



Updated March 23, 2009

Customer News ...

Meeting Announcement: Avista Corporation's LSE has scheduled a meeting on Wednesday, March 25, 2009, to discuss its 2009 Integrated Resource Plan. The meeting will be held at the Avista headquarters, conference room 130, starting at 9:30 am. The agenda for the meeting is displayed below.

Please contact John Lyons, Power Supply Analyst, 509-495-8515, for more information.

**Avista's 2009 Electric Integrated Resource Plan
Technical Advisory Committee Meeting No. 5 Agenda
March 25, 2009**

| | <u>Topic</u> | <u>Time</u> | <u>Staff</u> |
|----|-----------------------------|-------------|--------------|
| 1. | Introduction | 9:30 | Storro |
| 2. | Conservation | 9:35 | Hermanson |
| 3. | Lunch | 11:30 | |
| 4. | Preferred Resource Strategy | 12:30 | Gall |
| 5. | Scenarios and Futures | 1:30 | Gall/Lyons |
| 6. | 2009 IRP Topics | 2:30 | Lyons |
| 7. | Adjourn | 3:00 | |

Meeting Announcement: Avista Corporation's LSE has scheduled a meeting on Wednesday, January 28, 2009, to discuss its 2009 Integrated Resource Plan. The meeting will be held at the Avista headquarters Board Room starting at 9:30 am. The agenda for the meeting is displayed below.

Please contact John Lyons, Power Supply Analyst, 509-495-8515, for more information.

**Avista's 2009 Electric Integrated Resource Plan
Technical Advisory Committee Meeting No. 4 Agenda
January 28, 2009**

| | <u>Topic</u> | <u>Time</u> | <u>Staff</u> |
|-----|-------------------------------------|-------------|--------------|
| 8. | Introduction | 9:30 | Storro |
| 9. | 2008 Peak Load Event | 9:35 | Heath |
| 10. | Natural Gas & Electric Price Update | 10:00 | Rahn / Gall |
| 11. | Lunch | 11:30 | |
| 12. | Resource Assumptions | 12:30 | Lyons |
| 13. | Transmission | 1:00 | Gibson |
| 14. | Draft Preferred Resource Strategy | 2:00 | Gall |
| 15. | Adjourn | 3:00 | |

Dear TAC Member:

Our third Technical Advisory Committee meeting for the 2009 Integrated Resource Plan will be held in Avista's headquarters in Spokane, Washington on Wednesday, October 22, 2008. The meeting will begin at 10:30 am in our Fourth Floor Tech Room and we plan to complete our agenda items by 3:30 pm. This meeting will cover the load forecast, natural gas and electric price forecasts, and an update concerning state and federal

legislative topics for 2009. The agenda for our meeting on the 22nd of October is shown below. Presentations and other supporting documents for the 2009 IRP are available on the Avista Utilities website (<http://www.avistautilities.com/inside/resources/irp/electric/Pages/default.aspx>).

Avista is also hosting a Wind Integration Workshop on Tuesday, October 21, 2008 from 12 pm to 5:00 pm.

Please RSVP by email (john.lyons@avistacorp.com) or by phone (509-495-8515) so we have an accurate count for lunch and handouts. I look forward to seeing you at the next TAC meeting.

Sincerely,

John Lyons, Ph.D.
Power Supply Analyst
Avista Corporation - MSC-7
john.lyons@avistacorp.com
Post Office Box 3727
1411 East Mission Street
Spokane, WA 99220-3727
509.495.8515
509.495.8856 (facsimile)

**Avista's 2009 Electric Integrated Resource Plan
Technical Advisory Committee Meeting No. 3 Agenda
October 22, 2008**

| | <u>Topic</u> | <u>Time</u> | <u>Staff</u> |
|-----|----------------------------|-------------|--------------|
| 16. | Introduction | 10:30 | Vermillion |
| 17. | Load Forecast | 10:35 | Barcus |
| 18. | Lunch | 11:45 | |
| 19. | Natural Gas Price Forecast | 12:30 | Rahn |

| | | | |
|-----|-------------------------|------|---------|
| 20. | Electric Price Forecast | 1:30 | Gall |
| 21. | Legislative Update | 2:30 | Sprague |
| 22. | Adjourn | 3:30 | |

Meeting Announcement: Avista Corporation's LSE has scheduled a meeting on Wednesday, August 27, 2008, to discuss its 2009 Integrated Resource Plan. The meeting will be held at the Avista headquarters Board Room starting at 10:30 am. The agenda for the meeting is displayed below.

