

# Cleco Power LLC

## System Impact Study for Transmission Reservation Request

OASIS Request 72426524

The purpose of this study is to determine the availability of transfer capability across Cleco Power LLC's transmission system. This study will determine the ability to accommodate OASIS Request 72426524 for 235 MW of Monthly Firm Network Transmission Service beginning March 1, 2009 through October 1, 2009.

This study was performed using the base case models identified in the table below. The studies were run using Siemens® PSS/e version 30 and MUST version 8.3 programs. Power flow models were developed to reflect anticipated operational conditions, including load, generation, extended outages and confirmed firm transactions, from March 1, 2009 through October 1, 2009.

Modifications to the base cases were made to reflect the latest information available. Changes that were made include the following:

1. Existing network resource generation in the source balancing authority was re-dispatched to allow for the transaction.
2. Customer's resources were re-dispatched to allow the transaction.
3. Cleco load was scaled to reflect the latest load forecast.
4. Confirmed firm transmission reservations were modeled for the year 2009.

If the flow on a monitored facility exceeds 100% of its emergency rating under normal and single contingency conditions with the transfer in place, the loading on the facility will be compared with the loading prior to the transfer. If the transfer causes an increase in flow greater than 3.0%, the facility is expected to require improvement.

Furthermore, if the transfer results in transmission bus voltage levels falling below criteria under single contingency conditions, then voltage support facility additions must be constructed.

With confirmed transactions, the ATC analysis indicates that the transaction is limited by the following facilities with an impact greater than 3.0%. These limiting elements must be upgraded to eliminate the transfer constraints they cause.

### Study Results

ATC values were calculated for the study period and are listed below along with the limiting and contingency element. Due to the closely interconnected nature with neighboring systems, violations identified in directly interconnected transmission systems ("Affected System") will require an Affected System impact study with the identified Affected System(s) prior to the granting of transmission service.

Identified Affected System: None

In order to accommodate the sale of the following firm monthly transmission service:

- 1) Teche Power Station must be spinning at all times to guarantee the deliverability of the MW levels listed below (unless agreed to otherwise, beforehand by Cleco Power LLC Transmission Operations) and will be available for redispatch when requested to increase transfer capability on Cleco's system. All spinning and redispatch costs will be paid by the customer.
- 2) Based on unplanned operating conditions, network resources will on occasion deviate from economic dispatch to maintain reliability.
- 3) Based on planned transmission and generation outages, network resources will on occasion deviate from economic dispatch to maintain reliability.

<b>Year</b>	<b>Limiting Element</b>	<b>Contingency Element</b>	<b>ATC (MW)</b>
	None		

The following transmission bus voltage levels fall below planning criteria (0.92 p.u. under N-1) as a direct result of the transaction for certain single contingencies. Affected busses and their worst offending single contingency are provided below.

<b>Year</b>	<b>Bus Voltage Violations</b>	<b>Contingency Element</b>	<b>Bus Voltage (P.U.)</b>
	None		

### **Upgrade Cost Estimates**

Upgrade cost estimates are planning estimates for transmission facilities owned by Cleco and are listed below.

A facility study will provide detailed cost estimates and solutions for the required upgrades on the limiting elements. Facility study results may be different due to transmission system configuration changes and/or prior OASIS requests in the facilities study phase. Facilities owned by others will require a system impact study and a facility study to obtain estimates of costs of required upgrades on the systems owned by others.

<b>Limiting Elements</b>	<b>Planning Estimate for Upgrade</b>	<b>Year Needed</b>
No Cleco Limiting Element		

### Summary of System Impact Study Results:

<b>OASIS Request</b>	<b>Period</b>	<b>Cases Used</b>	<b>Capacity (MW)</b>	<b>ATC Available</b>
72426524	June 1, 2009- October 1, 2009	2009 Summer Peak	235	Yes

The requested transfer capability is available for the transactions specified in the study as stated below,

OASIS Request 72426524:            March 1, 2009 through October 1, 2009        235 MW  
Total: 235 MW

These results are based upon the most recent information available at the time of the study. TTC and ATC values obtained in the study are for Cleco Power's transmission system and are subject to change as a result of any modifications to the assumptions utilized in the study.