

Dairyland Power Cooperative RUS Report Forms 12a – 12i & 740a December 2017

Prepared by the Finance & Support Services Division
Dairyland Power Cooperative
La Crosse, Wisconsin
April 2018



RUS Form 12a

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UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE

BORROWER DESIGNATION
WI0064

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY**

PERIOD ENDED December, 2017 (Prepared with Audited Data)

INSTRUCTIONS - See help in the online application.

BORROWER NAME
Dairyland Power Cooperative

This information is analyzed and used to determine the submitter's financial situation and feasibility for loans and guarantees. You are required by contract and applicable regulations to provide the information. The information provided is subject to the Freedom of Information Act (5 U.S.C. 552)

CERTIFICATION

We recognize that statements contained herein concern a matter within the jurisdiction of an agency of the United States and the making of a false, fictitious or fraudulent statement may render the maker subject to prosecution under Title 18, United States Code Section 1001.

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES DURING THE PERIOD COVERED BY THIS REPORT PURSUANT TO PART 1718 OF 7 CFR CHAPTER XVII

(check one of the following)

All of the obligations under the RUS loan documents have been fulfilled in all material respects.

There has been a default in the fulfillment of the obligations under the RUS loan documents. Said default(s) is/are specifically described in Part A Section C of this report.

Barbara Nick

4/9/2018

DATE

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE

FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART A - FINANCIAL

BORROWER DESIGNATION

WI0064

PERIOD ENDED

December, 2017

INSTRUCTIONS - See help in the online application.

SECTION A. STATEMENT OF OPERATIONS

ITEM	YEAR-TO-DATE			THIS MONTH (d)
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	
1. Electric Energy Revenues	392,122,918	414,193,806		41,462,357
2. Income From Leased Property (Net)				
3. Other Operating Revenue and Income	22,708,857	27,192,675		1,675,370
4. Total Operation Revenues & Patronage Capital (1 thru 3)	414,831,775	441,386,481		43,137,727
5. Operating Expense – Production - Excluding Fuel	28,803,561	27,818,014		2,705,332
6. Operating Expense – Production - Fuel	107,746,294	120,470,957		10,762,742
7. Operating Expense – Other Power Supply	64,583,443	69,635,195		6,604,475
8. Operating Expense – Transmission	33,193,538	34,578,838		3,821,984
9. Operating Expense – RTO/ISO				
10. Operating Expense – Distribution	939,034	1,066,069		61,028
11. Operating Expense – Customer Accounts				
12. Operating Expense – Customer Service & Information	512,954	585,075		13,059
13. Operating Expense – Sales	2,415,215	2,345,903		665,600
14. Operating Expense – Administrative & General	23,896,261	25,072,890		1,053,337
15. Total Operation Expense (5 thru 14)	262,090,300	281,572,941		25,687,557
16. Maintenance Expense – Production	30,916,021	29,232,276		2,211,019
17. Maintenance Expense – Transmission	7,220,960	6,751,683		505,978
18. Maintenance Expense – RTO/ISO				
19. Maintenance Expense – Distribution	1,464,731	1,304,675		79,764
20. Maintenance Expense – General Plant	596,455	550,563		31,910
21. Total Maintenance Expense (16 thru 20)	40,198,167	37,839,197		2,828,671
22. Depreciation and Amortization Expense	48,955,482	54,980,686		4,705,979
23. Taxes	8,229,670	8,841,848		1,183,632
24. Interest on Long-Term Debt	40,381,141	40,219,198		3,365,667
25. Interest Charged to Construction – Credit	(1,463,548)	(823,005)		(156,619)
26. Other Interest Expense	899,163	1,283,059		101,254
27. Asset Retirement Obligations	33,362	19,746		19,746
28. Other Deductions	1,639,069	202,776		18,586
29. Total Cost Of Electric Service (15 + 21 thru 28)	400,962,806	424,136,446		37,754,473
30. Operating Margins (4 less 29)	13,868,969	17,250,035		5,383,254
31. Interest Income	6,721,874	7,841,155		606,632
32. Allowance For Funds Used During Construction	1,591,393	1,023,665		194,545
33. Income (Loss) from Equity Investments				
34. Other Non-operating Income (Net)	2,715	(22,849)		(10,038)
35. Generation & Transmission Capital Credits				
36. Other Capital Credits and Patronage Dividends	960,832	906,153		2,778
37. Extraordinary Items				
38. Net Patronage Capital Or Margins (30 thru 37)	23,145,783	26,998,159		6,177,171

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART A - FINANCIAL**

INSTRUCTIONS – See help in the online application.

BORROWER DESIGNATION

WI0064

PERIOD ENDED

December, 2017

SECTION B. BALANCE SHEET

ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant in Service	1,760,050,122	33. Memberships	620
2. Construction Work in Progress	66,775,001	34. Patronage Capital	
3. Total Utility Plant (1 + 2)	1,826,825,123	a. Assigned and Assignable	389,078,033
4. Accum. Provision for Depreciation and Amortization	644,352,659	b. Retired This year	4,109,693
5. Net Utility Plant (3 - 4)	1,182,472,464	c. Retired Prior years	115,577,299
6. Non-Utility Property (Net)	408,108	d. Net Patronage Capital (a - b - c)	269,391,041
7. Investments in Subsidiary Companies	0	35. Operating Margins - Prior Years	0
8. Invest. in Assoc. Org. - Patronage Capital	8,101,011	36. Operating Margin - Current Year	17,250,035
9. Invest. in Assoc. Org. - Other - General Funds	0	37. Non-Operating Margins	9,748,124
10. Invest. in Assoc. Org. - Other - Nongeneral Funds	9,248,943	38. Other Margins and Equities	2,396,884
11. Investments in Economic Development Projects	1,394,440	39. Total Margins & Equities (33 + 34d thru 38)	298,786,704
12. Other Investments	1,650,000	40. Long-Term Debt - RUS (Net)	3,057,259
13. Special Funds	27,635,211	41. Long-Term Debt - FFB - RUS Guaranteed	859,316,600
14. Total Other Property And Investments (6 thru 13)	48,437,713	42. Long-Term Debt - Other - RUS Guaranteed	930,000
15. Cash - General Funds	13,635,070	43. Long-Term Debt - Other (Net)	99,696,379
16. Cash - Construction Funds - Trustee	0	44. Long-Term Debt - RUS - Econ. Devel. (Net)	0
17. Special Deposits	0	45. Payments – Unapplied	195,656,822
18. Temporary Investments	17,096,105	46. Total Long-Term Debt (40 thru 44 - 45)	767,343,416
19. Notes Receivable (Net)	0	47. Obligations Under Capital Leases Noncurrent	5,874,855
20. Accounts Receivable - Sales of Energy (Net)	40,792,782	48. Accumulated Operating Provisions and Asset Retirement Obligations	12,527,994
21. Accounts Receivable - Other (Net)	2,538,046	49. Total Other NonCurrent Liabilities (47 + 48)	18,402,849
22. Fuel Stock	55,074,581	50. Notes Payable	166,460,888
23. Renewable Energy Credits	0	51. Accounts Payable	23,424,885
24. Materials and Supplies - Other	21,323,964	52. Current Maturities Long-Term Debt	47,267,445
25. Prepayments	2,545,474	53. Current Maturities Long-Term Debt - Rural Devel.	0
26. Other Current and Accrued Assets	12,889,990	54. Current Maturities Capital Leases	2,265,473
27. Total Current And Accrued Assets (15 thru 26)	165,896,012	55. Taxes Accrued	3,924,429
28. Unamortized Debt Discount & Extraordinary Property Losses	0	56. Interest Accrued	9,194,858
29. Regulatory Assets	24,938,769	57. Other Current and Accrued Liabilities	15,611,990
30. Other Deferred Debits	17,545,930	58. Total Current & Accrued Liabilities (50 thru 57)	268,149,968
31. Accumulated Deferred Income Taxes	0	59. Deferred Credits	86,607,951
32. Total Assets and Other Debits (5+14+27 thru 31)	1,439,290,888	60. Accumulated Deferred Income Taxes	0
		61. Total Liabilities and Other Credits (39 + 46 + 49 + 58 thru 60)	1,439,290,888

<p>UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE</p> <p>FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY</p>	<p>BORROWER DESIGNATION</p> <p>WI0064</p>
<p>INSTRUCTIONS - See help in the online application.</p>	<p>PERIOD ENDED</p> <p>December, 2017</p>
<p>SECTION C. NOTES TO FINANCIAL STATEMENTS</p>	

<p>UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE</p> <p>FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY</p>	<p>BORROWER DESIGNATION</p> <p>WI0064</p>
<p>INSTRUCTIONS - See help in the online application.</p>	<p>PERIOD ENDED</p> <p>December, 2017</p>
<p>SECTION C. CERTIFICATION LOAN DEFAULT NOTES</p>	
<p> </p>	

RUS Form 12b

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY	BORROWER DESIGNATION WI0064
INSTRUCTIONS - See help in the online application.	PERIOD ENDED December, 2017