Please contact John Lyons, Power Supply Analyst, 509-495-8515, for more information.

**2009 Integrated Resource Plan
Technical Advisory Committee Meeting No. 2 Agenda
August 27, 2008**

| | <u>Topic</u> | <u>Time</u> | <u>Staff</u> |
|-----|------------------------|-------------|--------------|
| 23. | Introduction | 10:30 | Vermillion |
| 24. | Risk Assumptions/PRiSM | 10:35 | Gall |
| 25. | Resource Assumptions | 11:30 | Lyons |
| 26. | Lunch | 12:15 | |
| 27. | Scenarios and Futures | 1:15 | Lyons |
| 28. | Demand Side Management | 2:00 | Powell |
| 29. | Adjourn | 3:30 | |

The first meeting for the Avista portion of the Canada – California Project will be held on February 29 from 9 am to 3 pm at the Spokane Airport Ramada Inn. The purpose of the meeting is to complete the second draft of the Avista Study Plan and to discuss base cases and paths. Please contact Virginia Omoto (virginia.omoto@avistacorp.com) if you are planning on attending so sufficient accommodations and lunch arrangements can be made. For more information on this project, contact Scott Waples at 509-495-4462.

The agenda for this meeting and other meeting presentations can be found under the “Studies” folder, “WECC Coordinated PG&E 500 kV Project” of this OASIS site.

A meeting will be held in Portland on January 24, 2008, where an official announcement will be made of the coordination of seven significant new high voltage transmission projects in the Northwestern United States. The meeting will be held at the Portland Airport Sheraton from 9 am to 12 noon. If you are planning to attend, please confirm with Michelle Robinson at michell.robinson@pgn.com.

The agenda for this meeting is as follows:

Agenda
Transmission Proposals Big Tent Meeting
January 24, 2008 9:00 AM- 12 noon
Portland Airport Sheraton

- | | | |
|---|--------------------------|---------|
| 1. Introductions and logistics | Frank Afranji, PGE | 9am |
| 2. Meeting background and purpose | | |
| 3. General Plan for WECC Phase 1 Coordination | Ben Morris, PG&E | 9:10am |
| 4. Project Presentations | | |
| a. West of McNary Generation Integration | Kyle Kohne, BPA | 9:30am |
| b. I-5 Corridor Reinforcement | Kendall Rydell, BPA | 9:40am |
| c. Idaho to Northwest Gateway West, Hemingway Boardman | Dave Angell, Idaho Power | 9:50am |
| d. Hemingway to Capt. Jack, Walla Walla to McNary/Boardman | Brian Weber, PacifiCorp | 10am |
| e. Canada to Northern California | Steve Metague, PG&E | 10:10am |

| | | | |
|----|---|-------------------------|---------|
| f. | Canada to Northern California, Avista Corporation 500MW 500/230 kV AC Interconnection | Scott Waples, Avista | 10:20am |
| g. | Southern Crossing | Philip Augustin, PGE | 10:30am |
| h. | NorthernLights | Bill Hosie, TransCanada | 10:40am |
| 5. | Break | | 11am |
| 6. | Q &A | Panel | 11:10am |
| 7. | Next steps and future meetings | Ben Morris, PG&E | 11:45am |
| 8. | Adjourn | Frank Afranji, PGE | noon |

More information on these projects can be found under the “Studies” folder of this OASIS site.

Avista is providing notice to its customers and other impacted parties that, effective December 27, 2007, concurrent with NWMT’s notice correcting tagging protocols associated with transactions at Hot Springs, any party wishing to move energy between NWMT and BPAT at the north end of the Amps line (Hot Springs or Noxon) must submit a transmission service request (TSR) on Avista’s OASIS for the HTSP-to-NOXON path or the NOXON-to-HTSP path.

Avista and NWMT are adjacent balancing areas at Hot Springs (HTSP). Avista and BPAT are adjacent balancing areas at HTSP. NWMT and BPAT are **not** adjacent balancing areas at HTSP. Pursuant to the Amps Line Interconnection Agreement, Amps line participants do not have interconnection, interchange or transmission rights to or from BPAT at Hot Springs.

