

CLEAN VERSION

**REVISED SHEETS OF AVISTA CORPORATION'S
FERC ELECTRIC TARIFF
FIFTH REVISED VOLUME NO. 8**

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SCHEDULE 7
Long-Term Firm and Short-Term Firm Point-to-Point
Transmission Service

The Transmission Customer shall compensate the Transmission Provider each month for Reserved Capacity up to the sum of the applicable charges set forth below: These charges are in addition to any applicable charges pursuant to Schedule 7-A.

- 1) **Yearly delivery:** one-twelfth of the demand charge of \$24.00/kW of Reserved Capacity per year.
- 2) **Monthly delivery:** \$2.00/kW of Reserved Capacity per month.
- 3) **Weekly delivery:** \$0.4615/kW of Reserved Capacity per week.
- 4) **Daily delivery:** \$0.0923/kW of Reserved Capacity per day.
The total demand charge in any week, pursuant to a reservation for Daily delivery, shall not exceed the rate specified in section (3) above times the highest amount in kilowatts of Reserved Capacity in any day during such week.
- 5) **Discounts:** Three principal requirements apply to discounts for transmission service as follows (i) any offer of a discount made by the Transmission Provider must be announced to all Eligible Customers solely by posting on the OASIS, (ii) any customer-initiated requests for discounts (including requests for use by one's wholesale merchant or an Affiliate's use) must occur solely by posting on the OASIS, and (iii) once a discount is negotiated, details must be immediately posted on the OASIS. For any discount agreed upon for service on a path, from the Point(s) of Receipt to the Point(s) of Delivery, the Transmission Provider must offer the same discounted transmission service rate for the same time period to all Eligible Customers on all unconstrained transmission paths that go to the same Point(s) of Delivery on the Transmission System.
- 6) **Resales:** The rates and rules governing charges and discounts stated above shall not apply to resales of transmission service, compensation for which shall be governed by Section 23.1 of the Tariff.

SCHEDULE 7-A
Long-Term Firm and Short-Term Firm Point-to-Point
Transmission Service – Colstrip Segment

The Transmission Customer shall compensate the Transmission Provider each month for Reserved Capacity on Colstrip segment transmission facilities (those 500kV facilities between Colstrip and Townsend) up to the sum of the applicable charges set forth below. These charges are in addition to any applicable charges pursuant to Schedule 7.

- 1) **Yearly delivery:** one-twelfth of the demand charge of \$16.41/kW of Reserved Capacity per year.
- 2) **Monthly delivery:** \$1.37/kW of Reserved Capacity per month.
- 3) **Weekly delivery:** \$0.3156/kW of Reserved Capacity per week.
- 4) **Daily delivery:** \$0.0631/kW of Reserved Capacity per day.
The total demand charge in any week, pursuant to a reservation for Daily delivery, shall not exceed the rate specified in section (3) above times the highest amount in kilowatts of Reserved Capacity in any day during such week.
- 5) **Discounts:** Three principal requirements apply to discounts for transmission service as follows (i) any offer of a discount made by the Transmission Provider must be announced to all Eligible Customers solely by posting on the OASIS, (ii) any customer-initiated requests for discounts (including requests for use by one's wholesale merchant or an Affiliate's use) must occur solely by posting on the OASIS, and (iii) once a discount is negotiated, details must be immediately posted on the OASIS. For any discount agreed upon for service on a path, from the Point(s) of Receipt to the Point(s) of Delivery, the Transmission Provider must offer the same discounted transmission service rate for the same time period to all Eligible Customers on all unconstrained transmission paths that go to the same Point(s) of Delivery on the Transmission System.
- 6) **Resales:** The rates and rules governing charges and discounts stated above shall not apply to resales of transmission service, compensation for which shall be governed by Section 23.1 of the Tariff.

SCHEDULE 8

Non-Firm Point-to-Point Transmission Service

The Transmission Customer shall compensate the Transmission Provider for Non-Firm Point-to-Point Transmission Service up to the sum of the applicable charges set forth below: These charges are in addition to any applicable charges pursuant to Schedule 8-A.