PART B SE - SALES OF ELECTRICITY

Sale No.	Name Of Company or Public Authority	RUS Borrower Designation	Statistical Classification	Renewable Energy Program Name	Primary Renewable Fuel Type	Average Monthly Billing Demand (MW)	Actual Average Monthly NCP Demand (g)	Actual Average Monthly CP Demand (h)
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	Ultimate Consumer(s)		RQ					
2	Allamakee-Clayton El Coop, Inc (IA0074)	IA0074	RQ			29,785	24,941	24,622
3	Barron Electric Cooperative		RQ			64,577	56,150	54,709
4	Bayfield Electric Coop, Inc (WI0063)	WI0063	RQ			20,458	13,914	13,451
5	Chippewa Valley Electric Coop (WI0019)	WI0019	RQ			22,934	18,129	17,920
6	Clark Electric Cooperative (WI0029)	WI0029	RQ			36,999	32,498	31,666
7	Dunn County Electric Coop (WI0049)	WI0049	RQ			42,809	34,350	33,629
8	Eau Claire Electric Coop		RQ			40,941	34,852	34,503
9	Freeborn-Mower Coop Services (MN0061)	MN0061	RQ			44,950	36,426	35,707
10	Heartland Power Cooperative		RQ			57,016	45,951	43,074
11	Jackson Electric Coop, Inc (WI0047)	WI0047	RQ			38,711	31,837	30,692
12	Jo-Carroll Energy, Inc (IL)		RQ			19,363	15,471	14,613
13	Jump River Electric Coop, Inc (WI0057)	WI0057	RQ			22,415	16,648	16,147
14	Tri-County Electric Coop (MN0032)	MN0032	RQ			101,455	89,361	87,842
15	Oakdale Electric Cooperative		RQ			60,881	49,723	48,655
16	Peoples Cooperative Services (MN0059)	MN0059	RQ			53,023	43,347	42,472
17	Pierce-Pepin Cooperative Serv		RQ			27,209	21,637	21,095
18	Polk-Burnett Electric Coop		RQ			52,147	41,806	39,287
19	Price Electric Coop, Inc		RQ			15,940	11,830	11,179
20	Richland Electric Cooperative (WI0035)	WI0035	RQ			9,466	8,242	7,912
21	Riverland Energy Cooperative		RQ			63,133	50,074	49,278
22	Scenic Rivers Energy Coop (WI0043)	WI0043	RQ			45,491	39,864	39,050
23	St Croix Electric Coop (WI0051)	WI0051	RQ			39,962	33,456	32,936
24	Taylor Electric Cooperative		RQ			14,192	11,585	11,168
25	Vernon Electric Cooperative (WI0041)	WI0041	RQ			31,903	26,786	26,256
26	City of Forest City		LF					
27	City of Lake Mills (IA)		LF					
28	McGregor Municipal Utilities		LF					
29	City of Osage City		LF					
30	City of Strawberry Point		LF					
31	City of St Charles		LF					
32	Lanesboro Public Utility Comm		LF					
33	City of Arcadia		LF					
34	City of Argyle		LF					
35	City of Cashton		LF					
36	City of Cumberland Utility		LF					
37	Elroy Municipal Electric Util		LF					
38	Fennimore Water And Light		LF					
39	La Farge Municipal Electric Co		LF					

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PART B SE - SALES OF ELECTRICITY

Sale No.	Name Of Company or Public Authority	RUS Borrower Designation	Statistical Classification	Renewable Energy Program Name	Primary Renewable Fuel Type	Average Monthly Billing Demand (MW)	Actual Average Monthly NCP Demand	Actual Average Monthly CP Demand
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	
40	Merrillan Municipal Elec Util		LF					
41	City of New Lisbon		LF					
42	Viola Municipal Electric Util		LF					
43	Xcel Energy		LF					
44	Midcontinent Independent System Operator, Inc. (IN)		LF					
45	*Miscellaneous		LF					
UC	Total for Ultimate Consumer(s)							
Dist	Total for Distribution Borrowers					501,110	416,616	407,768
G&T	Total for G&T Borrowers					0	0	0
Other	Total for Other					454,650	372,262	360,095
Total	Grand Total					955,760	788,878	767,863

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY	BORROWER DESIGNATION WI0064
INSTRUCTIONS - See help in the online application.	PERIOD ENDED December, 2017

PART B SE - SALES OF ELECTRICITY

Sale No	Electricity Sold (MWh) (i)	Revenue Demand Charges (j)	Revenue Energy Charges (k)	Revenue Other Charges (l)	Revenue Total (j + k + l) (m)
1					
2	141,928	3,658,236	4,845,126	2,361,521	10,864,883
3	380,268	7,223,745	13,650,130	4,931,222	25,805,097
4	84,895	2,130,217	2,843,243	1,259,065	6,232,525
5	104,618	2,684,664	3,523,542	1,878,379	8,086,585
6	200,184	4,636,519	6,963,855	3,233,017	14,833,391
7	212,132	5,406,983	7,148,721	3,452,864	16,008,568
8	210,842	5,272,079	7,103,907	3,676,301	16,052,287
9	242,487	5,446,581	8,160,261	3,425,528	17,032,370
10	320,150	6,772,313	10,697,319	4,700,008	22,169,640
11	210,368	3,915,690	7,110,404	2,779,237	13,805,331
12	83,828	2,525,343	2,834,261	1,370,877	6,730,481
13	99,525	2,563,064	3,347,989	1,631,362	7,542,415
14	569,829	14,913,920	19,171,604	8,635,847	42,721,371
15	333,271	8,487,374	11,168,815	5,184,077	24,840,266
16	248,592	6,905,035	8,387,743	3,888,578	19,181,356
17	123,233	3,215,103	4,150,370	2,200,223	9,565,696
18	239,401	6,314,846	8,040,397	3,961,110	18,316,353
19	72,173	1,802,534	2,416,635	1,153,340	5,372,509
20	49,555	1,418,362	1,671,928	915,279	4,005,569
21	284,854	7,705,648	9,664,374	5,150,595	22,520,617
22	225,389	6,251,836	7,604,409	4,014,951	17,871,196
23	195,681	5,231,986	6,610,466	3,413,772	15,256,224
24	71,684	1,764,040	2,404,330	1,130,907	5,299,277
25	153,951	4,211,763	5,192,854	2,839,786	12,244,403
26	49,557		2,405,566		2,405,566
27	20,596		1,012,769		1,012,769
28	5,317		264,836		264,836
29	38,582		1,877,736		1,877,736
30				1,557	1,557
31	17,215		846,677		846,677
32				393	393
33	68,658		3,346,416		3,346,416
34	5,262		257,852		257,852
35	7,047		349,903		349,903
36	29,956		1,461,047		1,461,047
37	17,563		855,881		855,881
38	27,068		1,330,748		1,330,748
39	4,626		230,289		230,289
40	2,901		169,007		169,007
41	21,201		1,044,063		1,044,063
42	3,948		201,479		201,479
43	17,200		319,532		319,532
44	695,767		22,949,246		22,949,246
45	153		4,660	12,905,739	12,910,399
UC					
Dist	2,547,651	64,298,258	86,065,091	40,452,386	190,815,735
G&T	0	0	0	0	0
Other	3,343,804	56,159,623	117,575,299	49,643,149	223,378,071

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY			BORROWER DESIGNATION WI0064		
INSTRUCTIONS - See help in the online application.			PERIOD ENDED December, 2017		
PART B SE - SALES OF ELECTRICITY					
Sale No	Electricity Sold (MWh) (i)	Revenue Demand Charges (j)	Revenue Energy Charges (k)	Revenue Other Charges (l)	Revenue Total (j + k + l) (m)
Total	5,891,455	120,457,881	203,640,390	90,095,535	414,193,806

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY	BORROWER DESIGNATION WI0064
INSTRUCTIONS - See help in the online application.	PERIOD ENDED December, 2017

PART B SE - SALES OF ELECTRICITY

Sale No	Comments
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UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY	BORROWER DESIGNATION WI0064
INSTRUCTIONS - See help in the online application.	PERIOD ENDED December, 2017

PART B PP - PURCHASED POWER

Purchase No.	Name Of Company or Public Authority (a)	RUS Borrower Designation (b)	Statistical Classification (c)	Renewable Energy Program Name (d)	Primary Renewable Fuel Type (e)	Average Monthly Billing Demand (MW) (f)	Actual Average Monthly NCP Demand (g)	Actual Average Monthly CP Demand () (h)
1	Midcontinent Independent System Operator, Inc. (IN)		OS					
2	Waste Management Renewable Energy, LLC (TX)		LU					
3	Iberdrola Renewables, LLC (OR)		LU					
4	Eagle Creek Renewable Energy Holdings LLC (WI)		LU					
5	*Miscellaneous		LU					
6	*Miscellaneous		LU					
7	*Miscellaneous		LU					
8	NextEra Energy Power Marketing LLC (FL)		OS					
9	*Miscellaneous		OS					
Dist	Total for Distribution Borrowers					0	0	0
G&T	Total for G&T Borrowers					0	0	0
Other	Total for Other					0	0	0
Total	Grand Total					0	0	0

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY	BORROWER DESIGNATION WI0064
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PART B PP - PURCHASED POWER

Purchase No	Electricity Purchased (MWh) (i)	Electricity Received (MWh) (j)	Electricity Delivered (MWh) (k)	Demand Charges	Energy Charges	Other Charges	Total (l + m + n)
				(l)	(m)	(n)	(o)
1	1,344,648				39,686,159		39,686,159
2	46,063				2,187,347		2,187,347
3	249,719				6,588,472		6,588,472
4	38,355			223,600	1,465,264		1,688,864
5	188,472				6,493,935		6,493,935
6	19,941				1,472,385		1,472,385
7	12,548			242,381	907,890		1,150,271
8					1,929,000		1,929,000
9						5,467,265	5,467,265
Dist	0	0	0	0	0	0	0
G&T	0	0	0	0	0	0	0
Other	1,899,746	0	0	465,981	60,730,452	5,467,265	66,663,698
Total	1,899,746	0	0	465,981	60,730,452	5,467,265	66,663,698