Additionally, were a party to schedule from BPAT to NWMT or from NWMT to BPAT at HTSP, notwithstanding contractual restrictions from doing so, Avista cannot properly decrement the established TTC (250 MW) between Avista and NWMT associated with the Amps line. Accordingly, the corrected tagging protocols are necessary to be consistent with long-standing contractual relationships, to properly account for ATC at the north end of the Amps line, and to meet required scheduling protocols.

In preparation for this transition, interested parties should verify that they have executed the necessary enabling agreements with Avista in order to request transmission service on Avista’s OASIS.

For more information on this upcoming transition, please refer to NWMT’s OASIS site. For corrected scheduling/tagging protocols, please refer to the following examples:

Tagging Examples

NWMT > BPA via AVAT

| CA | TP | PSE | POR | POD | SE |
|-------|------|-------|-----------------|-------|------|
| | | | Source: xxxxxxx | | |
| | IPCO | PWX01 | BOBR | HTSP | IPCO |
| | PPW | PWX01 | BOBR | HTSP | PPW |
| | NWMT | PWX01 | BOBR | HTSP | NWMT |
| | AVAT | PWX01 | HTSP | NOXON | AVA |
| | BPAT | PWX01 | NOXON | | BPAT |
| | | | Sink: xxxxxx | | |

BPA > NWMT via AVAT

| CA | TP | PSE | POR | POD | SE |
|-------|------|-------|-----------------|-------|------|
| | | | Source: xxxxxxx | | |
| | BPAT | PWX01 | BC.US.Border | NOXON | BPAT |
| | AVAT | PWX01 | NOXON | HTSP | AVA |
| | NWMT | PWX01 | HTSP | BOBR | NWMT |
| | PPW | PWX01 | HTSP | BOBR | PPW |
| | IPCO | PWX01 | HTSP | BOBR | IPCO |
| | | | Sink: IPCO | | |

NOTICE OF MEETING

**Avista Utilities 2007 Integrated Resource Plan
 Technical Advisory Committee Meeting No. 5 Agenda
 Wednesday April 25, 2007**

| | <u>Topic</u> | <u>Time</u> | <u>Staff</u> |
|-----|---------------------------------------|-------------|--------------|
| 30. | Introductions | 9:30 | Barcus |
| 31. | Review of 4 th TAC Meeting | 9:40 | Lyons |
| 32. | Presentation of PRS for 2007 IRP | 9:45 | Kalich/Gall |
| 33. | Lunch | 12:00 | |
| 34. | PRS continued | 12:45 | Kalich/Gall |

- | | | | |
|-----|--------------|------|-------|
| 35. | Action Items | 3:00 | Lyons |
| 36. | Adjourn | 3:30 | |
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NOTICE OF MEETING

**Avista Utilities 2007 Integrated Resource Plan
Technical Advisory Committee Meeting No. 4 Agenda
Wednesday March 28, 2007**

| | <u>Topic</u> | <u>Time</u> | <u>Staff</u> |
|-----|--------------------------------|-------------|--------------|
| 37. | Introductions | 9:30 | Barcus |
| 38. | Review of 3rd TAC Meeting | 9:35 | Lyons |
| 39. | Market Analysis | 9:45 | Gall |
| 40. | Load Forecast – Global Warming | 11:00 | Barcus |
| 41. | Conservation Program Update | 11:30 | Powell |
| 42. | Lunch – DSM Presentation | 12:00 | |
| 43. | Portfolio Selection Criteria | 1:00 | Kalich |
| 44. | Cost of Service | 2:00 | Knox |
| 45. | Transmission Estimates | 2:30 | Waples |
| 46. | Adjourn | 3:30 | |

To receive copies of meeting notes, please contact James McDougall of Avista's State and Federal Regulations Department at 509-495-2547.

NOTICE OF MEETING

In accordance with the Code of Conduct, Avista Corp. is posting the following meeting notice: The NWPP staff will be providing System Operator training classes at Avista on February 13 and 14. A total of 7 NERC continuing education hours will be provided. This training is open to all interested NWPP members. Please contact Warren Maxvill (warren.maxvill@avistacorp.com) for more information.

