



Off-system Network/Native Load Resource Designation
(complete this form only for off system Network/Native Load Resources)

Customer should fill out Section 1, Section 2 or Section 3, Section 4 and Section 5 for Off-System Resources or Contracts

SECTION 1: CUSTOMER INFORMATION	
Network/Native Load Customer	
Represented By (if applicable)	
Person Submitting Application	
Submitter's Address	
Submitter's Phone	
Submitter's e-mail	
Submitter's FAX	

SECTION 2: GENERATION RESOURCE INFORMATION						
	Unit 1	Unit 2	Unit 3	Unit 4	Unit 5	Unit 6*
Resource Name						
Source Balancing Authority						
Unit Size (MWs)						
Designated Capacity (MWs) (amount of power to which customer has rights)						
Start date (mm/dd/yyyy)						
Stop date (mm/dd/yyyy)						
Max VAR Output						
Max VAR consumption						
Restricted Operations Periods (masked in postings)						
Maintenance Schedules (masked in postings)						
Minimum Loading Level (MWs) (masked in postings)						
Normal Operating Level (MWs) (masked in postings)						
System Reliability/Contractual Must-Run Unit Designations (periods of time and/or MWs) (masked in postings)						
Approximate Variable Cost for Redispatch Computations (\$/MWh) (masked in postings)						

This document will be modified from time-to-time as the various issues surrounding Order 890 implementation are addressed. Questions and or comments can be directed to Kenny Dillon at 509-495-4436 or kenny.dillon@avistacorp.com.
 8/7/2009

*Customer is free to add or remove unit columns as needed. Wind projects should report entire output under Unit 1



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SECTION 3: CONTRACT RESOURCE INFORMATION	
Contract Resource Name	
Source Balancing Authority	
Designated Capacity (MWs)	
Start date (mm/dd/yyyy)	
Stop date (mm/dd/yyyy)	
Restricted Operations Periods (masked in postings)	
Maintenance Schedules (masked in postings)	
Minimum Loading Level (MWs) (masked in postings)	
Normal Operating Level (MWs) (masked in postings)	
System Reliability/Contractual Must-Run Unit Designations (periods of time and/or MWs) (masked in postings)	
Approximate Variable Cost for Redispatch Computations (\$/MWh) (masked in postings)	

SECTION 4: TRANSMISSION ARRANGEMENTS	
Delivery point(s) to the Transmission Provider's Transmission System	
Transmission arrangements on the external transmission system(s)	
AVAT OASIS A_Ref	

SECTION 5: ATTESTATION AND DECLARATIONS	
Attestation attached (yes or no)	
Comments	

FAX to AVAT at 509-777-9502 or email to transmission.services@avistacorp.com

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