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY	BORROWER DESIGNATION WI0064
INSTRUCTIONS - See help in the online application.	PERIOD ENDED December, 2017

PART B PP - PURCHASED POWER

Purchase No	Comments
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RUS Form 12c

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY	BORROWER DESIGNATION WI0064
INSTRUCTIONS - See help in the online application	PERIOD ENDED December, 2017

PART C RE - RENEWABLE GENERATING PLANT SUMMARY

Plant Name (a)	Prime Mover (b)	Primary Renewable Fuel Type (c)	Renewable Fuel (%) (d)	Capacity (kW) (e)	Net Generation (MWh) (f)	Capacity Factor (%) (g)
Flambeau	Hydro	Hydro	100.00	21200.0	90536.0	48.80
Seven Mile Creek	Internal Combustion	Methane - Landfill gas	100.00	4100.0	405.5	1.10
Total:				25300.0	90941.5	

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY	BORROWER DESIGNATION WI0064
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PART C RE - RENEWABLE GENERATING PLANT SUMMARY

Plant Name (a)	Number of Employees (h)	Total O&M Cost (mils/Net kWh) (i)	Power Cost (mils/Net kWh) (j)	Total Investment (\$1,000) (k)	Percentage Ownership (%) (l)	RUS Funding (\$1,000) (m)
Flambeau	3	4	15	10,979	100	2,700
Seven Mile Creek	1	168	1,325	4,139	100	4,864
Total:	4	172	1,340	15,118		7,564

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY		BORROWER DESIGNATION WI0064
INSTRUCTIONS - See help in the online application		PERIOD ENDED December, 2017
PART C RE - RENEWABLE GENERATING PLANT SUMMARY		
Plant Name	Comments	
Flambeau	All other renewables are through PPA's	
Seven Mile Creek	As of 12/31/17, plant was closed and is in the process of being decommissioned.	

reUNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE		BORROWER DESIGNATION WI0064		
FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART C - SOURCES AND DISTRIBUTION OF ENERGY		PERIOD ENDED December, 2017		
INSTRUCTIONS - See help in the online application.				
SOURCES OF ENERGY (a)	NO. OF PLANTS (b)	CAPACITY (kW) (c)	NET ENERGY RECIEVED BY SYSTEM (MWh) (d)	COST (\$) (e)
Generated in Own Plant (Details on Parts D, E, F IC, F CC, and G)				
1. Fossil Steam	3	894,600	3,987,895	224,797,586
2. Nuclear	0	0	0	0
3. Hydro	1	21,200	90,536	1,320,939
4. Combined Cycle	0	0	0	0
5. Internal Combustion	2	96,476	14,900	4,595,135
6. Other	0	0	0	0
7. Total in Own Plant (1 thru 6)	6	1,012,276	4,093,331	230,713,660
Purchased Power				
8. Total Purchased Power			1,899,746	66,663,698
Interchanged Power				
9. Received Into System (Gross)			0	0
10. Delivered Out of System (Gross)			0	0
11. Net Interchange (9 - 10)			0	0
Transmission For or By Others - (Wheeling)				
12. Received Into System			0	0
13. Delivered Out of System			0	0
14. Net Energy Wheeled (12 - 13)			0	0
15. Total Energy Available for Sale (7 + 8 + 11 + 14)			5,993,077	
Distribution of Energy				
16. Total Sales			5,891,455	
17. Energy Furnished to Others Without Charge			0	
18. Energy Used by Borrower (Excluding Station Use)			6,130	
19. Total Energy Accounted For (16 thru 18)			5,897,585	
Losses				
20. Energy Losses - MWh (15 - 19)			95,492	
21. Energy Losses - Percentage ((20 / 15) * 100)			1.59 %	

RUS Form 12d

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART D - STEAM PLANT**

BORROWER DESIGNATION
WI0064

PLANT
Genoa #3

PERIOD ENDED
December, 2017

INSTRUCTIONS - See help in the online application.

SECTION A. BOILERS/TURBINES

NO.	UNIT NO. (a)	TIMES STARTED (b)	FUEL CONSUMPTION					OPERATING HOURS			
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)	TOTAL (g)	IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE SCHED. (j)	UNSCH. (k)
1.	1	19	1,842,836.00	22.64				7,746	0	955	59
2.											
3.											
4.											
5.											
6.	Total	19	1,842,836	22.64	0.00	0.00		7,746	0	955	59
7.	Average BTU		8,554	140,012.36							
8.	Total BTU (10 ⁶)		15,763,619.00	3,170			15,766,789				
9.	Total Del. Cost (\$)										

SECTION A. BOILERS/TURBINES (Continued)

SECTION B. LABOR REPORT

SEC. C. FACTORS & MAX. DEMAND

NO.	UNIT NO. (l)	SIZE (kW) (m)	GROSS GEN. (MWh) (n)	BTU PER kWh (o)	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	1	345,600	1,592,995.00		1.	No. Employees Full-Time (Include Superintendent)	90	1.	Load Factor (%)	0.00%
2.					2.	No. Employees Part-Time		2.	Plant Factor (%)	52.62%
3.					3.	Total Employee Hours Worked	189,659	3.	Running Plant Capacity Factor (%)	59.51%
4.					4.	Operating Plant Payroll (\$)	6,518,916	4.	15 Minute Gross Max. Demand (kW)	
5.					5.	Maintenance Plant Payroll (\$)	5,437,890	5.	Indicated Gross Max. Demand (kW)	
6.	Total	345,600	1,592,995.00	9,898	6.	Other Accts. Plant Payroll (\$)	1,859,216			
7.	Station Service (MWh)		96,382.00		7.	Total Plant Payroll (\$)	13,816,022			
8.	Net Generation (MWh)		1,496,613.00	10,534.98						
9.	Station Service (%)		6.05							

SECTION D. COST OF NET ENERGY GENERATED

NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	500	1,067,889		
2.	Fuel, Coal	501.1	47,825,627		3.03
3.	Fuel, Oil	501.2	471,639		148.78
4.	Fuel, Gas	501.3			
5.	Fuel, Other	501.4			
6.	Fuel SubTotal (2 thru 5)	501	48,297,266	32.27	3.06
7.	Steam Expenses	502	2,398,440		
8.	Electric Expenses	505	2,093,444		
9.	Miscellaneous Steam Power Expenses	506	3,307,224		
10.	Allowances	509	0		
11.	Rents	507	2,321		
12.	Non-Fuel SubTotal (1 + 7 thru 11)		8,869,318	5.92	
13.	Operation Expense (6 + 12)		57,166,584	38.19	
14.	Maintenance, Supervision and Engineering	510	1,885,928		
15.	Maintenance of Structures	511	799,747		
16.	Maintenance of Boiler Plant	512	5,059,461		
17.	Maintenance of Electric Plant	513	8,119,548		
18.	Maintenance of Miscellaneous Plant	514	339,369		
19.	Maintenance Expense (14 thru 18)		16,204,053	10.82	
20.	Total Production Expense (13 + 19)		73,370,637	49.02	
21.	Depreciation	403.1, 411.10	12,315,071		
22.	Interest	427	5,620,159		
23.	Total Fixed Cost (21 + 22)		17,935,230	11.98	
24.	Power Cost (20 + 23)		91,305,867	61.00	

Remarks

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART D - STEAM PLANT**

BORROWER DESIGNATION
WI0064

PLANT
J. P. Madgett

PERIOD ENDED
December, 2017

INSTRUCTIONS - See help in the online application.

SECTION A. BOILERS/TURBINES

NO.	UNIT NO. (a)	TIMES STARTED (b)	FUEL CONSUMPTION					OPERATING HOURS			
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)	TOTAL (g)	IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE SCHED. (j)	UNSCH. (k)
1.	1	7	1,943,686.00	118.78				7,572	0	878	310
2.											
3.											
4.											
5.											
6.	Total	7	1,943,686	118.78	0.00	0.00		7,572	0	878	310
7.	Average BTU		8,798	139,996.46							
8.	Total BTU (10 ⁶)		17,099,966.00	16,629			17,116,595				
9.	Total Del. Cost (\$)										

SECTION A. BOILERS/TURBINES (Continued)

SECTION B. LABOR REPORT

SEC. C. FACTORS & MAX. DEMAND

NO.	UNIT NO. (l)	SIZE (kW) (m)	GROSS GEN. (MWh) (n)	BTU PER kWh (o)	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	1	387,000	1,672,127.00		1.	No. Employees Full-Time (Include Superintendent)	80	1.	Load Factor (%)	0.00%
2.					2.	No. Employees Part-Time		2.	Plant Factor (%)	49.32%
3.					3.	Total Employee Hours Worked	157,516	3.	Running Plant Capacity Factor (%)	57.06%
4.					4.	Operating Plant Payroll (\$)	5,666,766	4.	15 Minute Gross Max. Demand (kW)	
5.					5.	Maintenance Plant Payroll (\$)	4,493,734	5.	Indicated Gross Max. Demand (kW)	
6.	Total	387,000	1,672,127.00	10,236	6.	Other Accts. Plant Payroll (\$)	1,675,923			
7.	Station Service (MWh)		139,655.00		7.	Total Plant Payroll (\$)	11,836,423			
8.	Net Generation (MWh)		1,532,472.00	11,169.27						
9.	Station Service (%)		8.35							

