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FEDERAL ENERGY REGULATORY COMMISSION
WASHINGTON, D.C. 20426

OFFICE OF ENERGY MARKET REGULATION

In Reply Refer To:
Participating Transmission Owners,
Schedule 20A Service Providers and
Cross-Sound Cable Company, LLC
Docket No. ER11-2617-000

Issued: 3/18/11

Kristine L. Mespelli - Senior Analyst on behalf of
the SSP Administrative Committee
National Grid
40 Sylvan Road
Waltham, MA 02451

Elizabeth W. Whittle - Attorney for Cross-Sound Cable Company, LLC
Nixon Peabody LLP
401 Ninth Street
Suite 900
Washington, D.C. 20004

Michael J. Hall - on behalf of the
PTO Administrative Committee and Senior Counsel
for Northeast Utilities Service Company
107 Selden Street
Berlin, CT 06037

Reference: Order Nos. 676-E and 729 Compliance Filing

Dear Ms. Mespelli, Ms. Whittle, and Mr. Hall:

On January 4, 2011, you filed, on behalf of the Participating Transmission Owners (PTOs),[1] the Schedule 20A Service Providers, and Cross-Sound Cable

[1] *See* Appendix 1 for a list of PTOs.

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Company, LLC (collectively, the Filing Parties), a filing to comply with the Commission's directives in Order No. 676-E[2] and Order No. 729.[3]

The Filing Parties are proposing to incorporate into their tariffs,[4] by reference, certain NAESB Wholesale Electric Quadrant (Version 002.1) business practices in accordance with Order No. 676-E.[5] Additionally, the Filing Parties are proposing revisions to Attachment C[6] to incorporate changes required by the approved North American Electric Reliability Corporation Modeling, Data and Analysis Reliability Standards.

Pursuant to the authority delegated to the Director, Division of Electric Power Regulation – East, under 18 C.F.R. § 375.307, your submittal filed in the above referenced docket is accepted for filing, effective April 1, 2011, as requested, conditioned upon the filing within thirty days of the issuance of this order, to provide a direct link to the ATC algorithms, as required by Order 890.[7] Additionally, acceptance is conditioned on Central Vermont Public Service Corporation making the necessary revisions to Schedule 21-CV to reflect Version 002.1 for WEQ-011 in accordance with Order No. 676-E.

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[2] *Standards for Business Practices and Communication Protocols for Public Utilities*, Order No. 676-E, FERC Stats. & Regs. ¶ 31,299 (2009).

[3] Order No. 729, 129 FERC ¶ 61,155 (2009), order on reh'g, Order No. 729-A, 131 FERC ¶ 61,109 (2010), order on reh'g, Order No. 729-B, 132 FERC ¶ 61,027 (2010).

[4] Respective tariff amendments are incorporated into ISO-New England, Inc.'s OATT.

[5] 18 C.F.R. § 38.2(a)(1) (2010).

[6] The Available Transfer Capability Methodology for Central Vermont Public Service Corporation, Green Mountain Power Corporation, NSTAR Electric Company, The United Illuminating Company, Vermont Electric Power Company, Inc., and Vermont Transco, LLC are found in Attachment A of their respective Local Service Schedules, instead of Attachment C.

[7] *Preventing Undue Discrimination and Preference in Transmission Service*, Order No. 890, 72 Fed. Reg. 12,266 (Mar. 15, 2007), FERC Stats. & Regs. ¶ 31,241, *order on reh'g*, Order No. 890-A, 73 Fed. Reg. 2984 (Jan. 16, 2008) FERC Stats. & Regs. ¶ 31,261 (2007) at P 325, 328.

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Notice of the filing was published on January 4, 2011, with comments, protests, or interventions due on or before January 25, 2011. No protests or comments were filed. Notices of intervention and unopposed timely filed motions to intervene are granted pursuant to Rule 214 of the Commission's Rules of Practice and Procedure (18 C.F.R. § 385.214).

This acceptance shall not be construed as constituting approval of the referenced filing or of any rate, charge, classification, or any rule, regulation or practice affecting such rate or service provided for in the filed documents; nor shall such acceptance be deemed as recognition of any claimed contractual right or obligation associated therewith; and such acceptance is without prejudice to any findings or orders which have been or any which may hereafter be made by the Commission in any proceeding now or pending or hereafter instituted by or against the Filing Parties.

This order constitutes final agency action. Requests for rehearing by the Commission may be filed within 30 days of the date of issuance of this order, pursuant to 18 C.F.R. § 385.713.

Sincerely,

Jignasa Gadani, Director
Division of Electric Power
Regulation – East

cc: All Parties

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Appendix 1 - PTOs

Bangor Hydro-Electric Company

Central Maine Power Company

Central Vermont Public Service Corporation

Green Mountain Power Corporation

New England Power Company d/b/a National Grid

NSTAR Electric Company

Northeast Utilities Service Company on behalf of its affiliates:
The Connecticut Light and Power Company
Western Massachusetts Electric Company
Public Service Company of New Hampshire

The United Illuminating Company

Unitil Energy Systems, Inc.

Fitchburg Gas and Electric Light Company

Vermont Electric Power Company, Inc.

Vermont Transco, LLC

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