

Arizona Public Service Company
TTC Changes greater than 10%

Updated: 7-13-07

FERC Order 890 @ ¶369 requires that the Transmission Provider post a brief, but specific, narrative explanation of the reason for a change in monthly and yearly ATC values on a constrained path. FERC requires a narrative when a monthly or yearly ATC value changes only as a result of a 10 percent change in TTC.

(18 CFR §37.6(b)(3)(i)(C)(3))

When the monthly and yearly capability posted under paragraphs (b)(3)(i)(A) and (B) of this section are updated because of a change in TTC by more than 10 percent, the transmission Provider shall post a brief, but specific, narrative explanation of the reason for the update. This narrative should include, the specific events which gave rise to the update (e.g., scheduling of planned outages and occurrence of forced transmission outages, de-ratings of transmission facilities, scheduling of planned generation outages and occurrence of forced generation outages, changes in load forecast, changes in new facilities' in-service dates, or other events or assumption changes) and new values for ATC on the path (as opposed to all points on the network).

Date:	Path:	New ATC value:	Description:
			No information to report at this time.