SECTION D. COST OF NET ENERGY GENERATED

NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	500	944,040		
2.	Fuel, Coal	501.1	48,449,444		2.83
3.	Fuel, Oil	501.2	351,823		21.15
4.	Fuel, Gas	501.3			
5.	Fuel, Other	501.4			
6.	Fuel SubTotal (2 thru 5)	501	48,801,267	31.84	2.85
7.	Steam Expenses	502	5,274,922		
8.	Electric Expenses	505	581,864		
9.	Miscellaneous Steam Power Expenses	506	2,840,927		
10.	Allowances	509			
11.	Rents	507			
12.	Non-Fuel SubTotal (1 + 7 thru 11)		9,641,753	6.29	
13.	Operation Expense (6 + 12)		58,443,020	38.13	
14.	Maintenance, Supervision and Engineering	510	1,466,519		
15.	Maintenance of Structures	511	570,904		
16.	Maintenance of Boiler Plant	512	6,642,751		
17.	Maintenance of Electric Plant	513	937,116		
18.	Maintenance of Miscellaneous Plant	514	331,745		
19.	Maintenance Expense (14 thru 18)		9,949,035	6.49	
20.	Total Production Expense (13 + 19)		68,392,055	44.62	
21.	Depreciation	403.1, 411.10	10,902,309		
22.	Interest	427	6,614,686		
23.	Total Fixed Cost (21 + 22)		17,516,995	11.43	
24.	Power Cost (20 + 23)		85,909,050	56.05	

Remarks

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART D - STEAM PLANT**

BORROWER DESIGNATION WI0064

PLANT Weston (Total Plant)

PERIOD ENDED December, 2017

INSTRUCTIONS - See help in the online application.

SECTION A. BOILERS/TURBINES

NO.	UNIT NO. (a)	TIMES STARTED (b)	FUEL CONSUMPTION					OPERATING HOURS			
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)	TOTAL (g)	IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE SCHED. (j)	UNSCH. (k)
1.	4	8	3,557,458.00		88,940.00			7,660	0	323	777
2.											
3.											
4.											
5.											
6.	Total	8	3,557,458	0.00	88,940.00	0.00		7,660	0	323	777
7.	Average BTU		8,725		1,038.73						
8.	Total BTU (10 ⁶)		31,038,821.00		92,384.65		31,131,206				
9.	Total Del. Cost (\$)										

SECTION A. BOILERS/TURBINES (Continued)

SECTION B. LABOR REPORT

SEC. C. FACTORS & MAX. DEMAND

NO.	UNIT NO. (l)	SIZE (kW) (m)	GROSS GEN. (MWh) (n)	BTU PER kWh (o)	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	4	579,400	3,699,742.00		1.	No. Employees Full-Time (Include Superintendent)		1.	Load Factor (%)	0.00%
2.					2.	No. Employees Part-Time		2.	Plant Factor (%)	72.89%
3.					3.	Total Employee Hours Worked		3.	Running Plant Capacity Factor (%)	83.36%
4.								4.	15 Minute Gross Max. Demand (kW)	
5.								5.	Indicated Gross Max. Demand (kW)	
6.	Total	579,400	3,699,742.00	8,414						
7.	Station Service (MWh)		344,640.00		4.	Operating Plant Payroll (\$)				
8.	Net Generation (MWh)		3,355,102.00	9,278.77	5.	Maintenance Plant Payroll (\$)				
9.	Station Service (%)		9.32		6.	Other Accts. Plant Payroll (\$)				
					7.	Total Plant Payroll (\$)				

SECTION D. COST OF NET ENERGY GENERATED

NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	500			
2.	Fuel, Coal	501.1			
3.	Fuel, Oil	501.2			
4.	Fuel, Gas	501.3			
5.	Fuel, Other	501.4			
6.	Fuel SubTotal (2 thru 5)	501			
7.	Steam Expenses	502			
8.	Electric Expenses	505			
9.	Miscellaneous Steam Power Expenses	506			
10.	Allowances	509			
11.	Rents	507			
12.	Non-Fuel SubTotal (1 + 7 thru 11)				
13.	Operation Expense (6 + 12)				
14.	Maintenance, Supervision and Engineering	510			
15.	Maintenance of Structures	511			
16.	Maintenance of Boiler Plant	512			
17.	Maintenance of Electric Plant	513			
18.	Maintenance of Miscellaneous Plant	514			
19.	Maintenance Expense (14 thru 18)				
20.	Total Production Expense (13 + 19)				
21.	Depreciation	403.1, 411.10			
22.	Interest	427			
23.	Total Fixed Cost (21 + 22)				
24.	Power Cost (20 + 23)				

Remarks

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART D - STEAM PLANT**

BORROWER DESIGNATION
WI0064

PLANT Weston (Borrower Share)

PERIOD ENDED
December, 2017

INSTRUCTIONS - See help in the online application.

SECTION A. BOILERS/TURBINES

NO.	UNIT NO. (a)	TIMES STARTED (b)	FUEL CONSUMPTION				TOTAL (g)	OPERATING HOURS			
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)		IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE SCHED. (j)	UNSCH. (k)
1.	4	8	1,015,728.00		25,394.21			7,660	0	323	777
2.											
3.											
4.											
5.											
6.	Total	8	1,015,728	0.00	25,394.21	0.00		7,660	0	323	777
7.	Average BTU		8,725		1,038.73						
8.	Total BTU (10 ⁶)		8,862,227.00		26,377.73		8,888,605				
9.	Total Del. Cost (\$)										

SECTION A. BOILERS/TURBINES (Continued)

SECTION B. LABOR REPORT

SEC. C. FACTORS & MAX. DEMAND

NO.	UNIT NO. (l)	SIZE (kW) (m)	GROSS GEN. (MWh) (n)	BTU PER kWh (o)	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	4	162,000	1,057,212.00		1.	No. Employees Full-Time (Include Superintendent)		1.	Load Factor (%)	
2.					2.	No. Employees Part-Time		2.	Plant Factor (%)	
3.					3.	Total Employee Hours Worked		3.	Running Plant Capacity Factor (%)	
4.					4.	Operating Plant Payroll (\$)		4.	15 Minute Gross Max. Demand (kW)	
5.					5.	Maintenance Plant Payroll (\$)		5.	Indicated Gross Max. Demand (kW)	
6.	Total	162,000	1,057,212.00	8,408	6.	Other Accts. Plant Payroll (\$)				
7.	Station Service (MWh)		98,402.00		7.	Total Plant Payroll (\$)				
8.	Net Generation (MWh)		958,810.00	9,270.45						
9.	Station Service (%)		9.31							

SECTION D. COST OF NET ENERGY GENERATED

NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	500	4,672,864		
2.	Fuel, Coal	501.1	21,663,370		2.44
3.	Fuel, Oil	501.2			
4.	Fuel, Gas	501.3	126,956		4.81
5.	Fuel, Other	501.4	894,486		
6.	Fuel SubTotal (2 thru 5)	501	22,684,812	23.65	2.55
7.	Steam Expenses	502	311,381		
8.	Electric Expenses	505	33		
9.	Miscellaneous Steam Power Expenses	506	375,229		
10.	Allowances	509			
11.	Rents	507			
12.	Non-Fuel SubTotal (1 + 7 thru 11)		5,359,507	5.58	
13.	Operation Expense (6 + 12)		28,044,319	29.24	
14.	Maintenance, Supervision and Engineering	510	71,842		
15.	Maintenance of Structures	511	247,253		
16.	Maintenance of Boiler Plant	512	1,658,596		
17.	Maintenance of Electric Plant	513	170,571		
18.	Maintenance of Miscellaneous Plant	514	64,151		
19.	Maintenance Expense (14 thru 18)		2,212,413	2.30	
20.	Total Production Expense (13 + 19)		30,256,732	31.55	
21.	Depreciation	403.1, 411.10	6,008,558		
22.	Interest	427	11,317,379		
23.	Total Fixed Cost (21 + 22)		17,325,937	18.07	
24.	Power Cost (20 + 23)		47,582,669	49.62	

Remarks

RUS Form 12e

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART E - HYDRO PLANT**

BORROWER DESIGNATION
WI0064

PLANT Flambeau

PERIOD ENDED December, 2017

INSTRUCTIONS - See help in the online application.

