

**Service Agreement For
Network Integration Transmission Service
Wholesale Energy Services**

NETWORK TRANSMISSION SERVICE

- 1.0 This Network Service Agreement, dated as of March 20, 2000, and updated on December 20, 2007, is entered into, by and between Cleco Power LLC (“Transmission Provider”), and Cleco Power LLC (“Transmission Customer”).
- 2.0 The Transmission Customer has been determined by the Transmission Provider to have a Valid Request for Network Transmission Service under the Transmission Provider’s Open Access Transmission Tariff (“Tariff”).
- 3.0 The Transmission Customer has complied with all Application procedures for service under this Agreement in accordance with the provisions of Section 29 of the Tariff.
- 4.0 Service under this agreement shall commence on the later of: (1) April 1, 2000, or (2) the date on which construction of any Direct Assignment Facilities and/or Network Upgrades are completed, or (3) such other date as it is permitted to become effective by the Commission. Service under this agreement shall terminate on January 1, 2013.
- 5.0 The Transmission Provider agrees to provide and the Transmission Customer agrees to take and pay for Network Integration Transmission Service in accordance with the provisions of Part III of the Tariff and this Service Agreement.
- 6.0 Any notice or request made to or by either Party regarding this Service Agreement shall be made to the representative of the other Party as indicated below.

Transmission Provider:

Cleco Power LLC
Transmission Operations:
Maxwell M. Reid
P. O. Box 70
St. Landry, La. 71367

Transmission Customer:

Cleco Power LLC
Wholesale Energy Services:
Terry Spruill
2030 Donahue Ferry Road
Pineville, La. 71360

7.0 The Tariff is incorporated herein and made a part hereof.

IN WITNESS WHEREOF, the Parties have caused this Service Agreement to be executed by their respective authorized officials.

Transmission Provider:

By: _____

Title: _____

Date: _____

Transmission Customer:

By: _____

Title: _____

Date: _____

Specifications for Network Integration
Transmission Service - Natchitoches

- 1.0 Term of Transaction
Start Date: January 1, 2002
Termination Date: January 1, 2010
- 2.0 Description of Network Resources and Network Loads for Network Integration Transmission Service:
Cleco Generation assets and capacity purchases will serve as network resources.

Plant	Capacity Designated (MW)	Control Area
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See "Service Agreement for Network Integration Transmission Service- Retail Native Load"

The network load in the City of Natchitoches imbedded within the Cleco transmission system. Forecast is as follows:

Forecast Year 01:	Summer 2002	068 MW	Winter 068 MW
Forecast Year 02:	Summer 2003	068 MW	Winter 068 MW
Forecast Year 03:	Summer 2004	068 MW	Winter 068 MW
Forecast Year 04:	Summer 2005	068 MW	Winter 068 MW
Forecast Year 05:	Summer 2006	068 MW	Winter 068 MW
Forecast Year 06:	Summer 2007	068 MW	Winter 068 MW
Forecast Year 07:	Summer 2008	068 MW	Winter 068 MW
Forecast Year 08:	Summer 2009	068 MW	Winter 068 MW
Forecast Year 09:	Summer 2010	068 MW	Winter 068 MW

- 3.0 Service under this Agreement may be subject to some combination of the charges detailed below. (The appropriate charges for individual transactions will be determined in accordance with the terms and conditions of the Tariff.)
- 3.1 Transmission Charge:
As calculated in accordance with Part III of the Open Access Transmission Tariff.
- 3.2 System Impact and/or Facility Study Charges(s):
None upon commencement of this Service Agreement.
- 3.3 Direct Assignment Facilities Charge:
None upon commencement of this Service Agreement.

- 3.4 Ancillary Services Charges:
 - 3.4.1 The charges for Scheduling, System Control and Dispatch Service are provided for in Cleco's Open Access Transmission Tariff, Schedule 1.
 - 3.4.2 The charges for Reactive Supply and Voltage Control from Generation Sources Services are as provided for in Cleco's Open Access Transmission Tariff, Schedule 2.
 - 3.4.3 Ancillary Services other than Schedule 1 and Schedule 2 above are being provided by the Customer.

- 4.0 Losses:

Losses as outlined in Schedule 9 of the Tariff shall be self-supplied by the Customer.

- 5.0 Control Area of Load:

The City of Natchitoches is to be incorporated into the existing Cleco Control Area.

Specifications for Network Integration
Transmission Service - Abbeville

- 1.0 Term of Transaction
Start Date: January 1, 2006
Termination Date: January 1, 2011
- 2.0 Description of Network Resources and Network Loads for Network Integration Transmission Service:
Cleco Generation assets and capacity purchases will serve as network resources.

Plant	Capacity Designated (MW)	Control Area
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See "Service Agreement for Network Integration Transmission Service-Retail Native Load"

The network load in the City of Abbeville imbedded within the Entergy transmission system. Forecast is as follows:

Forecast Year 01:	Summer 2006	035 MW	Winter 035 MW
Forecast Year 02:	Summer 2007	035 MW	Winter 035 MW
Forecast Year 03:	Summer 2008	035 MW	Winter 035 MW
Forecast Year 04:	Summer 2010	035 MW	Winter 035 MW
Forecast Year 05:	Summer 2011	035 MW	Winter 035 MW
Forecast Year 06:			
Forecast Year 07:			
Forecast Year 08:			
Forecast Year 09:			

- 3.0 Service under this Agreement may be subject to some combination of the charges detailed below. (The appropriate charges for individual transactions will be determined in accordance with the terms and conditions of the Tariff.)
- 3.1 Transmission Charge:
As calculated in accordance with Part III of the Open Access Transmission Tariff.
- 3.2 System Impact and/or Facility Study Charges(s):
None upon commencement of this Service Agreement.
- 3.3 Direct Assignment Facilities Charge:
None upon commencement of this Service Agreement.

3.4 Ancillary Services Charges:

3.4.1 The charges for Scheduling, System Control and Dispatch Service are provided for in Cleco's Open Access Transmission Tariff, Schedule 1.

3.4.2 The charges for Reactive Supply and Voltage Control from Generation Sources Services are as provided for in Cleco's Open Access Transmission Tariff, Schedule 2.

3.4.3 Ancillary Services other than Schedule 1 and Schedule 2 above are being provided by the Customer.

4.0 Losses:

Losses as outlined in Schedule 9 of the Tariff shall be self-supplied by the Customer.

5.0 Control Area of Load:

The City of Abbeville is to be incorporated into the existing Cleco Control Area.

Specifications for Network Integration
Transmission Service – St. Martinville
TSR 71686753

- 1.0 Term of Transaction
Start Date: January 1, 2008
Termination Date: January 1, 2013
- 2.0 Description of Network Resources and Network Loads for Network Integration Transmission Service:
Cleco Generation assets and capacity purchases will serve as network resources.

Plant	Capacity Designated (MW)	Control Area
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See “Service Agreement for Network Integration Transmission Service-Retail Native Load”

The network load in the City of Abbeville imbedded within the Entergy transmission system. Forecast is as follows:

Forecast Year 01:	Summer 2008	015 MW	Winter 015 MW
Forecast Year 02:	Summer 2009	015 MW	Winter 015 MW
Forecast Year 03:	Summer 2010	015 MW	Winter 015 MW
Forecast Year 04:	Summer 2011	015 MW	Winter 015 MW
Forecast Year 05:	Summer 2012	015 MW	Winter 015 MW
Forecast Year 06:			
Forecast Year 07:			
Forecast Year 08:			
Forecast Year 09:			

- 3.0 Service under this Agreement may be subject to some combination of the charges detailed below. (The appropriate charges for individual transactions will be determined in accordance with the terms and conditions of the Tariff.)
- 3.1 Transmission Charge:
As calculated in accordance with Part III of the Open Access Transmission Tariff.
- 3.5 System Impact and/or Facility Study Charges(s):
None upon commencement of this Service Agreement.
- 3.6 Direct Assignment Facilities Charge:
None upon commencement of this Service Agreement.

3.7 Ancillary Services Charges:

3.7.1 The charges for Scheduling, System Control and Dispatch Service are provided for in Cleco's Open Access Transmission Tariff, Schedule 1.

3.7.2 The charges for Reactive Supply and Voltage Control from Generation Sources Services are as provided for in Cleco's Open Access Transmission Tariff, Schedule 2.

3.7.3 Ancillary Services other than Schedule 1 and Schedule 2 above are being provided by the Customer.

4.0 Losses:

Losses as outlined in Schedule 9 of the Tariff shall be self-supplied by the Customer.

5.0 Control Area of Load:

The City of St. Martinville is in the existing Cleco Control Area.