NOTICE OF MEETING

**Avista Utilities 2007 Integrated Resource Plan
Technical Advisory Committee Meeting No. 3 Agenda
Wednesday January 10, 2007**

| | <u>Topic</u> | <u>Time</u> | <u>Staff</u> |
|-----|---------------------------------------|-------------|---------------|
| 47. | Introductions | 9:00 | Barcus |
| 48. | Review of 2 nd TAC Meeting | 9:15 | Lyons |
| 49. | Feedback on PRS Round 1 | 9:30 | Gall/Lyons |
| 50. | Fuel Price Forecast | 11:30 | Christie/Gall |
| 51. | Lunch – Clean Coal Presentation | 12:00 | Lafferty |
| 52. | Emissions Update | 12:45 | Lyons |
| 53. | Load Forecast | 1:30 | Barcus |
| 54. | Conservation | 2:30 | Powell |
| 55. | Adjourn | 4:30 | |

To receive copies of meeting notes, please contact James McDougall of Avista’s State and Federal Regulations Department at 509-495-2547.

NOTICE OF MEETING

A meeting will be held on December 5, 2006, from 9 to 10:30 am at Avista headquarters in Spokane, Washington, conference room 532. Purpose of the meeting is to discuss the previously posted draft document, “Estimated Resource Integration Costs for the 2007 IRP.”

To receive copies of meeting notes, please contact James McDougall of Avista’s State and Federal Regulations Department at 509-495-2547.

2007 IRP Preliminary Study Work Between Avista Transmission and Interested Parties

December 5, 2006

Agenda

Introductions:

Agenda Changes:

Overview of Posted Document:

- 50 MW vs. 400 MW, West of Hatwai - Waples
- Resources Outside Avista's Control Area - Waples
- Resources Inside Avista's Control Area – Koeff
- Transmission/Integration Costs – Koeff

Study Work Questions:

- Regarding a specific project
- General study work questions

Action Items:

Other:

NOTICE OF MEETING

**Avista Utilities 2007 Integrated Resource Plan
Technical Advisory Committee Meeting No. 2 Agenda
August 31 & September 1, 2006**

Thursday 8/31/06

- | | | |
|---|-------|-----------|
| • Introductions | 9:30 | Barcus |
| • Review of TAC-1 Meeting | 9:35 | Lyons |
| - Review 2005 Action Plan | | |
| • IRP Modeling Overview | 10:00 | |
| - Emissions | | Lyons |
| - Fuel Price Forecasts | | Gall |
| - Other Modeling Assumptions | | Gall |
| - Preliminary Transmission Costs & Paths | | Heath |
| - Resource Options & Cost Assumptions | | Lyons |
| - Futures and Scenarios | | Lyons |
| • Lunch – Presentation on 2006 Renewables RFP | 12:00 | Silkworth |
| • IRP Modeling Overview, Continued | 1:00 | Lyons |

- Future Resource Requirements (L&R) 2:00 Heath
- Review of Futures & Scenarios Market Results 2:30 Gall
- Preview of Preliminary Preferred Resource Strategy 4:00 Kalich
- Adjourn 4:30

Friday 9/01/06

- Review of First Day/Discussion/TAC Input 8:30 Lyons
- Preliminary PRS Discussion 10:00 Gall/Kalich
 - Portfolio Selection Criteria
 - Futures & Scenarios
 - PRS Selection Model
 - Results
- Lunch – Alternative Energy Future Discussion 12:00 Lyons
- Preliminary PRS Discussion, Continued 1:00 Gall/Kalich
- Adjourn 2:30

All presentation materials will be posted at,

<http://www.avistautilities.com/resources/plans/electric.asp>, the day following presentation.

To receive copies of meeting notes, please contact Bruce Folsom of Avista's State and Federal Regulations Department at 509-495-8706.