SECTION A. HYDRO GENERATING UNITS

NO.	UNIT NO. (a)	SIZE (kW) (b)	GROSS GENERATION (MWh) (c)	OPERATING HOURS			
				IN SERVICE (d)	ON STANDBY (e)	OUT OF SERVICE	
						SCHEDULED (f)	UNSCHEDULED (g)
1.	1	7,595	33,856.00	5,437	3,282	41	0
2.	2	6,010	12,280.00	2,634	6,022	102	2
3.	3	7,595	44,632.00	7,133	1,020	68	539
4.							
5.							
6.	Total	21,200	90,768.00	15,204	10,324	211	541
7.	Station Service (MWh)		232.00	HYDRAULIC DATA			
8.	Net Generation (MWh)		90,536.00	ITEM		(a) MAXIMUM	(b) MINIMUM
9.	Station Service % of Gross		.25	1. Pool Elevation (ft.)		1,224.00	1,183.00
10.	Energy for Pumped Storage (MWh)			2. Tail Race Elevation (ft.)		5,067.00	1,084.00
11.	Net Generation after Pumped Storage (MWh)		90,536.00	Water Spilled <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAXIMUM DEMAND

NO.	ITEM	VALUE	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	No. Employees Full-Time (Include Superintendent)	3	5.	Maintenance Plant Payroll (\$)	279,988	1.	Load Factor (%)	0.00%
2.	No. Employees Part Time		6.	Other Accounts Plant Payroll (\$)	17,240	2.	Plant Factor (%)	48.88%
3.	Total Employee Hours Worked	7,830				3.	Running Plant Capacity Factor (%)	81.55%
4.	Operating Plant Payroll (\$)	379,437	7.	Total Plant Payroll (\$)	676,665	4.	15 Min. Gross Max. Demand (kW)	
						5.	Indicated Gross Max. Demand (kW)	

SECTION D. COST OF NET ENERGY GENERATED

NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)
1.	Operation, Supervision and Engineering	535	125,543	
2.	Water for Power	536	92,927	1.02
3.	Energy for Pumped Storage	536.1		
4.	Hydraulic Expense	537	13,010	.14
5.	Electric Expense	538	180,604	1.99
6.	Miscellaneous Hydraulic Power Generation Expense	539	109,532	1.20
7.	Rents	540		
8.	Operation Expense (1 thru 7)		521,616	5.76
9.	Maintenance, Supervision and Engineering	541	228	
10.	Maintenance of Structures	542	13,985	
11.	Maintenance of Reservoirs, Dams and Waterways	543	33,548	
12.	Maintenance of Electric Plant	544	48,929	
13.	Maintenance of Miscellaneous Hydraulic Plant	545	284,680	
14.	Maintenance Expense (9 thru 13)		381,370	4.21
15.	Total Production Expense (8 + 14)		902,986	9.97
16.	Depreciation	403.3, 411.10	283,623	
17.	Interest	427	134,330	
18.	Total Fixed Cost (16 + 17)		417,953	4.61
19.	Power Cost (15 + 18)		1,320,939	14.59

Remarks (including Unscheduled Outages)

RUS Form 12f

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART F IC - INTERNAL COMBUSTION PLANT**

BORROWER DESIGNATION
WI0064

PLANT
Elk Mound

PERIOD ENDED
December, 2017

INSTRUCTIONS - See help in the online application.

SECTION A. INTERNAL COMBUSTION GENERATING UNITS

NO.	UNIT NO. (a)	SIZE (kW) (b)	FUEL CONSUMPTION				OPERATING HOURS					
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	OTHER (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE		GROSS GENER.(MWh) (k)	BTU PER kWh (l)
								SCHED. (i)	UNSCH. (j)			
1.	1	46,188	.20	65,333.00			169	8,356	192	43	6,051	
2.	2	46,188		114,197.00			266	8,394	98	2	9,588	
3.												
4.												
5.												
6.	Total	92,376	.20	179,530.00	0.00		435	16,750	290	45	15,639	
7.	Average BTU		140,000.00	1,000.00			Station Service (MWh)				1,145.00	
8.	Total BTU (10 ⁶)		28.00	179,530.00		179,558.00	Net Generation (MWh)				14,494.00	
9.	Total Del. Cost (\$)						Station Service % of Gross				7.32	12,388.44

SECTION B. LABOR REPORT

NO.	ITEM	VALUE	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	No. Employees Full Time (Include Superintendent)	3	5.	Maintenance Plant Payroll (\$)	248,234	1.	Load Factor (%)	0.00%
2.	No. Employees Part Time		6.	Other Accounts Plant Payroll (\$)		2.	Plant Factor (%)	1.93%
3.	Total Employee Hours Worked	5,473	7.	Total Plant Payroll (\$)	461,903	3.	Running Plant Capacity Factor (%)	77.84%
4.	Operating Plant Payroll (\$)	213,669				4.	15 Min. Gross Max. Demand (kW)	
						5.	Indicated Gross Max. Demand (kW)	

SECTION D. COST OF NET ENERGY GENERATED

NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET (kWh) (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	546	59,318		
2.	Fuel, Oil	547.1	0		0.00
3.	Fuel, Gas	547.2	680,649		3.79
4.	Fuel, Other	547.3	0		0.00
5.	Energy for Compressed Air	547.4	0	0.00	
6.	Fuel SubTotal (2 thru 5)	547	680,649	46.96	3.79
7.	Generation Expenses	548	87,023		
8.	Miscellaneous Other Power Generation Expenses	549	115,638		
9.	Rents	550	0		
10.	Non-Fuel SubTotal (1 + 7 thru 9)		261,979	18.07	
11.	Operation Expense (6 + 10)		942,628	65.03	
12.	Maintenance, Supervision and Engineering	551	417		
13.	Maintenance of Structures	552	46,218		
14.	Maintenance of Generating and Electric Plant	553	283,340		
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	84,677		
16.	Maintenance Expense (12 thru 15)		414,652	28.60	
17.	Total Production Expense (11 + 16)		1,357,280	93.64	
18.	Depreciation	403.4,411.10	1,364,243		
19.	Interest	427	1,336,182		
20.	Total Fixed Cost (18 + 19)		2,700,425	186.31	
21.	Power Cost (17 + 20)		4,057,705	279.95	

Remarks (including Unscheduled Outages)

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART F IC - INTERNAL COMBUSTION PLANT**

BORROWER DESIGNATION
WI0064

PLANT
Seven Mile Creek

PERIOD ENDED
December, 2017

INSTRUCTIONS - See help in the online application.

SECTION A. INTERNAL COMBUSTION GENERATING UNITS

NO.	UNIT NO. (a)	SIZE (kW) (b)	FUEL CONSUMPTION				OPERATING HOURS					
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	OTHER (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE		GROSS GENER.(MWh) (k)	BTU PER kWh (l)
			SCHED.		UNSCH.							
			(i)		(j)							
1.	1	1,025		0.00			0		0	8,760		
2.	2	1,025					477	50	42	8,191	176	
3.	3	1,025		10.65			1,241		128	7,391	459	
4.	4	1,025		27.70			0		0	8,760		
5.												
6.	Total	4,100	0.00	38.35	0.00		1,718	50	170	33,102	636	
7.	Average BTU			447.97			Station Service (MWh)			230.00		
8.	Total BTU (10 ⁶)			17.18		17.18	Net Generation (MWh)			405.50		
9.	Total Del. Cost (\$)						Station Service % of Gross			36.19	42.37	

SECTION B. LABOR REPORT

NO.	ITEM	VALUE	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	No. Employees Full Time (Include Superintendent)	1	5.	Maintenance Plant Payroll (\$)	64,620	1.	Load Factor (%)	0.00%
2.	No. Employees Part Time		6.	Other Accounts Plant Payroll (\$)	5,357	2.	Plant Factor (%)	1.77%
3.	Total Employee Hours Worked	1,087	7.	Total Plant Payroll (\$)	96,488	3.	Running Plant Capacity Factor (%)	36.09%
4.	Operating Plant Payroll (\$)	26,511				4.	15 Min. Gross Max. Demand (kW)	
						5.	Indicated Gross Max. Demand (kW)	

SECTION D. COST OF NET ENERGY GENERATED

NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET (kWh) (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	546	24,864		
2.	Fuel, Oil	547.1	0		0.00
3.	Fuel, Gas	547.2	6,963		405.29
4.	Fuel, Other	547.3	0		0.00
5.	Energy for Compressed Air	547.4	0	0.00	
6.	Fuel SubTotal (2 thru 5)	547	6,963	17.17	405.29
7.	Generation Expenses	548	3,882		
8.	Miscellaneous Other Power Generation Expenses	549	8,475		
9.	Rents	550	0		
10.	Non-Fuel SubTotal (1 + 7 thru 9)		37,221	91.79	
11.	Operation Expense (6 + 10)		44,184	108.96	
12.	Maintenance, Supervision and Engineering	551	0		
13.	Maintenance of Structures	552	10,251		
14.	Maintenance of Generating and Electric Plant	553	30,489		
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	27,372		
16.	Maintenance Expense (12 thru 15)		68,112	167.97	
17.	Total Production Expense (11 + 16)		112,296	276.93	
18.	Depreciation	403.4,411.10	208,730		
19.	Interest	427	216,404		
20.	Total Fixed Cost (18 + 19)		425,134	1,048.41	
21.	Power Cost (17 + 20)		537,430	1,325.35	

Remarks (including Unscheduled Outages)

RUS Form 12g

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART G - NUCLEAR PLANT**

BORROWER DESIGNATION

PLANT

PERIOD ENDED

INSTRUCTIONS - See help in the online application.

