

**CAROLINA POWER & LIGHT COMPANY**  
**d/b/a**  
**PROGRESS ENERGY CAROLINAS, INC.**

**Request for New Designated Network Resource**

Fax Form to (919) 546-3466 \_\_\_\_\_

Transmission Services Dispatcher (919) 546-2144

This form should be completed and faxed to the CP&L Control Room at 919-546-3466 when a request for DNR Transmission Service is made. Please reference Sections 29.2 and 30.2 of the CP&L OATT when submitting this request.

Submittal Date: (1) \_\_\_\_\_

Network Customer: (2) \_\_\_\_\_

Customer Address: (2) \_\_\_\_\_

Contact phone #: (2) \_\_\_\_\_ Fax #: \_\_\_\_\_

Resource Name: (3) \_\_\_\_\_ OASIS Reference: (4) \_\_\_\_\_

Source Control Area: (5) \_\_\_\_\_ POR Interface: (6) \_\_\_\_\_

Resource Capacity: (7) \_\_\_\_\_ DNR Capacity: (7) \_\_\_\_\_

Start Date: (8) \_\_\_\_\_ Start Time: (8) \_\_\_\_\_

Stop Date: (8) \_\_\_\_\_ Stop Time: (8) \_\_\_\_\_

Transmission OASIS reference on adjoining Control Areas: (9) \_\_\_\_\_

Approximate incremental resource cost (\$/MWH) for consideration in redispatch calculations. (10) \_\_\_\_\_

**DNR Unit Detail Information**

Provide Unit VAR capability: Leading (11) \_\_\_\_\_ Lagging (11) \_\_\_\_\_

Minimum unit loading level: (12) \_\_\_\_\_

Normal unit operating level: (12) \_\_\_\_\_

Is this a must-run unit for reliability or contract reasons? (13) \_\_\_\_\_

List the time periods of restricted operations during the year: (14) \_\_\_\_\_

Provide a 10 year maintenance schedule for the unit. (15)

Are there any arrangements governing the sale and delivery of power to third parties from generating facilities located in the Transmission Provider's control area where only a portion of the unit output is designated as a Network Resource? \_\_\_\_\_ If yes, please provide details: (16) \_\_\_\_\_

By executing and submitting this form, the Transmission Customer attests that the new network resource satisfies the following conditions: (1) the Network Customer owns the resource, has committed to purchase generation pursuant to an executed contract, or has committed to purchase generation where execution of a contract is contingent upon the availability of transmission service under Part III of the Tariff; (2) The Network Resources do not include any resources, or any portion thereof, that are committed for sale to non-designated third party load or otherwise cannot be called upon to meet the Network Customer's Network Load on a non-interruptible basis; (3) the Network Customer has acquired firm transmission through each control area on the scheduling path from the generator sources to Carolina Power & Light as the sink for the entire period of the request; and (4) meets the criteria given in Section IV of the CP&L Business Practices. (17)

\_\_\_\_\_ Title \_\_\_\_\_  
Transmission Customer - Company

\_\_\_\_\_ Date \_\_\_\_\_  
Printed Name/Signature

**Instructions**  
**For Completing the CP&L**  
**Request for New Designated Network Resource Form**

Overview: FERC Order 890 is now requiring all transmission providers and transmission customers to use OASIS to request designation of new resources and termination of network resources. FERC is requiring this information to be more readily available to all customers to increase transparency of the transmission function. This form was created following the guidelines established by FERC in the spirit of this Order.

Transmission Customers submitting this form should provide complete concise information. This Form should be received by the Transmission Services Dispatcher before any transmission reservation request(s) associated with the DNR will be approved.

1. Enter the date of Form submittal.
2. Identify the Network Customer submitting the Form, customer address and phone numbers.
3. Identify the Network Resource being added to serve network load.
4. Identify the OASIS reservation (if any) associated with this new resource.
5. Identify the control area where the resource is located.
6. Identify the POR Interface (if applicable) where this resource enters the CPL control area.
7. Designate the resource capacity and the amount of DNR capacity that is being added with this request. A separate request is necessary for each new resource.
8. Provide the start and stop dates and times for this new resource request. All times should be in military format.
9. The Transmission Customer should provide the OASIS information for neighboring systems if the resource is located in another control area.
10. The Transmission Customer should provide the incremental cost of the resource to aid the Transmission Provider in making re-dispatch decisions.
11. Provide the leading and lagging Unit VAR capability.
12. Provide the minimum and normal unit loading.
13. Is this Unit required for system reliability purposes?
14. Identify any time periods where the Unit has restricted operational requirements.
15. Provide a 10 projected Unit maintenance schedule.
16. Provide any details about third party DNR obligations from this unit or other units.
17. Verification by an authorized officer or agent of the Network Customer is required.