Regarding the February 24, 2006, TAC meeting, a request was made on March 30, 2006, by Avista Corporation's Load Serving Entity (LSE/Merchant) of Scott Waples of Avista Corporation's Transmission Contracts and Planning group. The request was as follows: Please do your best to analyze the costs of the projects attached in the spreadsheet. The potential generator locations are in rank order by importance to the IRP. The estimates must be finalized by January 2007 to meet IRP deadlines. High-level estimates by August would be appreciated. **The Transmission Contracts and Planning Group will post responses to this request at this site (OASIS Customer News) when completed.**

2007 IRP Potential Generator Interconnection Points

2012-15 Load Levels

| Rank | Interconnection Point Vacinity | <50MW | 100MW | 250MW | >400MW |
|------|---------------------------------------|-------|-------|-------|--------|
| 1 | Dayton, WA | X | X | | |
| 2 | Colstrip, MT | X | X | X | X |
| 3 | Boardman, OR | | | | X |
| 4 | Judith Gap, MT | X | X | | |
| 5 | John Day, WA | X | X | | |
| 6 | Storey Rd, MT | X | X | X | |
| 7 | Spokane/CDA | X | X | X | X |
| 8 | Central Washinton | X | X | X | X |
| 9 | Peigan, AB (SW) | X | X | | |
| 10 | 250 Miles Radius of Colstrip, MT | | | | X |
| 11 | Kalama, WA | | | | X |
| 12 | La Grande, OR | X | X | | |
| 13 | Rearden, WA | X | X | | |
| 14 | Central Alberta | | | | X |
| 15 | Lind, WA | X | X | | |
| 16 | Othello, WA | X | | | |
| 17 | Colfax, WA | X | | | |
| 18 | Walla Walla, WA | X | X | | |
| 19 | Mica Peak, WA/ID | X | | | |
| 20 | Northeast WY | | | | X |
| 21 | Sprague, WA | | | X | X |
| 22 | Southeast Idaho | | | | X |
| 23 | Upgrades to support merchant function | X | | | |

Information Requested

Project decription (simple map)
 Time to construct
 Capital spending timeline
 Total miles
 Line size
 Losses
 Incremental MW increase
 Interconnection points

Costs Needed

\$/Mile
 Substation costs
 Upgrades
 Overheads
 Annual O&M
 Total per KW at 100% CF

To receive copies of meeting notes, please contact Bruce Folsom of Avista's State and Federal Regulations Department at 509-495-8706.

NOTICE OF MEETING

Avista Corporation's Load Serving Entity (LSE/Merchant) has scheduled a meeting with Avista Corporation's Transmission Contracts and Planning group at Avista Headquarters (conference room 532) in Spokane,

Washington, on ~~Thursday, Tuesday, February 9, March 9, March 14, 2006, from 8 to 10:30~~ ~~8:30 to 10 am~~ 1:30 – 3 pm. The purpose of the meeting is to discuss potential transmission conservation projects for the IRP.

To receive copies of meeting notes, please contact Bruce Folsom of Avista's State and Federal Regulations Department at 509-495-8706.

NOTICE OF MEETING

Avista Corporation's Load Serving Entity (LSE/Merchant) has scheduled a meeting with Avista Corporation's Transmission Contracts and Planning group at Avista Headquarters (4th Floor Tech Conference Room) in Spokane, Washington, on Friday, February 24, 2006, from 10 am to 2 pm. The purpose of the meeting is to discuss transmission planning for the 2007 Integrated Resource Plan. The agenda is as follows:

Technical Advisory Committee Meeting No. 1 Agenda February 24, 2006

| <u>Topic</u> | <u>Time</u> | <u>Staff</u> |
|--|-------------|--------------|
| 56. Introductions | 10:00 | Barcus |
| 57. New and Potential Rules and Laws For Integrated Resource Planning | 10:05 | Lyons |
| 58. Work Plan Discussion | 10:20 | Gall |
| 59. Transmission Planning | 10:45 | Folsom |
| 60. 2005 IRP and TAC Comments | 11:15 | Lyons |
| 61. Lunch | 11:45 | |
| 62. 2007 IRP Topic Discussions | 12:30 | Kalich |
| • Resource Planning | | |
| • Conservation | | |
| • Analytical Process | | |
| • Capacity Planning | | |
| • Other | | |
| 63. Adjourn | 2:00 | |

To receive copies of meeting notes, please contact Bruce Folsom of Avista's State and Federal Regulations Department at 509-495-8706.

NOTICE OF MEETING

Avista Corporation's Load Serving Entity (LSE/Merchant) has scheduled a meeting with Avista Corporation's Transmission Contracts and Planning group at Avista Headquarters (conference room 532) in Spokane,

Washington, on Wednesday, February 8, 2006, from 8:30 to 10 am. The purpose of the meeting is to discuss the renewables RFP and transmission to serve load.