SECTION A. BOILERS AND GENERATING UNITS

NO.	UNIT NO. (a)	TIMES STARTED (b)	SIZE (kW) (c)	GROSS GENERATION (MWh) (d)	OPERATING HOURS			
					IN SERVICE (e)	ON STANDBY (f)	OUT OF SERVICE	
							SCHEDULED (g)	UNSCHEDULED (h)
1.								
2.								
3.								
4.								
5.								
6.	Total							
7.	Station Service (MWh)							
8.	Net Generation (MWh)							
9.	Station Service % Of Gross							

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAXIMUM DEMAND

NO.	ITEM	VALUE	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	No. Employees Full Time (Include. Superintendent)		5.	Maintenance Plant Payroll (\$)		1.	Load Factor (%)	
2.	No. Employees Part Time		6.	Other Accounts Plant Payroll (\$)		2.	Plant Factor (%)	
3.	Total Employee Hours Worked		7.	Total Plant Payroll (\$)		3.	Running Plant Capacity Factor (%)	
4.	Operating Plant Payroll (\$)					4.	15 Min. Gross Max. Demand (kW)	
						5.	Indicated Gross Max. Demand (kW)	

SECTION D. COST OF NET ENERGY GENERATED

NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)
1.	Operation, Supervision and Engineering	517		
2.	Fuel	518.1		
3.	Less Fuel Acquisition Adjustment	518.2		
4.	Net Fuel Expense (2 - 3)			
5.	Coolants and Water	519		
6.	Steam Expenses	520		
7.	Steam From Other Sources	521		
8.	Electric Expenses	523		
9.	Miscellaneous Nuclear Power Expense	524		
10.	Rents	525		
11.	Operation Expense (1 + 4 thru 10)			
12.	Maintenance, Supervision and Engineering	528		
13.	Maintenance of Structures	529		
14.	Maintenance of Reactor Plant Equipment	530		
15.	Maintenance of Electric Plant	531		
16.	Maintenance of Miscellaneous Nuclear Plant	532		
17.	Maintenance Expense (12 thru 16)			
18.	Reactor Credits			
19.	Total Production Expense (11 + 17 - 18)			
20.	Depreciation	403.2, 411.10		
21.	Interest	427		
22.	Total Fixed Cost (20 + 21)			
23.	Less Plant Acquisition Adjustment	406		
24.	Power Cost (19 + 22 - 23)			

Remarks (including Unscheduled Outages)

RUS Form 12h

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART H - ANNUAL SUPPLEMENT**

BORROWER DESIGNATION
WI0064

PERIOD ENDED
December, 2017

INSTRUCTIONS - See help in the online application.

SECTION A. UTILITY PLANT

ITEM	BALANCE BEGINNING OF YEAR (a)	ADDITIONS (b)	RETIREMENTS (c)	ADJUSTMENTS AND TRANSFERS (d)	BALANCE END OF YEAR (e)
1. Total Intangible Plant (301 thru 303)	1,761,507				1,761,507
2. Total Steam Production Plant (310 thru 317)	971,038,276	9,069,101	2,604,550		977,502,827
3. Total Nuclear Production Plant (320 thru 326)	0				0
4. Total Hydro Production Plant (330 thru 337)	11,007,887	205,120	233,958		10,979,049
5. Total Other Production Plant (340 thru 347)	51,999,629	42,311	8,370,832		43,671,108
6. Total Production Plant (2 thru 5)	1,034,045,792	9,316,532	11,209,340		1,032,152,984
7. Land and Land Rights (350)	32,848,209	250,980	15,294	(126,009)	32,957,886
8. Structures and Improvements (352)	82,998				82,998
9. Station Equipment (353)	130,610,201	6,245,274	3,783,242	126,009	133,198,242
10. Other Transmission Plant (354 thru 359.1)	311,600,991	65,439,810	3,202,037		373,838,764
11. Total Transmission Plant (7 thru 10)	475,142,399	71,936,064	7,000,573	0	540,077,890
12. Land and Land Rights (360)	1,958,782			31,250	1,990,032
13. Structures and Improvements (361)	0				0
14. Station Equipment (362)	88,593,712	3,245,904	406,365	(2,490)	91,430,761
15. Other Distribution Plant (363 thru 374)	0				0
16. Total Distribution Plant (12 thru 15)	90,552,494	3,245,904	406,365	28,760	93,420,793
17. RTO/ISO Plant (380 thru 386)					
18. Total General Plant (389 thru 399.1)	89,338,088	2,859,514	2,631,774	2,600,366	92,166,194
19. Electric Plant in Service (1 + 6 + 11 + 16 thru 18)	1,690,840,280	87,358,014	21,248,052	2,629,126	1,759,579,368
20. Electric Plant Purchased or Sold (102)	0				0
21. Electric Plant Leased to Others (104)	0				0
22. Electric Plant Held for Future Use (105)	470,754				470,754
23. Completed Construction Not Classified (106)	0				0
24. Acquisition Adjustments (114)	0				0
25. Other Utility Plant (118)	0				0
26. Nuclear Fuel Assemblies (120.1 thru 120.4)	0				0
27. Total Utility Plant in Service (19 thru 26)	1,691,311,034	87,358,014	21,248,052	2,629,126	1,760,050,122
28. Construction Work in Progress (107)	109,556,277			(42,781,276)	66,775,001
29. Total Utility Plant (27 + 28)	1,800,867,311	87,358,014	21,248,052	(40,152,150)	1,826,825,123

SECTION B. ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION - UTILITY PLANT

ITEM	COMP. RATE (%) (a)	BALANCE BEGINNING OF YEAR (b)	ANNUAL ACCRUALS (c)	RETIREMENTS LESS NET SALVAGE (d)	ADJUSTMENTS AND TRANSFERS (e)	BALANCE END OF YEAR (f)
1. Depr. of Steam Prod. Plant (108.1)		355,013,181	29,206,192	2,604,550	(3,737,083)	377,877,740
2. Depr. of Nuclear Prod. Plant (108.2)		0				0
3. Depr. of Hydraulic Prod. Plant (108.3)		6,371,525	229,973	233,958		6,367,540
4. Depr. of Other Prod. Plant (108.4)		24,147,785	1,573,950	9,327	(4,392,897)	21,319,511
5. Depr. of Transmission Plant (108.5)		161,230,958	14,181,037	7,285,232	(167,995)	167,958,768
6. Depr. of Distribution Plant (108.6)		19,936,597	2,910,748	467,026	32,361	22,412,680
7. Depr. of General Plant (108.7)		45,017,865	4,030,274	2,403,207	990,519	47,635,451
8. Retirement Work in Progress (108.8)		0				0
9. Total Depr. for Elec. Plant in Serv. (1 thru 8)		611,717,911			(7,275,095)	643,571,690
10. Depr. of Plant Leased to Others (109)		0				0
11. Depr. of Plant Held for Future Use (110)		0				0
12. Amort. of Elec. Plant in Service (111)		727,318	53,650			780,968
13. Amort. of Leased Plant (112)		0				0
14. Amort. of Plant Held for Future Use		0				0
15. Amort. of Acquisition Adj. (115)		0				0
16. Depr. & Amort. Other Plant (119)		0				0
17. Amort. of Nuclear Fuel (120.5)		0				0
18. Total Prov. for Depr. & Amort. (9 thru 17)		612,445,229	52,185,824	13,003,300	(7,275,095)	644,352,658

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART H - ANNUAL SUPPLEMENT	BORROWER DESIGNATION WI0064
INSTRUCTIONS - See help in the online application.	PERIOD ENDED December, 2017

SECTION B. ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION - UTILITY PLANT (Continued)

19. Amount of Annual Accrual Charged to Expense \$ 55,000,431	20. Amount of Annual Accrual Charged to Other Accounts \$ (2,814,608)	21. Book Cost of Property Retired \$ 12,316,350
22. Removal Cost of Property Retired \$ 990,502	23. Salvage Material from Property Retired \$ 303,553	24. Renewal and Replacement Cost \$ 13,003,299

SECTION C. NON-UTILITY PLANT

ITEM	BALANCE BEGINNING OF YEAR (a)	ADDITIONS (b)	RETIREMENTS (c)	ADJUSTMENTS AND TRANSFERS (d)	BALANCE END OF YEAR (e)
1. NonUtility Property (121)	408,108	0	0	0	408,108
2. Provision For Depr. & Amort. (122)	0	0	0	0	0

SECTION D. DEMAND AND ENERGY AT POWER SOURCES

MONTH	PEAK DEMAND (MW) (a)	MONTHLY PEAKS			ENERGY OUTPUT (MWh) (e)
		DATE (b)	TIME (c)	TYPE OF READING (d)	
1. January	928	01/04/2017	19	Coincident	528,878
2. February	838	02/02/2017	19	Coincident	431,168
3. March	793	03/15/2017	8	Coincident	555,784
4. April	685	04/07/2017	8	Coincident	488,204
5. May	684	05/01/2017	21	Coincident	431,302
6. June	894	06/13/2017	20	Coincident	480,786
7. July	1,000	07/06/2017	18	Coincident	549,710
8. August	915	08/01/2017	19	Coincident	470,391
9. September	922	09/22/2017	18	Coincident	454,756
10. October	830	10/30/2017	19	Coincident	481,193
11. November	918	11/09/2017	19	Coincident	555,606
12. December	968	12/31/2017	18	Coincident	565,299
13. Annual Peak	1,000			Annual Total	5,993,077

SECTION E. DEMAND AND ENERGY AT DELIVERY POINTS

MONTH	DELIVERED TO RUS BORROWERS		DELIVERED TO OTHERS		TOTAL DELIVERED	
	DEMAND (MW) (a)	ENERGY (MWh) (b)	DEMAND (MW) (c)	ENERGY (MWh) (d)	DEMAND (MW) (e)	ENERGY (MWh) (f)
1. January	749	458,751		60,382	749	519,133
2. February	758	374,803		59,034	758	433,837
3. March	718	404,232		127,637	718	531,869
4. April	628	350,891		126,019	628	476,910
5. May	649	352,937		42,340	649	395,277
6. June	831	386,021		109,944	831	495,965
7. July	897	444,885		98,610	897	543,495
8. August	817	393,469		86,409	817	479,878
9. September	836	375,544		72,778	836	448,322
10. October	762	389,616		112,807	762	502,423
11. November	837	447,963		62,878	837	510,841
12. December	890	479,725		73,780	890	553,505
13. Peak or Total	897	4,858,837		1,032,618	897	5,891,455

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART H - ANNUAL SUPPLEMENT	BORROWER DESIGNATION WI0064 PERIOD ENDED December, 2017
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INSTRUCTIONS - Reporting of investments is required by 7 CFR 1717, Subpart N. Investment categories reported on this Part correspond to Balance Sheet items in Part A Section B. Identify all investments in Rural Development with an 'X' in column (e). Both 'Included' and 'Excluded' Investments must be reported. See help in the online application.

