

Optional Study ID:

Status:

Study Delivered:

Deviation:

OASIS OS Filename:

Generator Interconnection Details - In Ascending Queue Order

Project ID: 59

Project Status: Withdrawn

Interconnection Agreement Status:

Request Date: 8/30/2001

In-Service Date:

Modified In-Service Date:

Type of Interconnection: NR

Gen Type:

Gen Fuel:

County/ State: Guilford, NC

Substation:

Voltage: 230

Line Name: Belews Creek or Pleasant Garden

Core Study ID: 63

MW Summer:

MW Winter:

Feasibility Study

Status: Not Required

Study Delivered:

Deviation:

OASIS Feas Filename:

System Impact Study

Status: Withdrawn

Study Delivered:

Deviation:

OASIS SIS Filename:

Facility Study

Status:

Study Delivered:

Deviation:

OASIS FS Filename:

Optional Study ID:

Status:

Study Delivered:

Deviation:

OASIS OS Filename:

Generator Interconnection Details - In Ascending Queue Order

Project ID: 60

Project Status: Withdrawn

Interconnection Agreement Status:

Request Date: 8/30/2001

In-Service Date:

Modified In-Service Date:

Type of Interconnection: NR

Gen Type:

Gen Fuel:

County/ State: Rowan, NC

Substation:

Voltage: 500

Line Name: Guardian

Core Study ID: 64

MW Summer:

MW Winter:

Feasibility Study

Status: Not Required

Study Delivered:

Deviation:

OASIS Feas Filename:

System Impact Study

Status: Withdrawn

Study Delivered:

Deviation:

OASIS SIS Filename:

Facility Study

Status:

Study Delivered:

Deviation:

OASIS FS Filename:

Optional Study ID:

Status:

Study Delivered:

Deviation:

OASIS OS Filename:

Generator Interconnection Details - In Ascending Queue Order

Project ID: 61

Project Status: Withdrawn

Interconnection Agreement Status:

Request Date: 8/30/2001

In-Service Date:

Modified In-Service Date:

Type of Interconnection: NR

Gen Type:

Gen Fuel:

County/ State: Anderson, SC

Substation: Anderson Tie

Voltage: 230

Line Name:

Core Study ID: 62

MW Summer:

MW Winter:

Feasibility Study

Status: Not Required

Study Delivered:

Deviation:

OASIS Feas Filename:

System Impact Study

Status: Withdrawn

Study Delivered:

Deviation:

OASIS SIS Filename:

Facility Study

Status:

Study Delivered:

Deviation:

OASIS FS Filename:

Optional Study ID:

Status:

Study Delivered:

Deviation:

OASIS OS Filename:

Generator Interconnection Details - In Ascending Queue Order

Project ID: 62

Project Status: Withdrawn

Interconnection Agreement Status:

Request Date: 8/30/2001

In-Service Date:

Modified In-Service Date:

Type of Interconnection: NR

Gen Type:

Gen Fuel:

County/ State: Rowan, NC

Substation:

Voltage: 230

Line Name: Marshall

Core Study ID: 65

MW Summer:

MW Winter:

Feasibility Study

Status: Not Required

Study Delivered:

Deviation:

OASIS Feas Filename:

System Impact Study

Status: Withdrawn

Study Delivered:

Deviation:

OASIS SIS Filename:

Facility Study

Status:

Study Delivered:

Deviation:

OASIS FS Filename:

Optional Study ID:

Status:

Study Delivered:

Deviation:

OASIS OS Filename:

Generator Interconnection Details - In Ascending Queue Order

Project ID: 63

Project Status: Withdrawn

Interconnection Agreement Status:

Request Date: 10/25/2001

In-Service Date:

Modified In-Service Date:

Type of Interconnection: NR

Gen Type:

Gen Fuel:

County/ State: York, SC

Substation: Newport

Voltage: 500

Line Name:

Core Study ID: 67

MW Summer: 1120

MW Winter: 1250

Feasibility Study

Status: Not Required

Study Delivered:

Deviation:

OASIS Feas Filename:

System Impact Study

Status: Completed

Study Delivered: 5/31/2002

Deviation:

OASIS SIS Filename: http://www.ferc.duke-energy.com/duke_power/studies/sis_67.pdf

Facility Study

Status: Withdrawn

Study Delivered:

Deviation:

OASIS FS Filename:

Optional Study ID:

Status:

Study Delivered:

Deviation:

OASIS OS Filename:

Generator Interconnection Details - In Ascending Queue Order

Project ID: 64

Project Status: Withdrawn

Interconnection Agreement Status:

Request Date: 10/25/2001

In-Service Date:

Modified In-Service Date:

Type of Interconnection: NR

Gen Type:

Gen Fuel:

County/ State: York, SC

Substation: Newport

Voltage: 500

Line Name:

Core Study ID: 68

MW Summer: 560

MW Winter: 625

Feasibility Study

Status: Not Required

Study Delivered:

Deviation:

OASIS Feas Filename:

System Impact Study

Status: Completed

Study Delivered: 5/31/2002

Deviation:

OASIS SIS Filename: http://www.ferc.duke-energy.com/duke_power/studies/sis_68.pdf

Facility Study

Status: Withdrawn

Study Delivered:

Deviation:

OASIS FS Filename:

Optional Study ID:

Status:

Study Delivered:

Deviation:

OASIS OS Filename:

Generator Interconnection Details - In Ascending Queue Order

Project ID: 67

Project Status: Withdrawn

Interconnection Agreement Status:

Request Date: 11/16/2001

In-Service Date:

Modified In-Service Date:

Type of Interconnection: NR

Gen Type:

Gen Fuel:

County/ State: Greenville, SC

Substation: Entergy Greenville

Voltage: 500

Line Name:

Core Study ID: 69

MW Summer:

MW Winter:

Feasibility Study

Status: Not Required

Study Delivered:

Deviation:

OASIS Feas Filename:

System Impact Study

Status: Withdrawn

Study Delivered:

Deviation:

OASIS SIS Filename:

Facility Study

Status:

Study Delivered:

Deviation:

OASIS FS Filename:

Optional Study ID:

Status:

Study Delivered:

Deviation:

OASIS OS Filename:

Generator Interconnection Details - In Ascending Queue Order

Project ID: 69

Project Status: Withdrawn

Interconnection Agreement Status:

Request Date: 11/16/2001

In-Service Date:

Modified In-Service Date:

Type of Interconnection: NR

Gen Type:

Gen Fuel:

County/ State: Greenville, SC

Substation: Entergy Greenville

Voltage: 500

Line Name:

Core Study ID: 70

MW Summer:

MW Winter:

Feasibility Study

Status: Not Required

Study Delivered:

Deviation:

OASIS Feas Filename:

System Impact Study

Status: Withdrawn

Study Delivered:

Deviation:

OASIS SIS Filename:

Facility Study

Status:

Study Delivered:

Deviation:

OASIS FS Filename:

Optional Study ID:

Status:

Study Delivered:

Deviation:

OASIS OS Filename:

Generator Interconnection Details - In Ascending Queue Order

Project ID: 70

Project Status: Withdrawn

Interconnection Agreement Status:

Request Date: 11/27/2001

In-Service Date:

Modified In-Service Date:

Type of Interconnection: NR

Gen Type:

Gen Fuel:

County/ State: Cherokee, SC

Substation: Ripp

Voltage: 230

Line Name: Clay Hill

Core Study ID: 73

MW Summer:

MW Winter:

Feasibility Study

Status: Not Required

Study Delivered:

Deviation:

OASIS Feas Filename:

System Impact Study

Status: Withdrawn

Study Delivered:

Deviation:

OASIS SIS Filename:

Facility Study

Status:

Study Delivered:

Deviation:

OASIS FS Filename:

Optional Study ID:

Status:

Study Delivered:

Deviation:

OASIS OS Filename:

Generator Interconnection Details - In Ascending Queue Order

Project ID: 71

Project Status: Withdrawn

Interconnection Agreement Status: Filed Executed

Request Date: 1/3/2002

In-Service Date: 6/1/2005

Modified In-Service Date: 6/1/2008

Customer request

Type of Interconnection: NR

Gen Type: Combustion Turbine

Gen Fuel: Gas

County/ State: Stanly, NC

Substation: Oakboro

Voltage: 230

Line Name:

Core Study ID: 75

MW Summer: 656

MW Winter: 558

Feasibility Study

Status: Not Required

Study Delivered:

Deviation:

OASIS Feas Filename:

System Impact Study

Status: Completed

Study Delivered: 9/9/2002

Deviation:

OASIS SIS Filename:

Facility Study

Status: Completed

Study Delivered: 9/4/2003

Deviation:

OASIS FS Filename:

Optional Study ID:

Status:

Study Delivered:

Deviation:

OASIS OS Filename:

Generator Interconnection Details - In Ascending Queue Order

Project ID: 77

Project Status: Withdrawn

Interconnection Agreement Status:

Request Date: 1/22/2002

In-Service Date:

Modified In-Service Date:

Type of Interconnection: NR

Gen Type:

Gen Fuel:

County/ State: York, SC

Substation:

Voltage: 500

Line Name: Richmond

Core Study ID: 74

MW Summer:

MW Winter:

Feasibility Study

Status: Not Required

Study Delivered:

Deviation:

OASIS Feas Filename:

System Impact Study

Status: Completed

Study Delivered: 9/9/2002

Deviation:

OASIS SIS Filename: http://www.ferc.duke-energy.com/duke_power/studies/sis_74.pdf

Facility Study

Status: Withdrawn

Study Delivered:

Deviation:

OASIS FS Filename:

Optional Study ID:

Status:

Study Delivered:

Deviation:

OASIS OS Filename:

Generator Interconnection Details - In Ascending Queue Order

Project ID: 83

Project Status: Withdrawn

Interconnection Agreement Status:

Request Date: 3/8/2002

In-Service Date:

Modified In-Service Date:

Type of Interconnection: NR

Gen Type:

Gen Fuel:

County/ State: Lincoln, NC

Substation: McGuire

Voltage: 230

Line Name:

Core Study ID: 76

MW Summer:

MW Winter:

Feasibility Study

Status: Not Required

Study Delivered:

Deviation:

OASIS Feas Filename:

System Impact Study

Status: Withdrawn

Study Delivered:

Deviation:

OASIS SIS Filename:

Facility Study

Status:

Study Delivered:

Deviation:

OASIS FS Filename:

Optional Study ID:

Status:

Study Delivered:

Deviation:

OASIS OS Filename:

Generator Interconnection Details - In Ascending Queue Order

Project ID: 85

Project Status: Withdrawn

Interconnection Agreement Status:

Request Date: 3/8/2002

In-Service Date:

Modified In-Service Date:

Type of Interconnection: NR

Gen Type:

Gen Fuel:

County/ State: Lincoln, NC

Substation: McGuire

Voltage: 500

Line Name:

Core Study ID: 77

MW Summer:

MW Winter:

Feasibility Study

Status: Not Required

Study Delivered:

Deviation:

OASIS Feas Filename:

System Impact Study

Status: Withdrawn

Study Delivered:

Deviation:

OASIS SIS Filename:

Facility Study

Status:

Study Delivered:

Deviation:

OASIS FS Filename:

Optional Study ID:

Status:

Study Delivered:

Deviation:

OASIS OS Filename:

Generator Interconnection Details - In Ascending Queue Order

Project ID: 87

Project Status: Withdrawn

Interconnection Agreement Status:

Request Date: 3/8/2002

In-Service Date:

Modified In-Service Date:

Type of Interconnection: NR

Gen Type:

Gen Fuel:

County/ State: Lincoln, NC

Substation:

Voltage: 500

Line Name: South Mountain

Core Study ID: 78

MW Summer:

MW Winter:

Feasibility Study

Status: Not Required

Study Delivered:

Deviation:

OASIS Feas Filename:

System Impact Study

Status: Withdrawn

Study Delivered:

Deviation:

OASIS SIS Filename:

Facility Study

Status:

Study Delivered:

Deviation:

OASIS FS Filename:

Optional Study ID:

Status:

Study Delivered:

Deviation:

OASIS OS Filename:

Generator Interconnection Details - In Ascending Queue Order

Project ID: 98

Project Status: Completed

Interconnection Agreement Status: Filed Executed

Request Date: 3/26/2002

In-Service Date:

Modified In-Service Date:

Type of Interconnection: NR

Gen Type: Combined Cycle

Gen Fuel: Gas/Oil

County/ State: Anderson, SC

Substation: Anderson Tie

Voltage: 230

Line Name:

Core Study ID: 80

MW Summer: 240

MW Winter: 240

Feasibility Study

Status: Not Required

Study Delivered:

Deviation:

OASIS Feas Filename:

System Impact Study

Status: Completed

Study Delivered:

Deviation:

OASIS SIS Filename:

Facility Study

Status: Completed

Study Delivered:

Deviation:

OASIS FS Filename:

Optional Study ID:

Status:

Study Delivered:

Deviation:

OASIS OS Filename:

Generator Interconnection Details - In Ascending Queue Order

Project ID: 95

Project Status: Withdrawn

Interconnection Agreement Status:

Request Date: 4/4/2002

In-Service Date:

Modified In-Service Date:

Type of Interconnection: NR

Gen Type:

Gen Fuel:

County/ State: York, SC

Substation: Newport

Voltage: 500

Line Name:

Core Study ID: 81

MW Summer:

MW Winter:

Feasibility Study

Status: Not Required

Study Delivered:

Deviation:

OASIS Feas Filename:

System Impact Study

Status: Withdrawn

Study Delivered:

Deviation:

OASIS SIS Filename:

Facility Study

Status:

Study Delivered:

Deviation:

OASIS FS Filename:

Optional Study ID:

Status:

Study Delivered:

Deviation:

OASIS OS Filename:

Generator Interconnection Details - In Ascending Queue Order

Project ID: 99

Project Status: Withdrawn

Interconnection Agreement Status: Withdrawn

Request Date: 1/22/2003

In-Service Date:

Modified In-Service Date:

Type of Interconnection: NR

Gen Type:

Gen Fuel:

County/ State: Anderson, SC

Substation: Anderson Tie

Voltage: 230

Line Name:

Core Study ID: 82

MW Summer: 576

MW Winter: 595

Feasibility Study

Status: Not Required

Study Delivered:

Deviation:

OASIS Feas Filename:

System Impact Study

Status: Completed

Study Delivered: 4/3/2003

Deviation:

OASIS SIS Filename:

Facility Study

Status: Withdrawn

Study Delivered:

Deviation:

OASIS FS Filename:

Optional Study ID:

Status:

Study Delivered:

Deviation:

OASIS OS Filename:

Generator Interconnection Details - In Ascending Queue Order

Project ID: 101

Project Status: Withdrawn

Interconnection Agreement Status:

Request Date: 3/3/2003

In-Service Date:

Modified In-Service Date:

Type of Interconnection: NR

Gen Type:

Gen Fuel:

County/ State: Pickens, SC

Substation: Jocassee Switching Station

Voltage: 230

Line Name:

Core Study ID: 83

MW Summer:

MW Winter:

Feasibility Study

Status: Not Required

Study Delivered:

Deviation:

OASIS Feas Filename:

System Impact Study

Status: Withdrawn

Study Delivered: 1/19/2004

Deviation:

OASIS SIS Filename:

Facility Study

Status:

Study Delivered:

Deviation:

OASIS FS Filename:

Optional Study ID:

Status:

Study Delivered:

Deviation:

OASIS OS Filename:

Generator Interconnection Details - In Ascending Queue Order

Project ID: 102

Project Status: Completed

Interconnection Agreement Status:

Request Date: 3/3/2003

In-Service Date:

Modified In-Service Date:

Type of Interconnection: NR

Gen Type: Hydro

Gen Fuel: Water

County/ State: Gaston, NC

Substation: Mountain Island

Voltage: 44

Line Name:

Core Study ID: 84

MW Summer: 3

MW Winter: 3

Feasibility Study

Status: Not Required

Study Delivered:

Deviation:

OASIS Feas Filename:

System Impact Study

Status: Completed

Study Delivered:

Deviation:

OASIS SIS Filename:

Facility Study

Status:

Study Delivered:

Deviation:

OASIS FS Filename:

Optional Study ID:

Status:

Study Delivered:

Deviation:

OASIS OS Filename:

Generator Interconnection Details - In Ascending Queue Order

Project ID: 103

Project Status: Withdrawn

Interconnection Agreement Status: Withdrawn

Request Date: 4/24/2003

In-Service Date:

Modified In-Service Date:

Type of Interconnection: NR

Gen Type:

Gen Fuel:

County/ State: Davidson, NC

Substation: Buck

Voltage: 230

Line Name:

Core Study ID: 85

MW Summer: 858

MW Winter: 945

Feasibility Study

Status: Not Required

Study Delivered:

Deviation:

OASIS Feas Filename:

System Impact Study

Status: Completed

Study Delivered: 10/6/2003

Deviation:

OASIS SIS Filename:

Facility Study

Status: Withdrawn

Study Delivered:

Deviation:

OASIS FS Filename:

Optional Study ID:

Status:

Study Delivered:

Deviation:

OASIS OS Filename:

Generator Interconnection Details - In Ascending Queue Order

Project ID: 104

Project Status: Withdrawn

Interconnection Agreement Status:

Request Date: 4/30/2003

In-Service Date:

Modified In-Service Date:

Type of Interconnection: NR

Gen Type:

Gen Fuel:

County/ State: Gaston, NC

Substation:

Voltage: 230

Line Name: Sampson

Core Study ID: 86

MW Summer: 571

MW Winter: 623

Feasibility Study

Status: Not Required

Study Delivered:

Deviation:

OASIS Feas Filename:

System Impact Study

Status: Completed

Study Delivered: 10/29/2003

Deviation:

OASIS SIS Filename:

Facility Study

Status:

Study Delivered:

Deviation:

OASIS FS Filename:

Optional Study ID:

Status:

Study Delivered:

Deviation:

OASIS OS Filename:

Generator Interconnection Details - In Ascending Queue Order

Project ID: 105

Project Status: Withdrawn

Interconnection Agreement Status:

Request Date: 6/4/2003

In-Service Date:

Modified In-Service Date:

Type of Interconnection: NR

Gen Type:

Gen Fuel:

County/ State: Anderson, SC

Substation: Anderson Tie

Voltage: 230

Line Name:

Core Study ID: 87

MW Summer:

MW Winter:

Feasibility Study

Status: Not Required

Study Delivered:

Deviation:

OASIS Feas Filename:

System Impact Study

Status: Withdrawn

Study Delivered:

Deviation:

OASIS SIS Filename:

Facility Study

Status:

Study Delivered:

Deviation:

OASIS FS Filename:

Optional Study ID:

Status:

Study Delivered:

Deviation:

OASIS OS Filename:

Generator Interconnection Details - In Ascending Queue Order

Project ID: 107

Project Status: Completed

Interconnection Agreement Status:

Request Date: 9/2/2003

In-Service Date: 5/1/2007

Modified In-Service Date:

Type of Interconnection: NR

Gen Type: Hydro

Gen Fuel: Water

County/ State: Pickens, SC

Substation: Jocassee Switching Station

Voltage: 230

Line Name:

Core Study ID: 89

MW Summer:

MW Winter:

Feasibility Study

Status: Not Required

Study Delivered:

Deviation:

OASIS Feas Filename:

System Impact Study

Status: Completed

Study Delivered: 1/19/2004

Deviation:

OASIS SIS Filename:

Facility Study

Status: Completed

Study Delivered: 3/31/2004

Deviation:

OASIS FS Filename:

Optional Study ID:

Status:

Study Delivered:

Deviation:

OASIS OS Filename:

Generator Interconnection Details - In Ascending Queue Order

Project ID: 108

Project Status: Active

Interconnection Agreement Status:

Request Date: 9/2/2003

In-Service Date: 5/1/2009

Modified In-Service Date:

Type of Interconnection: NR

Gen Type: Hydro

Gen Fuel: Water

County/ State: Pickens, SC

Substation: Jocassee Switching Station

Voltage: 230

Line Name:

Core Study ID: 88

MW Summer:

MW Winter:

Feasibility Study

Status: Not Required

Study Delivered:

Deviation:

OASIS Feas Filename:

System Impact Study

Status: Completed

Study Delivered: 7/13/2004

Deviation:

OASIS SIS Filename:

Facility Study

Status: Completed

Study Delivered:

Deviation:

OASIS FS Filename:

Optional Study ID:

Status:

Study Delivered:

Deviation:

OASIS OS Filename:

Generator Interconnection Details - In Ascending Queue Order

Project ID: 110

Project Status: Completed

Interconnection Agreement Status:

Request Date: 2/6/2004

In-Service Date: 1/1/2006

Modified In-Service Date:

Type of Interconnection: NR

Gen Type: Hydro

Gen Fuel: Water

County/ State: Gaston, NC

Substation: Mountain Island

Voltage: 44

Line Name:

Core Study ID: 90

MW Summer: 17

MW Winter: 17

Feasibility Study

Status: Completed

Study Delivered: 3/16/2004

Deviation:

OASIS Feas Filename: http://www.ferc.duke-energy.com/duke_power/studies/feas_90.pdf

System Impact Study

Status: Active

Study Delivered:

Deviation:

OASIS SIS Filename:

Facility Study

Status:

Study Delivered:

Deviation:

OASIS FS Filename:

Optional Study ID:

Status:

Study Delivered:

Deviation:

OASIS OS Filename:

Generator Interconnection Details - In Ascending Queue Order

Project ID: 111

Project Status: Completed

Interconnection Agreement Status:

Request Date: 5/3/2004

In-Service Date: 2/1/2007

Modified In-Service Date: 6/30/2006

Project was advanced by Duke

Type of Interconnection: NR

Gen Type: Combustion Turbine

Gen Fuel: Gas/Oil

County/ State: Anderson, SC

Substation: Lee Steam

Voltage: 100

Line Name:

Core Study ID: 91

MW Summer: 100

MW Winter: 100

Feasibility Study

Status: Not Required

Study Delivered:

Deviation: Not performed

OASIS Feas Filename:

System Impact Study

Status: Completed

Study Delivered: 11/3/2004

Deviation: Waiting for signature of manager on vacation

OASIS SIS Filename:

Facility Study

Status: Completed

Study Delivered: 7/5/2005

Deviation: Needed more time to study

OASIS FS Filename: http://www.ferc.duke-energy.com/duke_power/studies/facs_91.pdf

Optional Study ID:

Status:

Study Delivered:

Deviation:

OASIS OS Filename:

Generator Interconnection Details - In Ascending Queue Order

Project ID: 112

Project Status: Withdrawn

Interconnection Agreement Status:

Request Date: 1/4/2005

In-Service Date: 4/1/2006

Modified In-Service Date:

Type of Interconnection: NR

Gen Type: Nuclear

Gen Fuel: Nuclear

County/ State: Oconee, SC

Substation: Oconee Nuclear Station

Voltage: 230

Line Name:

Core Study ID: 93

MW Summer: 42

MW Winter: 42

Feasibility Study

Status: Not Required

Study Delivered:

Deviation: Not performed

OASIS Feas Filename:

System Impact Study

Status: Completed

Study Delivered: 5/6/2005

Deviation:

OASIS SIS Filename:

Facility Study

Status:

Study Delivered: 7/27/2007

Deviation:

OASIS FS Filename:

Optional Study ID:

Status:

Study Delivered:

Deviation:

OASIS OS Filename:

Generator Interconnection Details - In Ascending Queue Order

Project ID: 113

Project Status: Withdrawn

Interconnection Agreement Status:

Request Date: 1/4/2005

In-Service Date: 4/1/2006

Modified In-Service Date:

Type of Interconnection: NR

Gen Type: Nuclear

Gen Fuel: Nuclear

County/ State: York, SC

Substation: Catawba Nuclear Station

Voltage: 230

Line Name:

Core Study ID: 92

MW Summer: 38

MW Winter: 38

Feasibility Study

Status:

Study Delivered:

Deviation: Not performed

OASIS Feas Filename:

System Impact Study

Status: Completed

Study Delivered: 5/6/2005

Deviation:

OASIS SIS Filename:

Facility Study

Status:

Study Delivered: 7/27/2007

Deviation:

OASIS FS Filename:

Optional Study ID:

Status:

Study Delivered:

Deviation:

OASIS OS Filename:

Generator Interconnection Details - In Ascending Queue Order

Project ID: 114

Project Status: Withdrawn

Interconnection Agreement Status:

Request Date: 5/11/2005

In-Service Date: 5/31/2008

Modified In-Service Date:

Type of Interconnection: NR

Gen Type: Coal

Gen Fuel: Gas/Oil

County/ State: Rowan, NC

Substation: Buck

Voltage: 230

Line Name:

Core Study ID: 94

MW Summer: 621

MW Winter: 673

Feasibility Study

Status: Not Required

Study Delivered:

Deviation:

OASIS Feas Filename:

System Impact Study

Status: Withdrawn

Study Delivered: 12/6/2005

Deviation: Needed more study time

OASIS SIS Filename:

Facility Study

Status:

Study Delivered:

Deviation:

OASIS FS Filename:

Optional Study ID:

Status:

Study Delivered:

Deviation:

OASIS OS Filename:

Generator Interconnection Details - In Ascending Queue Order

Project ID: 115

Project Status: Active

Interconnection Agreement Status:

Request Date: 5/11/2005

In-Service Date: 1/1/2010

Modified In-Service Date: 7/1/2012

Customer request

Type of Interconnection: NR

Gen Type: Coal

Gen Fuel: Coal

County/ State: Rutherford NC

Substation: Cliffside

Voltage: 500

Line Name:

Core Study ID: 95

MW Summer: 1760

MW Winter: 1800

Feasibility Study

Status: Not Required

Study Delivered:

Deviation:

OASIS Feas Filename:

System Impact Study

Status: Completed

Study Delivered: 12/6/2005

Deviation: Needed more time for study

OASIS SIS Filename:

Facility Study

Status: Active

Study Delivered:

Deviation:

OASIS FS Filename:

Optional Study ID:

Status:

Study Delivered:

Deviation:

OASIS OS Filename:

Generator Interconnection Details - In Ascending Queue Order

Project ID: 118

Project Status: Withdrawn

Interconnection Agreement Status: N/A

Request Date: 10/13/2005

In-Service Date: 12/1/2008

Modified In-Service Date: 12/1/2009

Customer request

Type of Interconnection: NR

Gen Type: Combustion Turbine

Gen Fuel: Gas/Oil

County/ State: Cleveland NC

Substation: Ripp

Voltage: 230

Line Name:

Core Study ID: 98

MW Summer: 608

MW Winter: 640

Feasibility Study

Status: Active

Study Delivered: 2/24/2006

Deviation: Needed extra day for revision

OASIS Feas Filename:

System Impact Study

Status: Completed

Study Delivered: 5/15/2006

Deviation: Need time for more analysis

OASIS SIS Filename: http://www.ferc.duke-energy.com/duke_power/studies/SIS_98.pdf

Facility Study

Status: Completed

Study Delivered: 9/14/2006

Deviation:

OASIS FS Filename:

Optional Study ID:

Status:

Study Delivered:

Deviation:

OASIS OS Filename:

Generator Interconnection Details - In Ascending Queue Order

Project ID: 119

Project Status: Withdrawn

Interconnection Agreement Status:

Request Date: 10/13/2005

In-Service Date: 12/1/2008

Modified In-Service Date:

Type of Interconnection: NR

Gen Type: Combustion Turbine

Gen Fuel: Gas/Oil

County/ State: Cleveland NC

Substation: Ripp

Voltage: 230

Line Name:

Core Study ID: 96

MW Summer: 1216

MW Winter: 1280

Feasibility Study

Status: Active

Study Delivered:

Deviation: Need extra day

OASIS Feas Filename:

System Impact Study

Status: Completed

Study Delivered: 5/15/2006

Deviation: Need time for more analysis

OASIS SIS Filename:

Facility Study

Status: Withdrawn

Study Delivered:

Deviation:

OASIS FS Filename:

Optional Study ID:

Status:

Study Delivered:

Deviation:

OASIS OS Filename:

Generator Interconnection Details - In Ascending Queue Order

Project ID: 120

Project Status: Withdrawn

Interconnection Agreement Status: N/A

Request Date: 10/13/2005

In-Service Date: 3/1/2009

Modified In-Service Date:

Type of Interconnection: NR

Gen Type: Combined Cycle

Gen Fuel: Gas/Oil

County/ State: Cleveland NC

Substation: Ripp

Voltage: 230

Line Name:

Core Study ID: 97

MW Summer: 664

MW Winter: 664

Feasibility Study

Status: Completed

Study Delivered: 2/24/2006

Deviation: Needed extra day

OASIS Feas Filename:

System Impact Study

Status: Completed

Study Delivered: 5/15/2006

Deviation: Need time for more analysis

OASIS SIS Filename:

Facility Study

Status: Withdrawn

Study Delivered:

Deviation:

OASIS FS Filename:

Optional Study ID:

Status:

Study Delivered:

Deviation:

OASIS OS Filename:

Generator Interconnection Details - In Ascending Queue Order

Project ID: 123

Project Status: Withdrawn Project was transferred to new owner

Interconnection Agreement Status:

Request Date: 1/12/2006

In-Service Date: 1/1/2013

Modified In-Service Date: 1/1/2015

Type of Interconnection: NR

Gen Type: Nuclear

Gen Fuel: Nuclear

County/ State: Cherokee, SC

Substation:

Voltage: 500

Line Name: Asbury

Core Study ID: 100

MW Summer: 1160

MW Winter: 1180

Feasibility Study

Status: Completed

Study Delivered: 7/17/2006

Deviation:

OASIS Feas Filename:

System Impact Study

Status: Completed

Study Delivered: 10/17/2006

Deviation: Study being modified and redone

OASIS SIS Filename:

Facility Study

Status:

Study Delivered: 9/21/2007

Deviation: Revised study data

OASIS FS Filename:

Optional Study ID: 2

Status:

Study Delivered: 5/31/2007

Deviation:

OASIS OS Filename:

Generator Interconnection Details - In Ascending Queue Order

Project ID: 124

Project Status: Withdrawn Project was transferred

Interconnection Agreement Status:

Request Date: 1/12/2006

In-Service Date: 1/1/2013

Modified In-Service Date: 1/1/2015

Type of Interconnection: NR

Gen Type: Nuclear

Gen Fuel: Nuclear

County/ State: Cherokee, SC

Substation:

Voltage: 500

Line Name: Asbury

Core Study ID: 101

MW Summer: 1160

MW Winter: 1180

Feasibility Study

Status: Completed

Study Delivered: 7/17/2006

Deviation:

OASIS Feas Filename:

System Impact Study

Status: Completed

Study Delivered: 10/17/2006

Deviation:

OASIS SIS Filename:

Facility Study

Status:

Study Delivered: 9/21/2007

Deviation: Revised data

OASIS FS Filename:

Optional Study ID: 3

Status:

Study Delivered: 5/31/2007

Deviation:

OASIS OS Filename:

Generator Interconnection Details - In Ascending Queue Order

Project ID: 121

Project Status: Withdrawn

Interconnection Agreement Status:

Request Date: 1/25/2006

In-Service Date: 10/1/2011

Modified In-Service Date:

Type of Interconnection: NR

Gen Type: Coal

Gen Fuel: Coal

County/ State: Rutherford NC

Substation: Cliffside

Voltage: 500

Line Name:

Core Study ID: 99

MW Summer: 880

MW Winter: 900

Feasibility Study

Status: Not Required

Study Delivered:

Deviation:

OASIS Feas Filename:

System Impact Study

Status: Completed

Study Delivered: 6/15/2006

Deviation: Had to have scoping meeting with higher queued req

OASIS SIS Filename:

Facility Study

Status: Completed

Study Delivered: 9/22/2006

Deviation: Person doing the study was ill

OASIS FS Filename:

Optional Study ID:

Status:

Study Delivered:

Deviation:

OASIS OS Filename:

Generator Interconnection Details - In Ascending Queue Order

Project ID: 125

Project Status: Completed

Interconnection Agreement Status:

Request Date: 4/18/2006

In-Service Date: 7/1/2006

Modified In-Service Date:

Type of Interconnection: NR

Gen Type: Hydro

Gen Fuel: Water

County/ State: Greenwood SC

Substation: Buzzard's Roost

Voltage: 44

Line Name:

Core Study ID: 102

MW Summer: 15

MW Winter: 15

Feasibility Study

Status: Not Required

Study Delivered:

Deviation:

OASIS Feas Filename:

System Impact Study

Status:

Study Delivered:

Deviation:

OASIS SIS Filename:

Facility Study

Status:

Study Delivered:

Deviation:

OASIS FS Filename:

Optional Study ID:

Status:

Study Delivered:

Deviation:

OASIS OS Filename:

Generator Interconnection Details - In Ascending Queue Order

Project ID: 126

Project Status: Withdrawn Customer withdrew the request

Interconnection Agreement Status:

Request Date: 10/31/2006

In-Service Date: 1/1/2013

Modified In-Service Date:

Type of Interconnection: NR

Gen Type: Combined Cycle

Gen Fuel: Gas/Oil

County/ State: Anderson, SC

Substation: Lee Steam

Voltage: 500

Line Name:

Core Study ID: 107

MW Summer: 621

MW Winter: 673

Feasibility Study

Status: Completed

Study Delivered: 2/23/2007

Deviation:

OASIS Feas Filename:

System Impact Study

Status: Withdrawn

Study Delivered:

Deviation: Changes to the queue caused restudies

OASIS SIS Filename:

Facility Study

Status:

Study Delivered:

Deviation:

OASIS FS Filename:

Optional Study ID:

Status:

Study Delivered:

Deviation:

OASIS OS Filename:

Generator Interconnection Details - In Ascending Queue Order

Project ID: 128

Project Status: Withdrawn Customer withdrew the request

Interconnection Agreement Status:

Request Date: 10/31/2006

In-Service Date: 1/1/2013

Modified In-Service Date:

Type of Interconnection: NR

Gen Type: Combined Cycle

Gen Fuel: Gas/Oil

County/ State: Anderson, SC

Substation: Lee Steam

Voltage: 100

Line Name:

Core Study ID: 106

MW Summer: 621

MW Winter: 673

Feasibility Study

Status: Completed

Study Delivered: 2/23/2007

Deviation:

OASIS Feas Filename:

System Impact Study

Status: Withdrawn

Study Delivered:

Deviation: Changes to the queue caused restudies

OASIS SIS Filename:

Facility Study

Status:

Study Delivered:

Deviation:

OASIS FS Filename:

Optional Study ID:

Status:

Study Delivered:

Deviation:

OASIS OS Filename:

Generator Interconnection Details - In Ascending Queue Order

Project ID: 129

Project Status: Withdrawn

Interconnection Agreement Status:

Request Date: 10/31/2006

In-Service Date: 1/1/2010

Modified In-Service Date:

Type of Interconnection: NR

Gen Type: Combined Cycle

Gen Fuel: Gas/Oil

County/ State: Caswell, NC

Substation: Dan River

Voltage: 230

Line Name:

Core Study ID: 105

MW Summer: 621

MW Winter: 673

Feasibility Study

Status: Completed

Study Delivered: 2/23/2007

Deviation:

OASIS Feas Filename:

System Impact Study

Status: Completed

Study Delivered: 12/3/2007

Deviation: Changes to the queue caused restudies

OASIS SIS Filename:

Facility Study

Status: Withdrawn

Study Delivered:

Deviation:

OASIS FS Filename:

Optional Study ID:

Status:

Study Delivered:

Deviation:

OASIS OS Filename:

Generator Interconnection Details - In Ascending Queue Order

Project ID: 130

Project Status: Active

Interconnection Agreement Status:

Request Date: 10/31/2006

In-Service Date: 1/1/2010

Modified In-Service Date:

Type of Interconnection: NR

Gen Type: Combined Cycle

Gen Fuel: Gas/Oil

County/ State: Caswell, NC

Substation: Dan River

Voltage: 100

Line Name:

Core Study ID: 104

MW Summer: 621

MW Winter: 673

Feasibility Study

Status: Completed

Study Delivered: 2/23/2007

Deviation:

OASIS Feas Filename:

System Impact Study

Status: Completed

Study Delivered: 10/4/2007

Deviation: Changes to the queue caused restudies

OASIS SIS Filename:

Facility Study

Status: Completed

Study Delivered: 2/28/2008

Deviation:

OASIS FS Filename:

Optional Study ID:

Status:

Study Delivered:

Deviation:

OASIS OS Filename:

Generator Interconnection Details - In Ascending Queue Order

Project ID: 131

Project Status: Active

Interconnection Agreement Status: N/A

Request Date: 10/31/2006

In-Service Date: 1/1/2010

Modified In-Service Date:

Type of Interconnection: NR

Gen Type: Combined Cycle

Gen Fuel: Gas/Oil

County/ State: Rowan, NC

Substation: Buck

Voltage: 230

Line Name:

Core Study ID: 103

MW Summer: 621

MW Winter: 673

Feasibility Study

Status: Completed

Study Delivered: 2/23/2007

Deviation:

OASIS Feas Filename:

System Impact Study

Status: Completed

Study Delivered: 9/7/2007

Deviation: Changes to the queue caused restudies

OASIS SIS Filename:

Facility Study

Status: Completed

Study Delivered: 12/6/2007

Deviation:

OASIS FS Filename:

Optional Study ID:

Status:

Study Delivered:

Deviation:

OASIS OS Filename:
