According to the Paperwork Reduction Act of 1995, an agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a valid OMB control number. The valid OMB control number for this information collection is 0572-0032. The time required to complete this information collection is estimated to average 21 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information.

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE

FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY

INSTRUCTIONS - See help in the online application.

BORROWER DESIGNATION SD0043

PERIOD ENDED December, 2016 (Prepared with Audited Dat

BORROWER NAME East River Electric Power Cooperative, Inc.

This information is analyzed and used to determine the submitter's financial situation and feasibility for loans and guarantees. You are required by contract and applicable regulations to provide the information. The information provided is subject to the Freedom of Information Act (5 U.S.C. 552)

CERTIFICATION

We recognize that statements contained herein concern a matter within the jurisdiction of an agency of the United States and the making of a false, fictitious or fraudulent statement may render the maker subject to prosecution under Title 18, United States Code Section 1001.

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES DURING THE PERIOD COVERED BY THIS REPORT PURSUANT TO PART 1718 OF 7 CFR CHAPTER XVII

(check one of the following)

[X] All of the obligations under the RUS loan documents have been fulfilled in all material respects.

[ ] There has been a default in the fulfillment of the obligations under the RUS loan documents. Said default(s) is/are specifically described in Part A Section C of this report.

Thomas Boyko

3/30/2017
DATE

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE **FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART A - FINANCIAL**	BORROWER DESIGNATION SD0043 PERIOD ENDED December, 2016
INSTRUCTIONS - See help in the online application.	

SECTION A. STATEMENT OF OPERATIONS

	ITEM	YEAR-TO-DATE			THIS MONTH
		LAST YEAR (*a*)	THIS YEAR (*b*)	BUDGET (*c*)	(*d*)
1.	Electric Energy Revenues	210,769,130	231,944,884	234,306,234	21,910,758
2.	Income From Leased Property (Net)	472,652			
3.	Other Operating Revenue and Income	7,257,432	20,183,381	14,243,414	1,638,831
4.	**Total Operation Revenues & Patronage Capital** ***(1 thru 3)***	218,499,214	252,128,265	248,549,648	23,549,589
5.	Operating Expense – Production - Excluding Fuel				
6.	Operating Expense – Production - Fuel				
7.	Operating Expense – Other Power Supply	179,449,409	208,826,208	204,548,975	24,227,091
8.	Operating Expense – Transmission	7,091,220	7,460,580	7,485,448	503,566
9.	Operating Expense – RTO/ISO				
10.	Operating Expense – Distribution	1,556,402	1,558,062	1,496,263	106,566
11.	Operating Expense – Customer Accounts	126,604	110,490	141,043	10,397
12.	Operating Expense – Customer Service & Information				
13.	Operating Expense – Sales	913,950	1,146,414	1,224,135	69,726
14.	Operating Expense – Administrative & General	7,170,326	7,245,956	6,951,075	790,865
15.	**Total Operation Expense** ***(5 thru 14)***	196,307,911	226,347,710	221,846,939	25,708,211
16.	Maintenance Expense – Production				
17.	Maintenance Expense – Transmission	2,093,586	2,680,552	2,319,658	258,131
18.	Maintenance Expense – RTO/ISO				
19.	Maintenance Expense – Distribution	1,303,614	1,367,164	1,496,796	115,511
20.	Maintenance Expense – General Plant	587,717	627,469	610,232	84,321
21.	**Total Maintenance Expense** ***(16 thru 20)***	3,984,917	4,675,185	4,426,686	457,963
22.	Depreciation and Amortization Expense	7,384,154	8,081,101	8,519,500	698,420
23.	Taxes				
24.	Interest on Long-Term Debt	7,809,948	8,289,507	8,901,482	753,119
25.	Interest Charged to Construction – Credit				
26.	Other Interest Expense	820,870	773,289	725,000	49,802
27.	Asset Retirement Obligations				
28.	Other Deductions	(429,554)	105,130	135,058	15,171
29.	**Total Cost Of Electric Service** ***(15 + 21 thru 28)***	215,878,246	248,271,922	244,554,665	27,682,686
30.	**Operating Margins** ***(4 less 29)***	2,620,968	3,856,343	3,994,983	(4,133,097)
31.	Interest Income	302,792	285,170	315,000	24,194
32.	Allowance For Funds Used During Construction				
33.	Income (Loss) from Equity Investments				
34.	Other Non-operating Income (Net)	5,794	144,140	5,000	2,738
35.	Generation & Transmission Capital Credits	5,988,657	18,710,703	6,501,300	18,710,703
36.	Other Capital Credits and Patronage Dividends	770,446	814,347	780,000	3
37.	Extraordinary Items				
38.	**Net Patronage Capital Or Margins** ***(30 thru 37)***	9,688,657	23,810,703	11,596,283	14,604,541

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE

FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART A - FINANCIAL

INSTRUCTIONS – See help in the online application.

BORROWER DESIGNATION
SD0043

PERIOD ENDED
December, 2016

SECTION B. BALANCE SHEET

ASSETS AND OTHER DEBITS			LIABILITIES AND OTHER CREDITS		
1.	Total Utility Plant in Service	356,630,545	33.	Memberships	2,500
2.	Construction Work in Progress	41,309,244	34.	Patronage Capital	
3.	**Total Utility Plant (*1 + 2*)**	397,939,789		a. Assigned and Assignable	191,012,777
4.	Accum. Provision for Depreciation and Amortization	106,498,543		b. Retired This year	1,050,000
				c. Retired Prior years	54,702,010
5.	**Net Utility Plant (*3 - 4*)**	291,441,246		**d. Net Patronage Capital (*a - b - c*)**	135,260,767
6.	Non-Utility Property (Net)	2,365	35.	Operating Margins - Prior Years	0
7.	Investments in Subsidiary Companies	0	36.	Operating Margin - Current Year	3,856,343
8.	Invest. in Assoc. Org. - Patronage Capital	108,146,901	37.	Non-Operating Margins	19,954,360
9.	Invest. in Assoc. Org. - Other - General Funds	5,586,450	38.	Other Margins and Equities	4,450,000
10.	Invest. in Assoc. Org. - Other - Nongeneral Funds	2,737,206	**39.**	**Total Margins & Equities (*33 +34d thru 38*)**	163,523,970
11.	Investments in Economic Development Projects	259,233			
12.	Other Investments	115,576	40.	Long-Term Debt - RUS (Net)	0
13.	Special Funds	1,842,010	41.	Long-Term Debt - FFB - RUS Guaranteed	148,995,177
14.	**Total Other Property And Investments (*6 thru 13*)**	118,689,741	42.	Long-Term Debt - Other - RUS Guaranteed	0
			43.	Long-Term Debt - Other (Net)	68,406,632
15.	Cash - General Funds	7,371,381	44.	Long-Term Debt - RUS - Econ. Devel. (Net)	49,072
16.	Cash - Construction Funds - Trustee	0	45.	Payments – Unapplied	0
17.	Special Deposits	2,914	**46.**	**Total Long-Term Debt (*40 thru 44 - 45*)**	217,450,881
18.	Temporary Investments	0	47.	Obligations Under Capital Leases Noncurrent	0
19.	Notes Receivable (Net)	0	48.	Accumulated Operating Provisions and Asset Retirement Obligations	1,078,203
20.	Accounts Receivable - Sales of Energy (Net)	23,011,339	**49.**	**Total Other NonCurrent Liabilities (*47 + 48*)**	1,078,203
21.	Accounts Receivable - Other (Net)	3,695,963			
22.	Fuel Stock	0	50.	Notes Payable	27,000,000
23.	Renewable Energy Credits	0	51.	Accounts Payable	34,520,254
24.	Materials and Supplies - Other	10,174,541	52.	Current Maturities Long-Term Debt	10,195,800
25.	Prepayments	344,141	53.	Current Maturities Long-Term Debt - Rural Devel.	197,200
26.	Other Current and Accrued Assets	4,687	54.	Current Maturities Capital Leases	0
27.	**Total Current And Accrued Assets (*15 thru 26*)**	44,604,966	55.	Taxes Accrued	3,173,084
			56.	Interest Accrued	1,564,397
28.	Unamortized Debt Discount & Extraordinary Property Losses	0	57.	Other Current and Accrued Liabilities	888,709
29.	Regulatory Assets	0	**58.**	**Total Current & Accrued Liabilities (*50 thru 57*)**	77,539,444
30.	Other Deferred Debits	5,854,870	59.	Deferred Credits	998,325
31.	Accumulated Deferred Income Taxes	0	60.	Accumulated Deferred Income Taxes	0
32.	**Total Assets and Other Debits (*5+14+27 thru 31*)**	460,590,823	**61.**	**Total Liabilities and Other Credits (*39 + 46 + 49 + 58 thru 60*)**	460,590,823

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE **FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY**	BORROWER DESIGNATION SD0043
INSTRUCTIONS - See help in the online application.	PERIOD ENDED December, 2016

SECTION C. NOTES TO FINANCIAL STATEMENTS

RUS Approved Margin Stabilization Plan Status:

	MARGIN STABILIZATION
1. Targets	Target Margins - 1.3 Tier - Average Last 3 Years
2. Plan Balance 12/31/2015	**$4,466,239**
3. Plan Credits -	$974,888
4. Plan Debits -	$4,466,239
5. Plan Balance 12/31/2016	**$974,888**
6. Plan CAP	$12,000,000

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE **FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY**	BORROWER DESIGNATION SD0043
INSTRUCTIONS - See help in the online application.	PERIOD ENDED December, 2016

SECTION C. CERTIFICATION LOAN DEFAULT NOTES

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE **FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY**	BORROWER DESIGNATION SD0043
INSTRUCTIONS - See help in the online application.	PERIOD ENDED December, 2016

PART B SE - SALES OF ELECTRICITY

Sale No.	Name Of Company or Public Authority (a)	RUS Borrower Designation (b)	Statistical Classification (c)	Renewable Energy Program Name (d)	Primary Renewable Fuel Type (e)	Average Monthly Billing Demand (MW) (f)	Actual Average Monthly NCP Demand (g)	Actual Average Monthly CP Demand (h)
1	Ultimate Consumer(s)							
2	Agralite Electric Coop (MN0079)	MN0079	RQ			2	17	2
3	Bon Homme Yankton El Assn, Inc (SD0027)	SD0027	RQ			14	17	14
4	Central Electric Cooperative Association (SD0051)	SD0051	RQ			47	60	47
5	Charles Mix Electric Assn, Inc (SD0032)	SD0032	RQ			9	12	9
6	Clay Union Electric Corp (SD0003)	SD0003	RQ			11	15	11
7	Codington-Clark Elec Coop, Inc (SD0018)	SD0018	RQ			17	22	17
8	Dakota Energy Cooperative, Inc (SD0050)	SD0050	RQ			33	42	33
9	Douglas Electric Coop, Inc (SD0039)	SD0039	RQ			4	4	4
10	City of Elk Point		RQ			3	3	3
11	FEM Electric Association, Inc (SD0036)	SD0036	RQ			19	26	19
12	H-D Electric Cooperative, Inc (SD0017)	SD0017	RQ			15	17	15
13	Kingsbury Electric Coop, Inc (SD0030)	SD0030	RQ			4	5	4
14	Lake Region Electric Assn, Inc (SD0020)	SD0020	RQ			24	32	24
15	Lyon-Lincoln Electric Coop Inc (MN0080)	MN0080	RQ			15	17	15
16	Meeker Cooperative (MN0003)	MN0003	RQ			1	9	1
17	Northern Electric Coop, Inc (SD0021)	SD0021	RQ			43	52	43
18	Oahe Electric Cooperative, Inc (SD0037)	SD0037	RQ			14	19	14
19	Redwood Electric Cooperative (MN0060)	MN0060	RQ			5	7	5
20	Renville-Sibley Coop Pwr Assn (MN0072)	MN0072	RQ			22	33	22
21	Sioux Valley Southwestern El (SD0012)	SD0012	RQ			96	112	96
22	South Central Electric Assn (MN0055)	MN0055	RQ			3	12	3
23	Southeastern Electric Cooperative, Inc. (SD0052)	SD0052	RQ			92	110	92
24	Traverse Electric Coop, Inc (MN0084)	MN0084	RQ			13	17	13
25	Union County Electric Coop Inc (SD0006)	SD0006	RQ			5	7	5
26	Whetstone Valley Elec Coop Inc (SD0016)	SD0016	RQ			14	17	14
UC	Total for Ultimate Consumer(s)							
Dist	Total for Distribution Borrowers					489	639	489
G&T	Total for G&T Borrowers					0	0	0
Other	Total for Other					36	45	36
Total	Grand Total					525	684	525

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE **FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY**	BORROWER DESIGNATION SD0043
INSTRUCTIONS - See help in the online application.	PERIOD ENDED December, 2016

PART B SE - SALES OF ELECTRICITY

Sale No	Electricity Sold (MWh) (i)	Revenue Demand Charges (j)	Revenue Energy Charges (k)	Revenue Other Charges (l)	Revenue Total (j + k + l) (m)
1					
2	66,654	382,901	2,296,241	(80,158)	2,598,984
3	89,010	2,492,717	2,649,345	202,490	5,344,552
4	335,689	9,835,033	10,904,643	407,633	21,147,309
5	66,651	1,664,287	1,963,403	56,126	3,683,816
6	79,296	1,985,385	2,382,594	188,972	4,556,951
7	122,298	2,752,290	3,667,373	207,772	6,627,435
8	223,865	7,408,429	7,327,985	285,345	15,021,759
9	24,803	658,660	738,923	89,629	1,487,212
10	17,966	571,673	524,996	57,468	1,154,137
11	159,495	4,098,893	5,190,498	226,011	9,515,402
12	99,835	2,519,448	2,994,891	184,831	5,699,170
13	25,976	671,898	783,309	88,649	1,543,856
14	173,317	5,052,743	5,812,884	202,225	11,067,852
15	96,813	2,521,804	2,885,026	252,545	5,659,375
16	33,527	130,304	1,124,991	(40,080)	1,215,215
17	297,826	7,348,436	9,292,398	412,549	17,053,383
18	98,285	2,247,877	2,952,522	220,781	5,421,180
19	42,863	1,091,515	1,516,600	(94,655)	2,513,460
20	192,883	4,655,143	6,005,563	222,560	10,883,266
21	659,370	19,145,969	19,975,523	915,449	40,036,941
22	46,380	639,658	1,587,180	(58,684)	2,168,154
23	654,724	19,395,870	20,873,727	752,766	41,022,363
24	97,408	2,418,641	3,001,166	233,695	5,653,502
25	32,877	841,330	978,224	153,511	1,973,065
26	94,776	2,452,716	2,833,256	119,222	5,405,194
UC					
Dist	3,590,756	95,003,518	112,410,280	4,863,839	212,277,637
G&T	0	0	0	0	0
Other	241,831	7,980,102	7,852,981	342,813	16,175,896
Total	3,832,587	102,983,620	120,263,261	5,206,652	228,453,533

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE **FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY**	BORROWER DESIGNATION SD0043
INSTRUCTIONS - See help in the online application.	PERIOD ENDED December, 2016

PART B SE - SALES OF ELECTRICITY

Sale No	Comments
1	
2	
3	
4	
5	
6	
7	
8	
9	
10	
11	
12	
13	
14	
15	
16	
17	
18	
19	
20	
21	
22	
23	
24	
25	
26	
UC	

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE **FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY**	BORROWER DESIGNATION SD0043
INSTRUCTIONS - See help in the online application.	PERIOD ENDED December, 2016

PART B PP - PURCHASED POWER

Purchase No.	Name Of Company or Public Authority (a)	RUS Borrower Designation (b)	Statistical Classification (c)	Renewable Energy Program Name (d)	Primary Renewable Fuel Type (e)	Average Monthly Billing Demand (MW) (f)	Actual Average Monthly NCP Demand (g)	Actual Average Monthly CP Demand () (h)
1	Basin Electric Power Coop (ND0045)	ND0045	LF			419	419	419
2	Western Area Power Admin		LF			115	115	115
3	Otter Tail Power Company		OS					
4	*Miscellaneous		OS					
Dist	Total for Distribution Borrowers					0	0	0
G&T	Total for G&T Borrowers					0	0	0
Other	Total for Other					534	534	534
Total	Grand Total					534	534	534

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE **FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY**	BORROWER DESIGNATION SD0043
INSTRUCTIONS - See help in the online application.	PERIOD ENDED December, 2016

PART B PP - PURCHASED POWER

Purchase No	Electricity Purchased (MWh) (i)	Electricity Received (MWh) (j)	Electricity Delivered (MWh) (k)	Demand Charges (l)	Energy Charges (m)	Other Charges (n)	Total (l + m + n) (o)
1	3,198,312			83,609,063	101,252,681	(1,032,515)	183,829,229
2	707,224			10,515,690	13,472,614	(169,589)	23,818,715
3					203,470		203,470
4					974,794		974,794
Dist	0	0	0	0	0	0	0
G&T	0	0	0	0	0	0	0
Other	3,905,536	0	0	94,124,753	115,903,559	(1,202,104)	208,826,208
Total	3,905,536	0	0	94,124,753	115,903,559	(1,202,104)	208,826,208

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE **FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY**	BORROWER DESIGNATION SD0043
INSTRUCTIONS - See help in the online application.	PERIOD ENDED December, 2016

PART B PP - PURCHASED POWER

Purchase No	Comments
1	
2	
3	
4	

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE **FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY**	BORROWER DESIGNATION SD0043
INSTRUCTIONS - See help in the online application	PERIOD ENDED December, 2016

PART C RE - RENEWABLE GENERATING PLANT SUMMARY

Plant Name (a)	Prime Mover (b)	Primary Renewable Fuel Type (c)	Renewable Fuel (%) (d)	Capacity (kW) (e)	Net Generation (MWh) (f)	Capacity Factor (%) (g)
Total:				0.0	0.0	

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE **FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY**	BORROWER DESIGNATION SD0043
INSTRUCTIONS - See help in the online application	PERIOD ENDED December, 2016

PART C RE - RENEWABLE GENERATING PLANT SUMMARY

Plant Name (a)	Number of Employees (h)	Total O&M Cost (mils/Net kWh) (i)	Power Cost (mils/Net kWh) (j)	Total Investment ($1,000) (k)	Percentage Ownership (%) (l)	RUS Funding ($1,000) (m)
Total:	0	0	0	0		0

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE **FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY**	BORROWER DESIGNATION SD0043
INSTRUCTIONS - See help in the online application	PERIOD ENDED December, 2016

PART C RE - RENEWABLE GENERATING PLANT SUMMARY

Plant Name	Comments

reUNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE

FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART C - SOURCES AND DISTRIBUTION OF ENERGY

INSTRUCTIONS - See help in the online application.

BORROWER DESIGNATION: SD0043

PERIOD ENDED: December, 2016

SOURCES OF ENERGY (*a*)	NO. OF PLANTS (*b*)	CAPACITY (kW) (*c*)	NET ENERGY RECIEVED BY SYSTEM (MWh) (*d*)	COST ($) (*e*)
Generated in Own Plant (*Details on Parts D, E, F IC, F CC, and G*)				
1. Fossil Steam	0	0	0	0
2. Nuclear	0	0	0	0
3. Hydro	0	0	0	0
4. Combined Cycle	0	0	0	0
5. Internal Combustion	0	0	0	0
6. Other				
7. Total in Own Plant (*1 thru 6*)	0	0	0	0
Purchased Power				
8. Total Purchased Power			3,905,536	208,826,208
Interchanged Power				
9. Received Into System (Gross)				
10. Delivered Out of System (Gross)				
11. Net Interchange (*9 - 10*)				
Transmission For or By Others - (Wheeling)				
12. Received Into System				
13. Delivered Out of System				
14. Net Energy Wheeled (*12 - 13*)				
15. Total Energy Available for Sale (*7 + 8 + 11 + 14*)			3,905,536	
Distribution of Energy				
16. Total Sales			3,832,587	
17. Energy Furnished to Others Without Charge				
18. Energy Used by Borrower *(Excluding Station Use)*				
19. Total Energy Accounted For (*16 thru 18*)			3,832,587	
Losses				
20. Energy Losses - MWh (*15 - 19*)			72,949	
21. Energy Losses - Percentage ((*20 / 15*) * *100*)			1.87 %	

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE

FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART D - STEAM PLANT

INSTRUCTIONS - See help in the online application.

BORROWER DESIGNATION

PLANT

PERIOD ENDED

SECTION A. BOILERS/TURBINES

NO.	UNIT NO. (a)	TIMES STARTED (b)	FUEL CONSUMPTION: COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)	TOTAL (g)	OPERATING HOURS: IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE: SCHED. (j)	UNSCH. (k)
1.											
2.											
3.											
4.											
5.											
6.	**Total**										
7.	Average BTU										
8.	Total BTU (10^6)										
9.	Total Del. Cost ($)										

SECTION A. BOILERS/TURBINES (*Continued*)

NO.	UNIT NO. (l)	SIZE (kW) (m)	GROSS GEN. (MWh) (n)	BTU PER kWh (o)
1.				
2.				
3.				
4.				
5.				
6.	**Total**			
7.	Station Service (MWh)			
8.	Net Generation (MWh)			
9.	Station Service (%)			

SECTION B. LABOR REPORT

NO.	ITEM	VALUE
1.	No. Employees Full-Time (Include Superintendent)	
2.	No. Employees Part-Time	
3.	**Total Employee Hours Worked**	
4.	Operating Plant Payroll ($)	
5.	Maintenance Plant Payroll ($)	
6.	Other Accts. Plant Payroll ($)	
7.	**Total Plant Payroll ($)**	

SEC. C. FACTORS & MAX. DEMAND

NO.	ITEM	VALUE
1.	Load Factor (%)	
2.	Plant Factor (%)	
3.	Running Plant Capacity Factor (%)	
4.	15 Minute Gross Max. Demand (kW)	
5.	Indicated Gross Max. Demand (kW)	

SECTION D. COST OF NET ENERGY GENERATED

NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT ($) (a)	MILLS/NET kWh (b)	$/$10^6$ BTU (c)
1.	Operation, Supervision and Engineering	500			
2.	Fuel, Coal	501.1			
3.	Fuel, Oil	501.2			
4.	Fuel, Gas	501.3			
5.	Fuel, Other	501.4			
6.	**Fuel SubTotal (*2 thru 5*)**	501			
7.	Steam Expenses	502			
8.	Electric Expenses	505			
9.	Miscellaneous Steam Power Expenses	506			
10.	Allowances	509			
11.	Rents	507			
12.	**Non-Fuel SubTotal (*1 + 7 thru 11*)**				
13.	**Operation Expense (*6 + 12*)**				
14.	Maintenance, Supervision and Engineering	510			
15.	Maintenance of Structures	511			
16.	Maintenance of Boiler Plant	512			
17.	Maintenance of Electric Plant	513			
18.	Maintenance of Miscellaneous Plant	514			
19.	**Maintenance Expense (*14 thru 18*)**				
20.	**Total Production Expense (*13 + 19*)**				
21.	Depreciation	403.1, 411.10			
22.	Interest	427			
23.	**Total Fixed Cost (*21 + 22*)**				
24.	**Power Cost (*20 + 23*)**				

Remarks

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE

FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART E - HYDRO PLANT

INSTRUCTIONS - See help in the online application.

BORROWER DESIGNATION

PLANT

PERIOD ENDED

SECTION A. HYDRO GENERATING UNITS

NO.	UNIT NO. (*a*)	SIZE (kW) (*b*)	GROSS GENERATION (MWh) (*c*)	OPERATING HOURS: IN SERVICE (*d*)	ON STANDBY (*e*)	OUT OF SERVICE: SCHEDULED (*f*)	UNSCHEDULED (*g*)
1.							
2.							
3.							
4.							
5.							
6.	**Total**						

7.	Station Service (MWh)	
8.	Net Generation (MWh)	
9.	Station Service % of Gross	
10.	Energy for Pumped Storage (MWh)	
11.	**Net Generation after Pumped Storage (MWh)**	

HYDRAULIC DATA

ITEM	(*a*) MAXIMUM	(*b*) MINIMUM
1. Pool Elevation (ft.)		
2. Tail Race Elevation (ft.)		

Water Spilled ☐ Yes ☐ No

SECTION B. LABOR REPORT

NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	No. Employees Full-Time (Include Superintendent)		5.	Maintenance Plant Payroll ($)	
2.	No. Employees Part Time		6.	Other Accounts Plant Payroll ($)	
3.	**Total Employee Hours Worked**		**7.**	**Total Plant Payroll ($)**	
4.	Operating Plant Payroll ($)				

SECTION C. FACTORS & MAXIMUM DEMAND

NO.	ITEM	VALUE
1.	Load Factor (%)	
2.	Plant Factor (%)	
3.	Running Plant Capacity Factor (%)	
4.	15 Min. Gross Max. Demand (kW)	
5.	Indicated Gross Max. Demand (kW)	

SECTION D. COST OF NET ENERGY GENERATED

NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT ($) (*a*)	MILLS/NET kWh (*b*)
1.	Operation, Supervision and Engineering	535		
2.	Water for Power	536		
3.	Energy for Pumped Storage	536.1		
4.	Hydraulic Expense	537		
5.	Electric Expense	538		
6.	Miscellaneous Hydraulic Power Generation Expense	539		
7.	Rents	540		
8.	**Operation Expense (*1 thru 7*)**			
9.	Maintenance, Supervision and Engineering	541		
10.	Maintenance of Structures	542		
11.	Maintenance of Reservoirs, Dams and Waterways	543		
12.	Maintenance of Electric Plant	544		
13.	Maintenance of Miscellaneous Hydraulic Plant	545		
14.	**Maintenance Expense (*9 thru 13*)**			
15.	**Total Production Expense (*8 + 14*)**			
16.	Depreciation	403.3, 411.10		
17.	Interest	427		
18.	**Total Fixed Cost (*16 + 17*)**			
19.	**Power Cost (*15 + 18*)**			

Remarks (including Unscheduled Outages)

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE

FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART F IC - INTERNAL COMBUSTION PLANT

INSTRUCTIONS - See help in the online application.

BORROWER DESIGNATION

PLANT

PERIOD ENDED

SECTION A. INTERNAL COMBUSTION GENERATING UNITS

NO.	UNIT NO. (a)	SIZE (kW) (b)	FUEL CONSUMPTION: OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	OTHER (e)	TOTAL (f)	OPERATING HOURS: IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE: SCHED. (i)	UNSCH. (j)	GROSS GENER.(MWh) (k)	BTU PER kWh (l)
1.												
2.												
3.												
4.												
5.												
6.	**Total**											
7.	Average BTU						Station Service (MWh)					
8.	Total BTU (10^6)						Net Generation (MWh)					
9.	Total Del. Cost ($)						Station Service % of Gross					

SECTION B. LABOR REPORT

NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	No. Employees Full Time (Include Superintendent)		5.	Maintenance Plant Payroll ($)	
2.	No. Employees Part Time		6.	Other Accounts Plant Payroll ($)	
3.	**Total Employee Hours Worked**		**7.**	**Total Plant Payroll ($)**	
4.	Operating Plant Payroll ($)				

SECTION C. FACTORS & MAXIMUM DEMAND

NO.	ITEM	VALUE
1.	Load Factor (%)	
2.	Plant Factor (%)	
3.	Running Plant Capacity Factor (%)	
4.	15 Min. Gross Max. Demand (kW)	
5.	Indicated Gross Max. Demand (kW)	

SECTION D. COST OF NET ENERGY GENERATED

NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT ($) (a)	MILLS/NET (kWh) (b)	$/$10^6$ BTU (c)
1.	Operation, Supervision and Engineering	546			
2.	Fuel, Oil	547.1			
3.	Fuel, Gas	547.2			
4.	Fuel, Other	547.3			
5.	Energy for Compressed Air	547.4			
6.	**Fuel SubTotal (*2 thru 5*)**	547			
7.	Generation Expenses	548			
8.	Miscellaneous Other Power Generation Expenses	549			
9.	Rents	550			
10.	**Non-Fuel SubTotal (*1 + 7 thru 9*)**				
11.	**Operation Expense (*6 + 10*)**				
12.	Maintenance, Supervision and Engineering	551			
13.	Maintenance of Structures	552			
14.	Maintenance of Generating and Electric Plant	553			
15.	Maintenance of Miscellaneous Other Power Generating Plant	554			
16.	**Maintenance Expense (*12 thru 15*)**				
17.	**Total Production Expense (*11 + 16*)**				
18.	Depreciation	403.4, 411.10			
19.	Interest	427			
20.	**Total Fixed Cost (*18 + 19*)**				
21.	**Power Cost (*17 + 20*)**				

Remarks (including Unscheduled Outages)

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE

FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART F CC - COMBINED CYCLE PLANT

INSTRUCTIONS - See help in the online application.

BORROWER DESIGNATION

PLANT

PERIOD ENDED

SECTION A. COMBINED CYCLE GENERATING UNITS

NO.	UNIT NO. (a)	SIZE (kW) (b)	FUEL CONSUMPTION: OIL (1000 Gals.) (c)	GAS (1000 CF) (d)	OTHER (e)	TOTAL (f)	OPERATING HOURS: IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE: SCHED. (i)	UNSC. (j)	GROSS GENER. (MWh) (k)	BTU PER kWh (l)
1.												
2.												
3.												
4.												
5.												
6.	**Total**											
7.	Average BTU						Station Service (MWh)					
8.	Total BTU (10^6)						Net Generation (MWh)					
9.	Total Del. Cost ($)						Station Service % Of Gross					

SECTION B. LABOR REPORT

NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	No. Employees Full Time (Include. Superintendent)		5.	Maintenance Plant Payroll ($)	
2.	No. Employees Part Time		6.	Other Accounts Plant Payroll ($)	
3.	**Total Employee Hours Worked**				
4.	Operating Plant Payroll ($)		7.	**Total Plant Payroll ($)**	

SECTION C. FACTORS & MAXIMUM DEMAND

NO.	ITEM	VALUE
1.	Load Factor (%)	
2.	Plant Factor (%)	
3.	Running Plant Capacity Factor (%)	
4.	15 Min. Gross Max. Demand (kW)	
5.	Indicated Gross Max. Demand (kW)	

SECTION D. COST OF NET ENERGY GENERATED

NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT ($) (a)	MILLS/NET kWh (b)	$/$10^6$ BTU (c)
1.	Operation, Supervision and Engineering	500			
2.	Fuel, Oil	547.1			
3.	Fuel, Gas	547.2			
4.	Fuel, Other	547.3			
5.	Energy for Compressed Air	547.4			
6.	**Fuel SubTotal (*2 thru 5*)**	547			
7.	Generation Expenses	548			
8.	Miscellaneous Other Power Generation Expenses	549			
9.	Rents	507			
10.	Steam Expenses	502			
11.	Electric Expenses	505			
12.	Miscellaneous Steam Power Expenses	506			
13.	Allowances	509			
14.	**Non-Fuel SubTotal (*1 + 7 thru 13*)**				
15.	**Operating Expense (*6 + 14*)**				
16.	Maintenance, Supervision and Engineering	551, 510			
17.	Maintenance of Structures	552, 511			
18.	Maintenance of Generating and Electric Plant	553, 513			
19.	Maintenance of Miscellaneous Other Power Generating Plant	554, 514			
20.	**Maintenance Expense (*16 thru 19*)**				
21.	**Total Production Expense (*15 + 20*)**				
22.	Depreciation	403.4, 403.1. 411.10			
23.	Interest	427			
24.	**Total Fixed Cost (*22 + 23*)**				
25.	**Power Cost (*21 + 24*)**				

Remarks

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE

FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART G - NUCLEAR PLANT

INSTRUCTIONS - See help in the online application.

BORROWER DESIGNATION

PLANT

PERIOD ENDED

SECTION A. BOILERS AND GENERATING UNITS

NO.	UNIT NO. (*a*)	TIMES STARTED (*b*)	SIZE (kW) (*c*)	GROSS GENERATION (MWh) (*d*)	OPERATING HOURS: IN SERVICE (*e*)	ON STANDBY (*f*)	OUT OF SERVICE: SCHEDULED (*g*)	OUT OF SERVICE: UNSCHEDULED (*h*)
1.								
2.								
3.								
4.								
5.								
6.	**Total**							
7.	Station Service (MWh)							
8.	Net Generation (MWh)							
9.	Station Service % Of Gross							

SECTION B. LABOR REPORT

NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	No. Employees Full Time (Include. Superintendent)		5.	Maintenance Plant Payroll ($)	
2.	No. Employees Part Time		6.	Other Accounts Plant Payroll ($)	
3.	**Total Employee Hours Worked**		**7.**	**Total Plant Payroll ($)**	
4.	Operating Plant Payroll ($)				

SECTION C. FACTORS & MAXIMUM DEMAND

NO.	ITEM	VALUE
1.	Load Factor (%)	
2.	Plant Factor (%)	
3.	Running Plant Capacity Factor (%)	
4.	15 Min. Gross Max. Demand (kW)	
5.	Indicated Gross Max. Demand (kW)	

SECTION D. COST OF NET ENERGY GENERATED

NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT ($) (*a*)	MILLS/NET kWh (*b*)
1.	Operation, Supervision and Engineering	517		
2.	Fuel	518.1		
3.	Less Fuel Acquisition Adjustment	518.2		
4.	**Net Fuel Expense (*2 - 3*)**			
5.	Coolants and Water	519		
6.	Steam Expenses	520		
7.	Steam From Other Sources	521		
8.	Electric Expenses	523		
9.	Miscellaneous Nuclear Power Expense	524		
10.	Rents	525		
11.	**Operation Expense (*1 + 4 thru 10*)**			
12.	Maintenance, Supervision and Engineering	528		
13.	Maintenance of Structures	529		
14.	Maintenance of Reactor Plant Equipment	530		
15.	Maintenance of Electric Plant	531		
16.	Maintenance of Miscellaneous Nuclear Plant	532		
17.	**Maintenance Expense (*12 thru 16*)**			
18.	Reactor Credits			
19.	**Total Production Expense (*11 + 17 - 18*)**			
20.	Depreciation	403.2, 411.10		
21.	Interest	427		
22.	**Total Fixed Cost (*20 + 21*)**			
23.	Less Plant Acquisition Adjustment	406		
24.	**Power Cost (19 + 22 - 23)**			

Remarks (including Unscheduled Outages)

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE

FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART H - ANNUAL SUPPLEMENT

INSTRUCTIONS - See help in the online application.

BORROWER DESIGNATION SD0043

PERIOD ENDED December, 2016

SECTION A. UTILITY PLANT

	ITEM	BALANCE BEGINNING OF YEAR (a)	ADDITIONS (b)	RETIREMENTS (c)	ADJUSTMENTS AND TRANSFERS (d)	BALANCE END OF YEAR (e)
1.	Total Intangible Plant (301 thru 303)	4,286,180		96,094		4,190,086
2.	Total Steam Production Plant (*310 thru 317*)	0				0
3.	Total Nuclear Production Plant (*320 thru 326*)	0				0
4.	Total Hydro Production Plant (*330 thru 337*)	0				0
5.	Total Other Production Plant (*340 thru 347*)	0				0
6.	**Total Production Plant (*2 thru 5*)**	0				0
7.	Land and Land Rights (*350*)	4,890,613	1,503,199	1,107,538		5,286,274
8.	Structures and Improvements (*352*)	5,021,592	427,175	6,116		5,442,651
9.	Station Equipment (*353*)	56,745,961	5,111,079	689,261		61,167,779
10.	Other Transmission Plant (*354 thru 359.1*)	154,666,417	13,831,312	1,396,750		167,100,979
11.	**Total Transmission Plant (*7 thru 10*)**	221,324,583	20,872,765	3,199,665		238,997,683
12.	Land and Land Rights (*360*)	4,182,907				4,182,907
13.	Structures and Improvements (*361*)	0				0
14.	Station Equipment (*362*)	64,651,130	5,258,032	1,680,322		68,228,840
15.	Other Distribution Plant (*363 thru 374*)	0				0
16.	**Total Distribution Plant (*12 thru 15*)**	68,834,037	5,258,032	1,680,322		72,411,747
17.	RTO/ISO Plant (380 thru 386)					
18.	Total General Plant (*389 thru 399.1*)	38,074,700	3,469,355	513,026		41,031,029
19.	**Electric Plant in Service (*1 + 6 + 11 + 16 thru 18*)**	332,519,500	29,600,152	5,489,107		356,630,545
20.	Electric Plant Purchased or Sold (*102*)	0				0
21.	Electric Plant Leased to Others (*104*)	0				0
22.	Electric Plant Held for Future Use (*105*)	0				0
23.	Completed Construction Not Classified (*106*)	0				0
24.	Acquisition Adjustments (*114*)	0				0
25.	Other Utility Plant (*118*)	0				0
26.	Nuclear Fuel Assemblies (*120.1 thru 120.4*)	0				0
27.	**Total Utility Plant in Service (*19 thru 26*)**	332,519,500	29,600,152	5,489,107		356,630,545
28.	Construction Work in Progress (*107*)	32,093,598	9,215,646			41,309,244
29.	**Total Utility Plant (*27 + 28*)**	364,613,098	38,815,798	5,489,107		397,939,789

SECTION B. ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION - UTILITY PLANT

	ITEM	COMP. RATE (%) (a)	BALANCE BEGINNING OF YEAR (b)	ANNUAL ACCRUALS (c)	RETIREMENTS LESS NET SALVAGE (d)	ADJUSTMENTS AND TRANSFERS (e)	BALANCE END OF YEAR (f)
1.	Depr. of Steam Prod. Plant (108.1)		0				0
2.	Depr. of Nuclear Prod. Plant (108.2)		0				0
3.	Depr. of Hydraulic Prod. Plant (108.3)		0				0
4.	Depr. of Other Prod. Plant (108.4)		0				0
5.	Depr. of Transmission Plant (108.5)		64,669,140	5,860,946	1,849,320		68,680,766
6.	Depr. of Distribution Plant (108.6)		15,469,800	1,390,848	379,742		16,480,906
7.	Depr. of General Plant (108.7)		18,304,825	2,158,787	483,983		19,979,629
8.	Retirement Work in Progress (108.8)		478,198		312,010		166,188
9.	**Total Depr. for Elec. Plant in Serv. (*1 thru 8*)**		98,921,963				105,307,489
10.	Depr. of Plant Leased to Others (109)		0				0
11.	Depr. of Plant Held for Future Use (110)		0				0
12.	Amort. of Elec. Plant in Service (111)		1,151,970	39,084			1,191,054
13.	Amort. of Leased Plant (112)		0				0
14.	Amort. of Plant Held for Future Use		0				0
15.	Amort. of Acquisition Adj. (115)		0				0
16.	Depr. & Amort. Other Plant (119)		0				0
17.	Amort. of Nuclear Fuel (120.5)		0				0
18.	**Total Prov. for Depr. & Amort. (*9 thru 17*)**		100,073,933	9,449,665	3,025,055		106,498,543

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE

FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART H - ANNUAL SUPPLEMENT

INSTRUCTIONS - See help in the online application.

BORROWER DESIGNATION: SD0043

PERIOD ENDED: December, 2016

SECTION B. ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION - UTILITY PLANT (*Continued*)

19. Amount of Annual Accrual Charged to Expense	20. Amount of Annual Accrual Charged to Other Accounts	21. Book Cost of Property Retired
$ 8,081,024	$ 2,160,429	$ 4,277,770
22. Removal Cost of Property Retired	**23. Salvage Material from Property Retired**	**24. Renewal and Replacement Cost**
$ 254,177	$ 1,814,432	$ 2,717,515

SECTION C. NON-UTILITY PLANT

ITEM	BALANCE BEGINNING OF YEAR (*a*)	ADDITIONS (*b*)	RETIREMENTS (*c*)	ADJUSTMENTS AND TRANSFERS (*d*)	BALANCE END OF YEAR (*e*)
1. NonUtility Property (121)	36,525				36,525
2. Provision For Depr. & Amort. (122)	33,458	701			34,159

SECTION D. DEMAND AND ENERGY AT POWER SOURCES

MONTH	PEAK DEMAND (MW) (*a*)	MONTHLY PEAKS DATE (*b*)	TIME (*c*)	TYPE OF READING (*d*)	ENERGY OUTPUT (MWh) (*e*)
1. January	623	01/17/2016	9	Coincident	392,545
2. February	586	02/13/2016	20	Coincident	335,674
3. March	549	03/01/2016	8	Coincident	310,394
4. April	460	04/01/2016	9	Coincident	268,849
5. May	410	05/06/2016	16	Coincident	261,416
6. June	500	06/10/2016	18	Coincident	294,793
7. July	543	07/20/2016	15	Coincident	334,543
8. August	545	08/10/2016	18	Coincident	337,628
9. September	466	09/01/2016	18	Coincident	278,849
10. October	529	10/24/2016	8	Coincident	333,463
11. November	508	11/21/2016	8	Coincident	341,325
12. December	687	12/17/2016	20	Coincident	416,057
13. Annual Peak	687			**Annual Total**	3,905,536

SECTION E. DEMAND AND ENERGY AT DELIVERY POINTS

MONTH	DELIVERED TO RUS BORROWERS DEMAND (MW) (*a*)	ENERGY (MWh) (b)	DELIVERED TO OTHERS DEMAND (MW) (*c*)	ENERGY (MWh) (*d*)	TOTAL DELIVERED DEMAND (MW) (*e*)	ENERGY (MWh) (*f*)
1. January	573	361,322	39	24,067	612	385,389
2. February	540	308,822	38	21,012	578	329,834
3. March	504	284,739	36	20,175	540	304,914
4. April	425	248,484	29	15,573	454	264,057
5. May	373	241,579	29	14,876	402	256,455
6. June	459	272,687	32	16,586	491	289,273
7. July	493	306,278	39	22,109	532	328,387
8. August	496	309,852	40	21,528	536	331,380
9. September	427	254,393	32	18,462	459	272,855
10. October	487	306,961	32	19,943	519	326,904
11. November	462	312,499	37	22,151	499	334,650
12. December	634	383,140	42	25,349	676	408,489
13. Peak or Total	634	3,590,756	42	241,831	676	3,832,587

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE	BORROWER DESIGNATION SD0043
FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART H - ANNUAL SUPPLEMENT	PERIOD ENDED December, 2016

INSTRUCTIONS - Reporting of investments is required by 7 CFR 1717, Subpart N. Investment categories reported on this Part correspond to Balance Sheet items in Part A Section B. Identify all investments in Rural Development with an 'X' in column (e). Both 'Included' and 'Excluded' Investments must be reported. See help in the online application.

SECTION F. INVESTMENTS, LOAN GUARANTEES AND LOANS
SUB SECTION I. INVESTMENTS

No	Description (a)	Included ($) (b)	Excluded ($) (c)	Income Or Loss ($) (d)	Rural Development (e)
1	**Non-Utility Property (NET)**				
	Prairie Village	2,365			
	Totals	2,365			
2	**Investments in Associated Organizations**				
	Member System Marketing Loans		577,429		
	NRUCFC Membership and Patronage Capital		855,333		
	Federated Insurance	115,997	526,200		
	Basin Patronage Capital		107,087,189		
	NRUCFC		4,737,206		
	CoBank Patronage Capital		1,634,607		
	Member Systems Patronage Capital		202,850		
	Touchstone Energy	1,529			
	Member Systems Value Added Loans		690,300		
	RESCO	14,226			
	NRTC	27,691			
	Totals	159,443	116,311,114		
3	**Investments in Economic Development Projects**				
	Area Wide	19,445			X
	Southeastern Development	75,356			X
	First District	164,432			X
	Totals	259,233			
4	**Other Investments**				
	Service Coops	115,576			
	Totals	115,576			
5	**Special Funds**				
	Margin Stabilization Fund	974,888			
	Cafe 125		22		
	REED		867,100		X
	Totals	974,888	867,122		
6	**Cash - General**				
	First Bank and Trust		7,371,211		
	Petty Cash		170		
	Totals		7,371,381		
7	**Special Deposits**				
	Postmaster Deposit		1,650		
	UPS	720			
	Rental Gas Cylinders	414			
	Member Coops	130			
	Totals	1,264	1,650		
9	**Accounts and Notes Receivable - NET**				
	Municipal Wheeling Rentals		131,542		
	Basin and NRUCFC Interest		56,075		
	Employees	17,484			
	Member Coops Misc. Receivables	294,937			
	Misc. Receivables	3,195,925			
	Totals	3,508,346	187,617		
11	**TOTAL INVESTMENTS (1 thru 10)**	5,021,115	124,738,884		

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE **FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART H - ANNUAL SUPPLEMENT**	BORROWER DESIGNATION SD0043 PERIOD ENDED December, 2016

INSTRUCTIONS - Reporting of investments is required by 7 CFR 1717, Subpart N. Investment categories reported on this Part correspond to Balance Sheet items in Part A Section B. Identify all investments in Rural Development with an 'X' in column (e). Both 'Included' and 'Excluded' Investments must be reported. See help in the online application.

SECTION F. INVESTMENTS, LOAN GUARANTEES AND LOANS
SUB SECTION II. LOAN GUARANTEES

No	Organization (a)	Maturity Date (b)	Original Amount ($) (c)	Loan Balance ($) (d)	Rural Development (e)
1	Basin Electric Power Coop	12/31/2017	800,000	800,000	X
	TOTAL		800,000	800,000	
	TOTAL (Included Loan Guarantees Only)		800,000	800,000	

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE **FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART H - ANNUAL SUPPLEMENT**	BORROWER DESIGNATION SD0043 PERIOD ENDED December, 2016

INSTRUCTIONS - Reporting of investments is required by 7 CFR 1717, Subpart N. Investment categories reported on this Part correspond to Balance Sheet items in Part A Section B. Identify all investments in Rural Development with an "X" in column (e). Both "Included" and "Excluded" Investments must be reported. See help in the online application.

SECTION F. INVESTMENTS, LOAN GUARANTEES AND LOANS
SUB SECTION III. RATIO

RATIO OF INVESTMENTS AND LOAN GUARANTEES TO UTILITY PLANT [Total of Included Investments (Sub Section I, 11b) and Loan Guarantees - Loan Balance (Sub Section II, 5d) to Total Utility Plant (Part A, Section B, Line 3 of this report)]	1.46 %

SECTION F. INVESTMENTS, LOAN GUARANTEES AND LOANS
SUB SECTION IV. LOAN

No	Organization (a)	Maturity Date (b)	Original Amount ($) (c)	Loan Balance ($) (d)	Rural Development (e)
1	Employees, Officers, Directors				
2	Energy Resources Conservation Loans				
3	Member Coop Value Added Loans		2,024,562	690,300	
4	Member Coop Marketing Loans		24,986,248	577,429	
5	First District	12/15/2018	740,000	164,432	X
6	Southeastern	11/15/2017	740,000	75,356	X
7	Areawide	3/5/2017	700,000	19,445	X
	TOTAL		29,190,810	1,526,962	

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE **FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART H - ANNUAL SUPPLEMENT**	BORROWER DESIGNATION SD0043
INSTRUCTIONS - See help in the online application.	PERIOD ENDED December, 2016

SECTION G. MATERIALS AND SUPPLIES INVENTORY

ITEM	BALANCE BEGINNING OF YEAR (*a*)	PURCHASED & SALVAGED (*b*)	USED & SOLD (*c*)	BALANCE END OF YEAR (*d*)
1. Coal	0			0
2. Other Fuel	0			0
3. Production Plant Parts and Supplies	0			0
4. Station Transformers and Equipment	3,360,770	8,164,399	7,393,813	4,131,356
5. Line Materials and Supplies	5,581,897	28,647,313	28,688,341	5,540,869
6. Other Materials and Supplies	430,510	1,014,964	943,158	502,316
7. Total (*1 thru 6*)	9,373,177	37,826,676	37,025,312	10,174,541

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE **OPERATING REPORT- ANNUAL SUPPLEMENT**	BORROWER DESIGNATION SD0043 PERIOD ENDED December, 2016
INSTRUCTIONS - See help in the online application.	This data will be used to review your financial situation. Your response is required (7 U.S.C. 901 et. seq.) and may be confidential

SECTION H. LONG-TERM DEBT AND DEBT SERVICE REQUIREMENTS

No	Item	Balance End Of Year (a)	Interest (Billed This Year) (b)	Principal (Billed This Year) (c)	Total (Billed This Year) (d)
1	RUS (Excludes RUS - Economic Development Loans)	0	0	0	0
2	National Rural Utilities Cooperative Finance Corporation	9,489,093	487,018	1,549,550	2,036,568
3	CoBank, ACB	63,687,266	3,419,373	3,032,992	6,452,365
4	Federal Financing Bank	154,421,249	5,703,909	4,148,340	9,852,249
5	RUS - Economic Development Loans	246,273	0	242,224	242,224
6	Payments Unapplied				
7	Principal Payments Received from Ultimate Recipients of IRP Loans				
8	Principal Payments Received from Ultimate Recipients of REDL Loans				
9	Principal Payments Received from Ultimate Recipients of EE Loans				
	TOTAL	227,843,881	9,610,300	8,973,106	18,583,406

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE **FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART H - ANNUAL SUPPLEMENT**	BORROWER DESIGNATION SD0043 PERIOD ENDED December, 2016
INSTRUCTIONS - See help in the online application.	

SECTION I. ANNUAL MEETING AND BOARD DATA

1. Date of Last Annual Meeting 9/7/2016	2. Total Number of Members 25	3. Number of Members Present at Meeting 25	4. Was Quorum Present? Yes
5. Number of Members Voting by Proxy or Mail 0	6. Total Number of Board Members 22	7. Total Amount of Fees and Expenses for Board Members $ 477,408	8. Does Manager Have Written Contract? No

SECTION J. MAN-HOUR AND PAYROLL STATISTICS

1. Number of Full Time Employees	130	4. Payroll Expensed	7,282,545
2. Man-Hours Worked - Regular Time	243,703	5. Payroll Capitalized	2,620,049
3. Man-Hours Worked – Overtime	13,817	6. Payroll Other	2,229,451

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE **FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART H - ANNUAL SUPPLEMENT**	BORROWER DESIGNATION SD0043
INSTRUCTIONS - See help in the online application.	PERIOD ENDED December, 2016

SECTION K. LONG-TERM LEASES

No	Name Of Lessor (a)	Type Of Property (b)	Rental This Year (c)
	TOTAL		

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE **FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART H - ANNUAL SUPPLEMENT**	BORROWER DESIGNATION SD0043
INSTRUCTIONS - See help in the online application.	PERIOD ENDED December, 2016

SECTION L. RENEWABLE ENERGY CREDITS

ITEM	BALANCE BEGINNING OF YEAR (*a*)	ADDITIONS (*b*)	RETIREMENTS (*c*)	ADJUSTMENTS AND TRANSFER (d)	BALANCE END OF YEAR (*e*)
1. Renewable Energy Credits					

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE

FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART I - LINES AND STATIONS

INSTRUCTIONS - See help in the online application.

BORROWER DESIGNATION: SD0043

PERIOD ENDED: December, 2016

SECTION A. EXPENSES AND COSTS

	ITEM	ACCOUNT NUMBER	LINES (*a*)	STATIONS (*b*)
	Transmission Operation			
1.	Supervision and Engineering	560	1,411,219	568,942
2.	Load Dispatching	561	983,077	
3.	Station Expenses	562		3,133,683
4.	Overhead Line Expenses	563	646,664	
5.	Underground Line Expenses	564	0	
6.	Miscellaneous Expenses	566	511,239	205,756
7.	**Subtotal (*1 thru 6*)**		3,552,199	3,908,381
8.	Transmission of Electricity by Others	565	0	
9.	Rents	567	0	0
10.	**Total Transmission Operation (*7 thru 9*)**		3,552,199	3,908,381
	Transmission Maintenance			
11.	Supervision and Engineering	568	61,433	24,732
12.	Structures	569		126,522
13.	Station Equipment	570		1,232,246
14.	Overhead Lines	571	1,235,619	
15.	Underground Lines	572	0	
16.	Miscellaneous Transmission Plant	573	0	0
17.	**Total Transmission Maintenance (*11 thru 16*)**		1,297,052	1,383,500
18.	**Total Transmission Expense (*10 + 17*)**		4,849,251	5,291,881
19.	RTO/ISO Expense – Operation	575.1-575.8	0	
20.	RTO/ISO Expense – Maintenance	576.1-576.5	0	
21.	**Total RTO/ISO Expense (*19 + 20*)**		0	
22.	Distribution Expense - Operation	580-589	0	1,558,062
23.	Distribution Expense - Maintenance	590-598	0	1,367,164
24.	**Total Distribution Expense (*22 + 23*)**		0	2,925,226
25.	**Total Operation And Maintenance (*18 + 21 + 24*)**		4,849,251	8,217,107
	Fixed Costs			
26.	Depreciation – Transmission	403.5	4,177,964	1,682,982
27.	Depreciation – Distribution	403.6	0	1,390,848
28.	Interest – Transmission	427	4,566,672	1,839,463
29.	Interest – Distribution	427	0	1,883,372
30.	**Total Transmission (*18 + 26 + 28*)**		13,593,887	8,814,326
31.	**Total Distribution (*24 + 27 + 29*)**		0	6,199,446
32.	**Total Lines And Stations (*21 + 30 + 31*)**		13,593,887	15,013,772

SECTION B. FACILITIES IN SERVICE

TRANSMISSION LINES			SUBSTATIONS	
	VOLTAGE (kV)	MILES	TYPE	CAPACITY(kVA)
1.	34.5 KV	.02	13. Distribution Lines	
2.	115 KV	210.74		
3.	69 KV	2,705.51	**14. Total (*12 + 13*)**	3,011.26
4.	41 KV	94.99		
5.			15. Stepup at Generating Plants	
6.				
7.			16. Transmission	739,400
8.				
9.			17. Distribution	1,446,250
10.				
11.			**18. Total (*15 thru 17*)**	2,185,650
12. Total (*1 thru 11*)		3,011.26		

SECTION C. LABOR AND MATERIAL SUMMARY

1. Number of Employees: 130

ITEM	LINES	STATIONS
2. Oper. Labor	3,263,679	1,794,032
3. Maint. Labor	962,833	1,981,582
4. Oper. Material	11,565	79,771
5. Maint. Material	90,560	561,347

SECTION D. OUTAGES

1. Total	657,889.00
2. Avg. No. of Distribution Consumers Served	
3. Avg. No. of Hours Out Per Consumer	