- 1) **Monthly delivery:** \$2.00/kW of Reserved Capacity per month.
- 2) **Weekly delivery:** \$0.4615/kW of Reserved Capacity per week.
- 3) **Daily delivery:** \$0.0923/kW of Reserved Capacity per day.
The total demand charge in any week, pursuant to a reservation for Daily delivery, shall not exceed the rate specified in section (2) above times the highest amount in kilowatts of Reserved Capacity in any day during such week.
- 4) **Hourly delivery:** The basic charge shall be that agreed upon by the Parties at the time this service is reserved and in no event shall exceed \$5.77/MWH. The total demand charge in any day, pursuant to a reservation for Hourly delivery, shall not exceed the rate specified in section (3) above times the highest amount in kilowatts of Reserved Capacity in any hour during such day. In addition, the total demand charge in any week, pursuant to a reservation for Hourly or Daily delivery, shall not exceed the rate specified in section (2) above times the highest amount in kilowatts of Reserved Capacity in any hour during such week.
- 5) **Discounts:** Three principal requirements apply to discounts for transmission service as follows (i) any offer of a discount made by the Transmission Provider must be announced to all Eligible Customers solely by posting on the OASIS, (ii) any customer-initiated requests for discounts (including requests for use by one's wholesale merchant or an Affiliate's use) must occur solely by posting on the OASIS, and (iii) once a discount is negotiated, details must be immediately posted on the OASIS. For any discount agreed upon for service on a path, from the Point(s) of Receipt to the Point(s) of Delivery, the Transmission Provider must offer the same discounted transmission service rate for the same time period to all Eligible Customers on all unconstrained transmission paths that go to the same Point(s) of Delivery on the Transmission System.
- 6) **Resales:** The rates and rules governing charges and discounts stated above shall not apply to resales of transmission service, compensation for which shall be governed by Section 23.1 of the Tariff.

SCHEDULE 8-A
Non-Firm Point-to-Point Transmission Service – Colstrip Segment

The Transmission Customer shall compensate the Transmission Provider for Non-Firm Point-to-Point Transmission Service on Colstrip segment transmission facilities (those 500kV facilities between Colstrip and Townsend) up to the sum of the applicable charges set forth below. These charges are in addition to any applicable charges pursuant to Schedule 8.

- 1) **Monthly delivery:** \$1.37/kW of Reserved Capacity per month.
- 2) **Weekly delivery:** \$0.3156/kW of Reserved Capacity per week.
- 3) **Daily delivery:** \$0.0631/kW of Reserved Capacity per day.
The total demand charge in any week, pursuant to a reservation for Daily delivery, shall not exceed the rate specified in section (2) above times the highest amount in kilowatts of Reserved Capacity in any day during such week.
- 4) **Hourly delivery:** The basic charge shall be that agreed upon by the Parties at the time this service is reserved and in no event shall exceed \$3.94/MWH. The total demand charge in any day, pursuant to a reservation for Hourly delivery, shall not exceed the rate specified in section (3) above times the highest amount in kilowatts of Reserved Capacity in any hour during such day. In addition, the total demand charge in any week, pursuant to a reservation for Hourly or Daily delivery, shall not exceed the rate specified in section (2) above times the highest amount in kilowatts of Reserved Capacity in any hour during such week.
- 5) **Discounts:** Three principal requirements apply to discounts for transmission service as follows (i) any offer of a discount made by the Transmission Provider must be announced to all Eligible Customers solely by posting on the OASIS, (ii) any customer-initiated requests for discounts (including requests for use by one's wholesale merchant or an Affiliate's use) must occur solely by posting on the OASIS, and (iii) once a discount is negotiated, details must be immediately posted on the OASIS. For any discount agreed upon for service on a path, from the Point(s) of Receipt to the Point(s) of Delivery, the Transmission Provider must offer the same discounted transmission service rate for the same time period to all Eligible Customers on all unconstrained transmission paths that go to the same Point(s) of Delivery on the Transmission System.
- 6) **Resales:** The rates and rules governing charges and discounts stated above shall not apply to resales of transmission service, compensation for which shall be governed by Section 23.1 of the Tariff.

ATTACHMENT H

Annual Transmission Revenue Requirements For Network Integration Transmission Service

1. The Annual Transmission Revenue Requirement for purposes of Network Integration Transmission Service for all facilities excluding Colstrip segment transmission facilities (those 500kV facilities between Colstrip and Townsend) shall be \$49,441,826.
2. The Annual Transmission Revenue Requirement for purposes of Network Integration Transmission Service on Colstrip segment transmission facilities (those 500kV facilities between Colstrip and Townsend) shall be \$3,217,331.
3. The amount in (1) and (2) shall be effective until amended by the Transmission Provider or modified by the Commission.