To receive copies of meeting notes, please contact Bruce Folsom of Avista's State and Federal Regulations Department at 509-495-8706.

NOTICE OF MEETING

Avista Corporation's Transmission Contracts and Planning group has scheduled a meeting with Avista Corporation's Load Serving Entity (LSE/Merchant) at Avista Headquarters in Spokane, Washington, on ~~Friday January 27, 2006~~ ~~Wednesday, February 1, 2006~~, February 3, 2006, from 9 to 10:30 am. The purpose of the meeting is to discuss 2006 system operating conditions that may result in seasonal generation limits.

To receive copies of meeting notes, please contact Bruce Folsom of Avista's State and Federal Regulations Department at 509-495-8706.

HOURLY NON-FIRM RATE INCREASE NOTICE

Effective February 1, 2006, the hourly non-firm transmission offering price will be increasing to \$4 MWh (formerly \$3). All other prices remain the same.

NOTICE OF MEETING

Avista Utilities is seeing proposals from suppliers of renewable energy to meet its projected need for additional cost-effective energy resources. A public conference with potential bidders to answer general questions is being held on Tuesday January 10, 11 am PST to 12 pm PST. Listed below is the conference information:

Toll free Dial In Number: (877) 232-4392

Participant Code: 628214

Conference Host: Steve Silkworth (509) 495-8093

To receive copies of meeting notes, please contact Bruce Folsom of Avista's State and Federal Regulations Department at 509-495-8706.

NOTICE OF MEETING

Avista Corporation's Load Serving Entity (LSE/Merchant) has scheduled a meeting with personnel of Avista Corporation's Transmission Contracts and Planning group at the Avista Headquarters in Spokane, Washington, Conference Room 532, ~~9:00 am, October 7, 2005~~ 10 am, October 10. Purpose of the meeting is to discuss 2006 summer operating conditions.

To receive copies of meeting notes, please contact Bruce Folsom of Avista's State and Federal Regulations Department at 509-495-8706.

NOTICE OF MEETING

Avista Corporation's Load Serving Entity (LSE/Merchant) has scheduled a meeting with personnel of Avista Corporation's Transmission Contracts and Planning group at the Avista Headquarters in Spokane, Washington, Conference Room 532, 10:00 am, August 30, 2005. Purpose of the meeting is to discuss regional transmission issues associated with the siting of potential future power plants.

To receive copies of meeting notes, please contact Bruce Folsom of Avista's State and Federal Regulations Department at 509-495-8706.

Customer News ...

NOTICE OF MEETING

Avista Corporation's Load Serving Entity (LSE/Merchant) has scheduled a meeting with personnel of Avista Corporation's Transmission Contracts and Planning group at the Avista Headquarters in Spokane, Washington, Conference Room 532, 2:30 pm, August 23, 2005. Purpose of the meeting is to discuss regional transmission issues associated with the siting of potential future power plants.

To receive copies of meeting notes, please contact Bruce Folsom of Avista's State and Federal Regulations Department at 509-495-8706.

Customer News ...

NOTICE OF MEETING

Avista Corporation Transmission Contracts and Planning group will be meeting with Grant Co. PUD and the cities of Seattle and Tacoma at 10:00 am, May 12, 2005, at Grant Co. PUD's offices in room 1006 at the Kilroy Airport Center at 18000 International Blvd. South across from the SeaTac Airport, Seattle, Washington. Also invited to the meeting is Avista's Load Serving Entity (LSE / Merchant) because discussions will involve potential reconfiguration / reconstruction of transmission lines that affect service to Avista LSE's native load.

To receive copies of meeting notes, please contact Bruce Folsom of Avista's State and Federal Regulations Department at 509-495-8706.

February 8, 2005

Customer News ...

Updated Business Practice, added February 8, 2005

Avista has developed a new Business Practice regarding interruption of Non-Firm Point-to-Point Transmission Service, clarifying the implementation of Sections 13.8, 14.7, and 28.4 of Avista's Open Access Transmission Tariff. For review of this Business Practice, refer to the "Business Practice" heading of this OASIS page.