

## ***Carolina Power & Light***

### ***Open Access Transmission Tariff***

#### ***Abstract***

On July 9, 1996, Carolina Power & Light filed with the Federal Energy Regulatory Commission (FERC) an open access transmission tariff to comply with FERC Order 888. The tariff provides for point-to-point and network services. The current version of the Tariff was last revised on October 30, 2009.

#### **Point-To-Point Services**

(This category of transmission service may be provided as long-term firm, short-term firm, or non-firm service from points of receipt to points of delivery. A customer must also take certain Ancillary Services in conjunction with Point-To-Point Service.)

**Long-term firm service** is for periods of one year or more wherein firm service is requested for a specific transaction. To initiate a request for long-term firm service a customer must submit a complete application and deposit. Sometimes special studies may be required at additional costs before a service agreement can be completed.

**Short-term firm service** is for periods of one day to less than one year. A customer may execute a service agreement for short-term firm service without first making a specific request for service. When the customer desires to take such service, the customer must then submit a complete application and deposit. Depending upon the customer's service request, special studies may be required at additional cost to the customer.

**Non-firm service** is for periods of one hour to 30 days. A customer may execute a service agreement for non-firm service without first making a specific request for service. When the customer desires to take such service, a complete application is required.

#### **Network Services**

(This category of transmission service may be provided as a firm service allowing customers to use their network resources to serve their network loads. A customer must also take certain Ancillary Services in conjunction with Network Service.)

**Network service** may be obtained by submitting a complete application with a deposit. Depending upon the customer's service request, special studies may be required at additional cost to the customer.

# ***Rates Effective August 1, 2009***

## **Point-To-Point Services**

Long/Short Term Firm Point-To-Point Service

- \$14,239 Per MW/Yr
- \$ 1,187 Per MW/Mth
- \$ 273.84 Per MW/Wk
- \$ 54.77 Per MW/Day (on-peak)
- \$ 39.12 Per MW/Day (off-peak)

Non-Firm Point-To-Point Service

- \$ 1,187 Per MW/Mth
- \$ 273.84 Per MW/Wk
- \$ 54.77 Per MW/Day (on-peak)
- \$ 39.12 Per MW/Day (off-peak)
- \$ 3.42 Per MW/H (on-peak)
- \$ 1.63 Per MW/H (off-peak)

Billing is based on customer reservation at the delivery point.

## **Network Services**

Billing is based on Customer's load at the time of the Monthly transmission Peak.

\$1,187 per MW-Month

## **Ancillary Services**

In addition to the transmission rates and charges specified above, the following two ancillary services must be purchased from Carolina Power & Light:

### **Schedule 1 - Dispatch, System Control & Scheduling**

- \$ 36.50 Per MW/Mth
- \$ 8.42 Per MW/Wk
- \$ 1.68 Per MW/Day (on-peak)
- \$ 1.20 Per MW/Day (off-peak)
- \$ 0.11 Per MW/H (on-peak)
- \$ 0.05 Per MW/H (off-peak)

### **Schedule 2 - Reactive Supply & Voltage Control**

- \$ 88.80 Per MW/Mth
- \$ 20.49 Per MW/Wk
- \$ 4.10 Per MW/Day (on-peak)
- \$ 2.93 Per MW/Day (off-peak)
- \$ 0.26 Per MW/H (on-peak)
- \$ 0.12 Per MW/H (off-peak)

In addition to the above services, Carolina Power & Light offers four additional ancillary services:

- **Schedule 3** - Regulation & Frequency Response
- **Schedule 4** - Energy Imbalance
- **Schedule 5** - Operating Reserve - Spinning
- **Schedule 6** - Operating Reserve - Supplemental

Carolina Power & Light is required to offer these services to Transmission Customer's serving load within the Carolina Power & Light service territory. However the Transmission Customer can obtain these services from other suppliers. Reference the tariff for rate information concerning these ancillary services.

### **Loss Compensation**

Carolina Power & Light Loss Percentage = 2.15%

The Transmission Customer can obtain losses from Carolina Power & Light, provide them themselves, or obtain losses from a third party. (Carolina Power & Light will provide losses under the terms and conditions of its open sales tariff.)