

## Meeting Notes

### 2016 CLPT Transmission Coordination and Planning Committee (TCPC) Stakeholder Kickoff Meeting March 25, 2016 – 9:30am MT

#### **Attendees:**

##### **Attending in person:**

Jim Farby (BHC)  
Wes Wingen (BHC)  
Perry McCollom (WYPSC)  
Anja Bendel (Cheyenne LEADS)

##### **Attending by phone conference:**

Lisa Seamen (BHC)  
Jon Cichosz (BHC)  
Jack Whyatt (BHC)  
Mike Lundy (BHC)  
Jackie Welbig (BHC)  
Eric East (BHC)  
Linh Du ()  
Mark Eyre (BHC)  
Morgan Kikendall ()  
Jan Kirsch (BHC)  
Denton McGregor (BHC)

#### **TCPC Stakeholder Meeting Agenda:**

- *Introductions*
- *Meeting Policies*
- *Background*
- *10 Year Transmission Plan*
- *Review 2015 Study Results*
- *2016 Study Scope & Data Request*
- *Stakeholder Input and Questions*
- *Next Steps*

## TCPC Meeting Notes

Jim Farby gave the presentation which included an overview of energy delivery, the transmission planning process and the transmission planning groups that BHC participates in.

Jim presented an update on the planned transmission system upgrades (10-Year Transmission Plan) and active Large Generator Interconnection Request. Draft reports for CLPT-G6 and CLPT-G7 are currently under internal review.

Wes Wingen commented that the planned in-service date for CLPT-G7 (102 MW Wind Project) of December 31, 2017 was included primarily to establish a position in the interconnection queue. The project is currently in the feasibility stage and as the LGI study process moves forward the in-service date will likely be revised.

Mark Eyre asked when the North Range – Swan Ranch 115 kV line upgrade was planned. Jim stated that it would be aligned with the construction of the new King Ranch substation, currently 2018.

Jim discussed the 2015 LTP study results and the recommended upgrades projects. The draft 2015 Local Transmission Planning Report is currently available on the [CLF&P Oasis](#) website for stakeholder review and comment.

Mark requested that the Oasis link be included in the Meeting Notice.

Jim reviewed the 2016 Study Scope (2018 heavy summer, 2017-18 light winter, 2020-21 heavy winter, and 2026 heavy summer load demand scenarios). Jim also covered the study sensitivities that were included in the study. Special emphasis will be given to load growth and system performance beyond the 10-Year Planning Horizon.

Mark asked if the load additions at Crow Creek 115 kV were to be included in the 2016 study. Jim affirmed that they would along with any updates from the WAPA System Impact Study and that the load addition was included in the 2015 studies. Jack W

Jim presented an update to the meeting schedule. Rather than four quarterly meetings it was proposed that the Q1 & Q3 meetings would meet the needs of TCPC and that additional update meetings would be held as needed.

Wes reaffirmed that the goal of the TCPC process is to encourage active stakeholder comments and suggestions. He asked for suggestions with respect to changes in the presentation format.

Jim asked for further questions or comments from the meeting participants. There being none, the TCPC meeting adjourned.