**SECTION F. INVESTMENTS, LOAN GUARANTEES AND LOANS
 SUB SECTION I. INVESTMENTS**

No	Description (a)	Included (\$) (b)	Excluded (\$) (c)	Income Or Loss (\$) (d)	Rural Development (e)
1	Non-Utility Property (NET)				
	Land and property for future use	26,908			
	Alma Off-Site Ash Disposal	207,842			
	Non-Project Land Flambeau	13,982			
	Non-Project Lan JPM Site	159,376			
	Totals	408,108			
2	Investments in Associated Organizations				
	CFC Patronage Capital		380,105		
	National Renewables Coop		106,126		
	CoBank Patronage Div		7,613,780		
	CoBank - Initial Investment		1,000		
	Rural Electric Supply Coop		500		X
	National Rural Telecommunications Coop		1,000		
	CFC Capital Term Certificate		9,175,531		
	Genoa FuelTech			1	
	Chippewa-Flambeau Improvement Co.		70,801		
	National Rural Electric Coop Association		10		
	Wisconsin Electric Coop Association		100		
	MinnKota Power Coop		1		
	National Rural Utilities Coop Finance Corp		1,000		
	Totals		17,349,954	1	
3	Investments in Economic Development Projects				
	Rural Economic Development Loan & Grant		1,306,371		X
	Economic Development Loans		88,070		X
	Totals		1,394,441		
4	Other Investments				
	MISO Credit Facility Escrow Account	1,600,000			
	Sentry Deposit - Worker's Comp Plan	50,000			
	Totals	1,650,000			
5	Special Funds				
	Deferred Comp		1,889,728		
	Nuclear Decommissioning Trust-LACBWR		21,199,211		
	Nuclear Decommissioning Trust-ISFSI		1,915,075		
	Other Special Funds - Generation		350,541		
	Other Special Funds - Transmission		2,280,655		
	Totals		27,635,210		
6	Cash - General				
	Cash General	13,606,074			
	Cash - Real Estate & Right of Way Account	24,977			
	Cash - General - Working Fund	4,019			
	Totals	13,635,070			
8	Temporary Investments				
	Temporary Investment - Wells Fargo	17,096,105			
	Totals	17,096,105			
9	Accounts and Notes Receivable - NET				
	Accounts Receivable - Other		2,538,046		
	Totals		2,538,046		
11	TOTAL INVESTMENTS (1 thru 10)	32,789,283	48,917,651	1	

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART H - ANNUAL SUPPLEMENT	BORROWER DESIGNATION WI0064 PERIOD ENDED December, 2017
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INSTRUCTIONS - Reporting of investments is required by 7 CFR 1717, Subpart N. Investment categories reported on this Part correspond to Balance Sheet items in Part A Section B. Identify all investments in Rural Development with an 'X' in column (e). Both 'Included' and 'Excluded' Investments must be reported. See help in the online application.

SECTION F. INVESTMENTS, LOAN GUARANTEES AND LOANS SUB SECTION II. LOAN GUARANTEES					
No	Organization (a)	Maturity Date (b)	Original Amount (\$) (c)	Loan Balance (\$) (d)	Rural Development (e)
	TOTAL				
	TOTAL (Included Loan Guarantees Only)				

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART H - ANNUAL SUPPLEMENT	BORROWER DESIGNATION WI0064 PERIOD ENDED December, 2017
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INSTRUCTIONS - Reporting of investments is required by 7 CFR 1717, Subpart N. Investment categories reported on this Part correspond to Balance Sheet items in Part A Section B. Identify all investments in Rural Development with an "X" in column (e). Both "Included" and "Excluded" Investments must be reported. See help in the online application.

**SECTION F. INVESTMENTS, LOAN GUARANTEES AND LOANS
 SUB SECTION III. RATIO**

RATIO OF INVESTMENTS AND LOAN GUARANTEES TO UTILITY PLANT [Total of Included Investments (Sub Section I, 11b) and Loan Guarantees - Loan Balance (Sub Section II, 5d) to Total Utility Plant (Part A, Section B, Line 3 of this report)]	1.80 %
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**SECTION F. INVESTMENTS, LOAN GUARANTEES AND LOANS
 SUB SECTION IV. LOAN**

No	Organization (a)	Maturity Date (b)	Original Amount (\$) (c)	Loan Balance (\$) (d)	Rural Development (e)
TOTAL					

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART H - ANNUAL SUPPLEMENT**

BORROWER DESIGNATION

WI0064

PERIOD ENDED

December, 2017

INSTRUCTIONS - See help in the online application.

SECTION G. MATERIALS AND SUPPLIES INVENTORY

ITEM	BALANCE BEGINNING OF YEAR (a)	PURCHASED & SALVAGED (b)	USED & SOLD (c)	BALANCE END OF YEAR (d)
1. Coal	56,963,133	102,553,345	105,622,443	53,894,035
2. Other Fuel	2,899,679	5,988,137	7,707,271	1,180,545
3. Production Plant Parts and Supplies	13,295,135	3,592,421	1,753,951	15,133,605
4. Station Transformers and Equipment	0			0
5. Line Materials and Supplies	6,474,301	4,677,230	4,961,172	6,190,359
6. Other Materials and Supplies	0			0
7. Total (1 thru 6)	79,632,248	116,811,133	120,044,837	76,398,544

RUS Financial and Operating Report Electric Power Supply – Part H - Annual Supplement

Revision Date 2013

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE OPERATING REPORT- ANNUAL SUPPLEMENT	BORROWER DESIGNATION WI0064
	PERIOD ENDED December, 2017
INSTRUCTIONS - See help in the online application.	This data will be used to review your financial situation. Your response is required (7 U.S.C. 901 et. seq.) and may be confidential

SECTION H. LONG-TERM DEBT AND DEBT SERVICE REQUIREMENTS

No	Item	Balance End Of Year (a)	Interest (Billed This Year) (b)	Principal (Billed This Year) (c)	Total (Billed This Year) (d)
1	RUS (Excludes RUS - Economic Development Loans)	3,492,806	167,074	416,470	583,544
2	National Rural Utilities Cooperative Finance Corporation				
3	CoBank, ACB	25,122,806	1,270,363	10,678,519	11,948,882
4	Federal Financing Bank	896,555,400	36,687,918	35,651,018	72,338,936
5	RUS - Economic Development Loans	930,000	0	0	0
6	Payments Unapplied	195,656,822			
7	Principal Payments Received from Ultimate Recipients of IRP Loans				
8	Principal Payments Received from Ultimate Recipients of REDL Loans				
9	Principal Payments Received from Ultimate Recipients of EE Loans				
10	2013 Private Placement	84,166,671	2,949,750	3,333,333	6,283,083
	TOTAL	814,610,861	41,075,105	50,079,340	91,154,445

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART H - ANNUAL SUPPLEMENT	BORROWER DESIGNATION WI0064
	PERIOD ENDED December, 2017
INSTRUCTIONS - See help in the online application.	

SECTION I. ANNUAL MEETING AND BOARD DATA

1. Date of Last Annual Meeting 6/7/2017	2. Total Number of Members 62	3. Number of Members Present at Meeting 31	4. Was Quorum Present? Yes
5. Number of Members Voting by Proxy or Mail 0	6. Total Number of Board Members 25	7. Total Amount of Fees and Expenses for Board Members \$ 576,776	8. Does Manager Have Written Contract? No

SECTION J. MAN-HOUR AND PAYROLL STATISTICS

1. Number of Full Time Employees 549	4. Payroll Expensed 41,112,575
2. Man-Hours Worked - Regular Time 1,125,479	5. Payroll Capitalized 5,491,206
3. Man-Hours Worked – Overtime 79,388	6. Payroll Other 4,853,250

RUS Financial and Operating Report Electric Power Supply – Part H - Annual Supplement

Revision Date 2013

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART H - ANNUAL SUPPLEMENT	BORROWER DESIGNATION WI0064
INSTRUCTIONS - See help in the online application.	PERIOD ENDED December, 2017

