

BHCE
Transmission Coordination and Planning Committee (TCPC)
2010 Q2 Meeting Notes
June 30, 2010 – 9:00 am MT

Attendees:

Attending in person:

Wes Wingen (BHC)
Eric Egge (BHC)
Dan Baye (BHC)
Dan Alsup (BHC)
Pamela Wiley (BHC)

Attending by phone conference:

Kevin Pera (Xcel Energy)

TCPC Meeting Agenda

1. Introductions
2. Overview of the Local Transmission Plan (LTP) Timeline
3. 2010 Study Scope and Scenarios
4. Preliminary Study Results
5. Stakeholder Topics

TCPC Meeting Notes

Mr. Wes Wingen gave the presentation which included an overview of the FERC Standards of Conduct, anti-trust policy and confidentiality issue, the LTP timeline and study process, 2010 study scope and scenarios, preliminary study results, and stakeholder topics.

Mr. Wingen advised that from this point forward the TCPC meetings will use the designated acronym “BHCT” in keeping consistent with our OASIS listing.

Mr. Wingen asked for questions or comments from the meeting participants.

In response to a meeting participant question, it was clarified that “Baculite Mesa” replaces the old name for Airport Tap.

It was mentioned that the second 230:115 kV transformer at Boone is an upgrade that BHCE is currently pursuing jointly with Tri-State, and the addition is needed to address current issues.

Mr. Pera inquired about the dispatch levels at the Comanche 3 unit. It was initially stated that the unit was operated at or near nameplate capacity for this analysis. Following the meeting, it was verified that the unit was dispatched at 645 MW net for the 2014HS case, 450 MW net for the 2014LW case, 785 MW net for the 2020HS case, and 695 net for the 2020LW case.

Mr. Wingen stated that the 2020 scenarios included a new combustion turbine at the Baculite Mesa bus to meet stated L&R requirements, but the actual size and point of interconnection for the CT were to be decided through the LGI process.

Mr. Pera asked about the generator configuration at Baculite Mesa. Mr. Egge stated that there will be two 100 MW LMS-100 combustion turbines owned and operated by BHCE. There will also be two combined cycle IPP plants to be built by Black Hills Colorado IPP, a subsidiary of Black Hills Corp. Each will consist of two 40 MW LM6000 turbines and a 20 MW steam turbine.

With no further comments or questions asked, the TCPC meeting adjourned.