SECTION K. LONG-TERM LEASES

No	Name Of Lessor (a)	Type Of Property (b)	Rental This Year (c)
1	Cobank - Farm Credit Leasing	2013 Peterbilt Tractor w/dump body	13,358
2	Cobank - Farm Credit Leasing	2016 Peterbilt	36,471
3	Cobank - Farm Credit Leasing	2017 Ford Expedition	4,429
4	Cobank - Farm Credit Leasing	2017 F450	2,004
5	CoBank - Farm Credit Leasing	2013 Western Star Altec Digger Derrick	58,885
6	Cobank - Farm Credit Leasing	2015 Freightliner - Altec 100	82,782
7	Cobank - Farm Credit Leasing	2017 Ford F550	2,408
8	Cobank - Farm Credit Leasing	2017 Ford F750	8,985
9	Cobank - Farm Credit Leasing	2015 Condux International	38,733
10	CoBank - Farm Credit Leasing	2013 Kenworth Truck with Water Tank	25,582
11	Cobank - Farm Credit Leasing	2017 Bobcat E35	2,891
12	Cobank - Farm Credit Leasing	2017 Sprinter Van	3,220
13	Cobank - Farm Credit Leasing	2016 Rayco Mulcher	57,806
14	Cobank - Farm Credit Leasing	2016 Elgin Pelican Sweeper	52,179
15	Cobank - Farm Credit Leasing	2016 Express Dilo Trailer	41,496
16	Cobank - Farm Credit Leasing	2017 Skid Steer	6,223
17	Cobank - Farm Credit Leasing	2017 Peterbilt	27,676
18	Cobank - Farm Credit Leasing	2017 Ford F340	772
19	Cobank - Farm Credit Leasing	2015 Ford F650 Vac Excavator Unit	23,425
20	Cobank - Farm Credit Leasing	2015 Western Star	63,836
21	Cobank - Farm Credit Leasing	2017 International	25,411
22	Cobank - Farm Credit Leasing	2017 Ford F150	2,984
23	Cobank - Farm Credit Leasing	2016 Peterbilt	25,510
24	Cobank - Farm Credit Leasing	2017 Ford Escape	1,802
25	Cobank - Farm Credit Leasing	2017 Caterpillar	5,919
26	Cobank - Farm Credit Leasing	2017 Caterpillar 299D2	17,323
27	Cobank - Farm Credit Leasing	2018 Ford F150	1,328
28	Cobank - Farm Credit Leasing	2016 Ford F550	30,065
29	Cobank - Farm Credit Leasing	2017 Beau Roc Dump Body	5,464
30	Cobank - Farm Credit Leasing	2014 Freightliner	128,315
31	Cobank - Farm Credit Leasing	2015 Caterpillar	9,575
32	Cobank - Farm Credit Leasing	2014 Caterpillar Crawler Dozer	253,183
33	Cobank - Farm Credit Leasing	2016 Peterbilt, 45 Ton Crane	74,460
34	Cobank - Farm Credit Leasing	2017 Etnyre R40TD3 40 Ton Lowboy	14,495
35	Cobank - Farm Credit Leasing	2015 Fecon	60,139
36	Cobank - Farm Credit Leasing	2015 Caterpillar 926M	33,222
37	Cobank - Farm Credit Leasing	2017 Baum 1620-3 Pile	9,941
38	Cobank - Farm Credit Leasing	2015 Western Star	86,526
39	Cobank - Farm Credit Leasing	2015 Komatsu LoDril	85,723
40	Cobank - Farm Credit Leasing	2017 Skid Steer	7,073
41	Cobank - Farm Credit Leasing	2017 Freightliner	22,785
42	Cobank - Farm Credit Leasing	2015 Komatsu Dozer	24,068
43	Cobank - Farm Credit Leasing	2017 Ford F150	2,445
44	Cobank - Farm Credit Leasing	2017 Ford F150	7,918
45	Cobank - Farm Credit Leasing	2016 Peterbilt	24,369
46	Cobank - Farm Credit Leasing	2016 Panther Digger Derrick	122,517
47	Cobank - Farm Credit Leasing	2017 Western Star w/grapple	58,724
48	Cobank - Farm Credit Leasing	2015 Caterpillar Tractor Dozer	34,976
49	Cobank - Farm Credit Leasing	2017 Ford F350	1,888
50	Cobank - Farm Credit Leasing	2017 Kenworth T880	55,461
51	Cobank - Farm Credit Leasing	2015 Vermeer Chipper	17,934

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART H - ANNUAL SUPPLEMENT	BORROWER DESIGNATION WI0064
INSTRUCTIONS - See help in the online application.	PERIOD ENDED December, 2017

SECTION K. LONG-TERM LEASES

No	Name Of Lessor (a)	Type Of Property (b)	Rental This Year (c)
52	Cobank - Farm Credit Leasing	2001 Halm Envelope Press	20,712
53	Cobank - Farm Credit Leasing	2018 Ford F150	749
54	Cobank - Farm Credit Leasing	2016 Freightliner M2112 AH100	79,427
55	Cobank - Farm Credit Leasing	2012 Elgin Waterless Stree Sweeper	51,453
56	Cobank - Farm Credit Leasing	2015 Caterpillar Skid Steer	15,049
57	Cobank - Farm Credit Leasing	2018 Chev Colorado	1,185
58	Cobank - Farm Credit Leasing	2017 Freightliner	74,551
59	Cobank - Farm Credit Leasing	2016 Kenworth T880	53,377
60	Cobank - Farm Credit Leasing	2017 Western Star with Puller	87,583
61	Cobank - Farm Credit Leasing	2017 Xerox V809 Print Shop	16,651
62	Cobank - Farm Credit Leasing	2006 Caterpillar	60,711
63	CoBank - Farm Credit Leasing	2012 International Digger Derrick	61,712
64	Cobank - Farm Credit Leasing	Railcars (6)	39,201
65	Cobank - Farm Credit Leasing	2015 Bobcat	20,395
66	Cobank - Farm Credit Leasing	2017 Freightliner	74,551
67	Cobank - Farm Credit Leasing	2018 Ford F150	1,276
68	Cobank - Farm Credit Leasing	2013 John Deere Wheel Loader	35,909
69	Cobank - Farm Credit Leasing	2015 John Deere	12,005
70	Cobank - Farm Credit Leasing	2017 Chevrolet Equinox	4,781
71	Cobank - Farm Credit Leasing	2017 Polar Tank Trailer	10,095
TOTAL			2,526,077

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART H - ANNUAL SUPPLEMENT**

BORROWER DESIGNATION

WI0064

PERIOD ENDED

December, 2017

INSTRUCTIONS - See help in the online application.

SECTION L. RENEWABLE ENERGY CREDITS

ITEM	BALANCE BEGINNING OF YEAR (a)	ADDITIONS (b)	RETIREMENTS (c)	ADJUSTMENTS AND TRANSFER (d)	BALANCE END OF YEAR (e)
1. Renewable Energy Credits	0				0

RUS Financial and Operating Report Electric Power Supply – Part H - Annual Supplement

Revision Date 2013

RUS Form 12i

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE				BORROWER DESIGNATION WI0064			
FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART I - LINES AND STATIONS				PERIOD ENDED December, 2017			
INSTRUCTIONS - See help in the online application.							
SECTION A. EXPENSES AND COSTS							
ITEM				ACCOUNT NUMBER		LINES (a)	STATIONS (b)
Transmission Operation							
1.	Supervision and Engineering			560		2,094,437	95,703
2.	Load Dispatching			561		1,796,798	
3.	Station Expenses			562			762,078
4.	Overhead Line Expenses			563		692,139	
5.	Underground Line Expenses			564			
6.	Miscellaneous Expenses			566		9,171,586	1,235,373
7.	Subtotal (1 thru 6)					13,754,960	2,093,154
8.	Transmission of Electricity by Others			565		17,431,793	
9.	Rents			567		1,298,931	
10.	Total Transmission Operation (7 thru 9)					32,485,684	2,093,154
Transmission Maintenance							
11.	Supervision and Engineering			568		876	
12.	Structures			569			143,088
13.	Station Equipment			570			2,618,911
14.	Overhead Lines			571		3,738,323	
15.	Underground Lines			572			
16.	Miscellaneous Transmission Plant			573		203,845	51,639
17.	Total Transmission Maintenance (11 thru 16)					3,943,044	2,813,638
18.	Total Transmission Expense (10 + 17)					36,428,728	4,906,792
19.	RTO/ISO Expense – Operation			575.1-575.8			
20.	RTO/ISO Expense – Maintenance			576.1-576.5			
21.	Total RTO/ISO Expense (19 + 20)						
22.	Distribution Expense - Operation			580-589			1,066,069
23.	Distribution Expense - Maintenance			590-598			1,304,675
24.	Total Distribution Expense (22 + 23)						2,370,744
25.	Total Operation And Maintenance (18 + 21 + 24)					36,428,728	7,277,536
Fixed Costs							
26.	Depreciation – Transmission			403.5		8,490,764	3,025,248
27.	Depreciation – Distribution			403.6			2,076,609
28.	Interest – Transmission			427		10,463,243	3,728,039
29.	Interest – Distribution			427			2,910,748
30.	Total Transmission (18 + 26 + 28)					55,382,735	11,660,079
31.	Total Distribution (24 + 27 + 29)						7,358,101
32.	Total Lines And Stations (21 + 30 + 31)					55,382,735	19,018,180
SECTION B. FACILITIES IN SERVICE				SECTION C. LABOR AND MATERIAL SUMMARY			
TRANSMISSION LINES		SUBSTATIONS		1. Number of Employees		71	
VOLTAGE (kV)	MILES	TYPE	CAPACITY(kVA)	ITEM	LINES	STATIONS	
1. 34.5 KV	.46	13. Distribution Lines	3,181.29	2. Oper. Labor	11,172,166	2,602,031	
2. 345 KV	14.49			3. Maint. Labor	2,365,924	2,672,355	
3. 161 KV	627.93			4. Oper. Material	21,309,004	601,779	
4. 69 KV	2,538.41			5. Maint. Material	1,576,244	1,406,761	
5.		15. Stepup at Generating Plants	744,500				
6.		16. Transmission	1,036,680				
7.		17. Distribution	1,125,750	SECTION D. OUTAGES			
8.				1. Total	237,245.00		
9.				2. Avg. No. of Distribution Consumers Served	259,164.00		
10.		18. Total (15 thru 17)	2,906,930	3. Avg. No. of Hours Out Per Consumer	.90		
11.							
12. Total (1 thru 11)	3,181.29						

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